

#### Kansas Corporation Commission Oil & Gas Conservation Division

1077237

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil         ☐ WSW         ☐ SIOW           ☐ Gas         ☐ D&A         ☐ ENHR         ☐ SIGW           ☐ OG         ☐ GSW         ☐ Temp. Abd.           ☐ CM (Coal Bed Methane)         ☐ Cathodic         ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name: License #:  Quarter Sec Twp S. R East West  County: Permit #:
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							



Side Two Operator Name: \_\_\_ \_\_ Lease Name: \_\_ \_\_ Well #: \_\_\_

Sec Twp	S.	R	East	West	Coun	ty:					
	sed, flo	wing and shut- to surface test	in pressu t, along v	ures, whether sh vith final chart(s	nut-in pre	ssure read	ched static leve	l, hydrostatic	pressures, bottom h	giving interval tested, nole temperature, fluid py of all Electric Wire-	
Orill Stem Tests Taken (Attach Additional S			Ye	es 🗌 No			og Formati	on (Top), Dep	th and Datum	Sample	
		Survey		as No		Nam	е		Тор	Datum	
Samples Sent to Geological Survey  Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy)											
List All E. Logs Run:											
			Repo	CASING I				ction, etc.			
Purpose of String		Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Ty Depth Co			Type and Percent Additives	
				ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORI	)			
Purpose: Depth Top Bottom			Туре	Type of Cement # Sacks							
Protect Casing Plug Back TD Plug Off Zone											
Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)							d Depth				
TUBING RECORD:	Siz	e:	Set At:		Packer	At:	Liner Run:	Yes	No		
Date of First, Resumed	Producti	on, SWD or ENH	R.	Producing Meth Flowing	od: Pump	ing	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil BI	ols.	Gas I	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF G	AS:		M	IETHOD C	OF COMPLE	ETION:		PRODUCTION	ON INTERVAL:	
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit )		ommingled ubmit ACO-4)			
(11 verneu, Sul	ACC			Other (Specify)							

#### HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

### Thomas A #I-8 API # 15-091-23647-00-00 SPUD DATE 3-1-12

Footage	Formation	Thickness	Set 20' of 7"
2	Topsoil	2	TD 928'
15	clay	13	Ran 923' of 2 7/8
44	shale	29	
48	lime	4	
71	shale	23	
94	lime	23	
104	shale	10	
113	lime	9	
122	shale	9	
140	lime	18	
153	shale	13	
175	lime	22	
181	shale	6	
236	lime	55	
256	shale	20	
265	lime	9	
284	shale	19	
293	lime	9	
299	shale	6	
307	lime	8	
350	shale	43	
378	lime	28	
384	shale	6	
407	lime	23	
410	shale	3	
416	lime	6	
420	shale	4	
427	lime	7	
610	shale	183	
623	lime	13	
638	shale	15	
641	lime	3	
738	shale	97	
740	lime	2	
882	shale	142	
886	sand	4	good bleed, little odor
888	black sand	2	little bleed
928	shale	40	

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PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

3/5/12 7532 Thomas A F. B. NW 29 14 22 TO COUSTOMER S.T. Pextro eural STATE STOCKET TRUCKE DRIVER SOCKET REMADERS  18800 Sunflower Rd  CITY STATE  18800 Sunflower Rd  CITY STATE  18800 Sunflower Rd  CITY STATE  28000 FRE MAD Sailed MM,  18800 Sunflower Rd  CITY STATE  2800 DEPTH 938 MM,  100 TYPE Long MM,  HOLE STEE ST. HOLE DEPTH 728 CASING SIZE A WEIGHT 278 EUG  CASING DEPTH 943 DRILL PIPE BOPPLET FURBING 911  CONTROL TO SUBPLACEMENT PSI  SUBRY WEIGHT  SUBPLACEMENT S. BEEC DISPLACEMENT PSI  MY STATE  SUBPLACEMENT S. MY STATE  SUBPLACEMENT S. STATE  SUBPLACEMENT S. STATE  SUBPLACEMENT S. MY STATE  SUBPLACEMENT S. STATE  SUBPLACEMENT S. STATE  SUBPLACEMENT S. SUBPLACEMENT SI  MATERIAL SAINT SUBPLACEMENT SI  SUBPLACEMENT S. SUBPLACEMENT SI  SUBPLACEMENT S. SUBPLACEMENT SI  SUBPLACEMENT S. SUBPLACEMENT SI  SUBPLACEMENT S. SUBPLACEMENT SI  SUBPLACEMENT SI  MY SUBPLACEMENT SI  SUBPLACEMENT SI  MY SUBPLACEMENT SI  SUBPLACEMENT SI  SUBPLACEMENT SI  WATER SUBPLACEMENT SI  SUBPLACEMENT SI  SUBPLACEMENT SI  WATER SUBPLACEMENT SI  SUBPLACEME	020-431-3210				FINITIAL					
CONSTINENT ST Petro euric mallingadores  ST Petro euric mallingadores  18800 Sunflower Rd  STATE STATE STATE STATE STATE CORD  STATE CORD COTY CORD COTY CASING DETTIN 943  DRILL PIPE DRIL	DATE	CUSTOMER#	WELL N	AME & NUMBER		SECT	ION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCKB DRIVER  TRUCK# DRIVER STORE  TRUCK# DRIVER STORE  SO SUM FLOWER Rd  TRUCK# DRIVER SOLD FREM DRIVER  SOB FREMAND SALESTAY  18800 SUM FLOWER Rd  TRUCK# DRIVER SALES MITT  TRUCK# DRIVER  SOB FREMAND SALESTAY  TRUCK# DRIVER  SOB FREMAND  SALESTAY  TRUCK# DRIVER  SOB FREMAND  SALESTAY  TRUCK# DRIVER  SOB FREMAND  SALESTAY  TRUCK# DRIVER  SOB FREMAND  SALESTAY  TRUCK# DRIVER  SOB FREMAND  SALESTAY  TRUCK# DRIVER  SOB FREMAND  SALESTAY  TRUCK# DRIVER  SOB FREMAND  SALESTAY  TRUCK# DRIVER  SOB FREMAND  SALESTAY  THE SOM MITT  THE SOB MITT  THE SALESTAY  THE SOB MITT  T	3/5/12	7532 -	Thomas	9" I-B	1	w	29	14	22	50
18800 Sunflower Red  OTY  Edgerton  KS  6602  JOB TYPE Long from  HOLE SIZE  JOB HOLE DEPTH  JOB CASING SIZE AWEIGHT 2/K EUE  CASING DEPTH  JOB CASING SIZE WEIGHT  SULRRY WEIGHT  SULRRY WEIGHT  SULRRY WEIGHT  SULRRY WOL  WATE SAINK  CAMENT LEFT IN CASING 25/Plug +  TOTHER  SULRRY WEIGHT  JOB PLACEMENT PSI  MIX PSI  RATE SB/M  RATE SB/M  REMARKS: F5 to 10	CUSTOMER	0 1 1				TDUO	IC 44	POWER		1 1 1 1 1 1 1 1 2 1 1
18800 Sunflower Red  OTY  Edgerton  KS  660al  JOB TYPE Long from  HOLE SIZE  JOB HOLE DEPTH  JAB  CASING SIZE WITH HOLE SIZE  STO PORT  REMARKS: FS to LISE  DISPLACEMENT PSI  MIX PSI  REMARKS: FS to LISE  DISPLACEMENT PSI  NOTH  PLIMP LOAD  L	MAILING ADDRE	SS	ni.					<del></del>		1
STATE   ZPCODE   369   DERMAS   DAN   DIGAR PE   SO   SO   DERMAS   DAN   DIGAR PE   SO   DERMAS   DAN   DIGAR PE   SO   DERMAS   DAN   DIGAR PE   DISTACEMENT   DISTACEME						-			Satery	enty
FCLOCATION RS 66021  JOB TYPE Long STAM HOLE SIZE 5 HOLE DEPTH 728 CASING SIZE & WEIGHT 278 EUE  JOB TYPE Long STAM HOLE SIZE 5 HOLE DEPTH 728 CASING SIZE & WEIGHT 278 EUE  CASING DEPTH 973 DRILL PIPE DO FT-INTUBING 911  SLURRY WEIGHT SLURRY VOL  WATER SANK CEMENT LEFT IN CASING 25/1/10cg 4  DISPLACEMENT S. 35EX DISPLACEMENT PSI MIX PSI RATE SBPM  REMARKS: Establish nump ratio. Mix thum 1000 the convent 2000 the convent of flush.  PUMP 138 5 KS 50/50 Por Mix Comment 2000 the convent of flush.  PLOW TO SUM THE CONVENT OF THE CONVENT 2000 the convent of flush.  PLOW TO SUM THE CONVENT OF THE CONVENT O	CITY	ST	TATE Z	P CODE			CONTRACTOR OF THE PARTY OF THE	The second secon	HAR	-
JOB TYPE LONG STAND  JOB TYPE LONG STAND  JOB TYPE LONG STAND  ASSINDERTY SELECT  ASSINDERTY SELECT  DISPLACEMENT  SURRY VOIL  WATER GALVE  MIX PSI  RATE SOPPO  MIX COMENT LEFT IN CASINO 226 /1/20 +  DISPLACEMENT  DISPLACEMENT  SURRY VOIL  MIX PSI  RATE SOPPO  MIX COMENT AND 100 # House Y Col Flush  MIX PSI  REMARKS: Establish pump 100 # House Y Bluel Voil Flow Sead 17 PL  Comment to So Prace. Flush pump 1 1700 5 Colon. Displace 27 Plublar  Plus to Dottle mass Ressure to 800 # PSI. Taleasa pressure to  Set float Value. Shall Value and MIT.  Had Dilling  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  CODE  ACCOUNT  ACCO	Edans	ton	US	66021				The state of the s		0.00
CASING DEPTH 973 DRILL PIPE BOPHILIDING 911 OTHER SLURRY VOC WATER gallok CEMENT LEFT IN CASING 26 Hough DISPLACEMENT 5.386 DISPLACEMENT PSI MIXES RATE 58 PM  REMARKS: Establish Jump 10to. Mixtfump 100 th I cani utu Gel Flugh. Mixt  Plamp 138 5KS 50/50 Por Mix Canicat 25 Gen. Mixt  Plamp 138 5KS 50/50 Por Mix Canicat 25 Gen. Displace 3th Nobel  Cambert to So fface, Flush pump 1 lines clean. Displace 3th Nobel  Set float value. Start Ressore to 500 this Ressore to 800 this Ressore to 800 this  Note: Monitor 800 this for 30 mix MIT.  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  STOCK  STOCK  GUIN MILEAGE  STOCK  1 PUMP CHARGE  195  1029  1386/55  50/50 for Mix Canicat  1029  1386/55  50/50 for Mix Canicat  1029  1386/55  50/50 for Mix Canicat  1029  1029  1386/55  50/50 for Mix Canicat  1020					L DEDTU					
SLURRY WEIGHT  SLURRY WEIGHT  SLURRY VOL  DISPLACEMENT 5.3BBC DISPLACEMENT PSI MIX PSI  REMARKS: Establish pump 1230. Mixthum 100 the from our Gol Flugh.  PUMP 138 SKS 50/50 Por Mix Comment Thouse Hit Flor Scal fil.  Cannet to Surface, Flush pump t lines alean. Displace 2th Rubber  Ples to battle macasin Ressure to 800 the RSL Rubber  Dies to battle macasin Ressure to 800 the RSL Rubber  Dies to battle macasin Ressure to 800 the RSL Rubber  Dies to battle macasin Ressure to 800 the RSL Rubber  Dies to battle macasin Ressure to 800 the RSL Rubber  Dies to battle macasin Ressure to 800 the RSL Rubber  Dies to battle macasin Ressure to 800 the RSL Rubber  Dies to battle macasin Ressure to 800 the RSL Rubber Plug  ACCOUNT CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT CODE  ACCOUNT ONLY RUBBER  ACCOUNT CODE  ACCOUNT ONLY RUBBER  ACCOUNT ONLY RU								CASING SIZE & V		EUE
DISPLACEMENT S. BES DISPLACEMENT PSI MIX PSI RATE SEM MIX PLAND 100 # PICAMI TO GOL Flugh.  PLAND 132 SKS 50/50 POR MIX Connect DISPLACE JA PLAND 100 # PICAMI TO SCOL / PICAMI TO SCOL / PLAND 100 # PICAMI TO SCOL / P	STIPPY WEIGHT STIPPY VOI WATER GOVERN							0120 +		
REMARKS: Establish pump rate. Mixthump 100 # leminorum (sel Flugh. Mixthump 138 5KS 50/50 Por Mix Cament 20/16 14# Flo. Seal 15 K.  Cament to Surface, Flush pump t Iros clean. Displace 2th Public plus to battle measure thessare the Food Post. Zulearo pressure to Self Float Value. Shut I Cashy  Note: Monitor 800 * PSI for 30 mix MIT.  Had Drilling.  Account Code QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  Stol   PUMP CHARGE										700
Pump 138 SKS 50/50 Per Mix Coment 2061 44 Flo Seal/11.  Cament to Sulface, Flush pump t lives clean. Displace 2 ho Rubber plug to battle measing. Pressure to Eve # RSI. Release pressure to  Set float value. Shut the Casty.  Note: Monitar Root PSI for 30 min MIT.  Had Drilling.  Account QUANITY or UNITS CODE Style - MILEAGE  5401  1 PUMP CHARGE  495  1030  5402  723  Casing footege N/C  5402  1/2 hr  80 BBL Vac Truck  369  1251  1107  354  Plo: Seal  1511  1511  1117B  3324  Ple: Seal  1527  1107  354  Plo: Seal  5727  1107  354  Plo: Seal  1527  1528  SALESTAX  1272  ESTIMATED  TOTAL  33333333333333333333333333333333333							0.			201
Cament to Surface, Flush pump t lives alou. Displace It Kubher plus to battle massing. Pressure to see 181. Release pressure to See float value. Shurt Massing.  Note: Monitor Root PSI for 30 min MIT.  Had Drilling.  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  Stol   PUMP CHARGE 195 1030 20  Style - MILEAGE 195 1030 20  Style - Minimum Tom Miles 503 3500 5502c 1/2 hr 80 BBL Vac Truck 369 13512  1124 1385145 Sol50 for Mix Comment 15112  1107 354 Plo Seed 525 100 2252  1107 354 Plo Seed 5252  1107 3533 33333										
Set float value. Sunt volcasty  Note: Monitar ROO* PSI For 30 min MIT.  Had Drilling.  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  Stol 1 PUMP CHARGE 495 /030° 00  5406 — MILEAGE 495 /030° 00  5402 923 Casing footage //25  5407 Minimum Ton Miles 503 350° 00  55020 1/2 hr 80 BBL Vac Truck 369 135° 00  1124 1385/15 Sol5D for Mix County 1511 692 1007  1119B 332th Premion Gel 692 1007  1107 35th Flo Seal 692 1007  1107 35th Flo Seal 725° 00  12402 1 22" Rubber Plue 26° 00  ESTIMATED TOTAL 333333		111 to S.	1 stace	Flush	11 C 27	15	0.70	Dia 1	near 3	> / /
Set float Value. Shut the lasty  Note: Monitar 800* PSI for 30 min MIT.  Hax Drilling.  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  Styo: 1 PUMP CHARGE 1795 /030.00  Styo: 723 Casing footega N/C  Styo: 723 Casing footega N/C  Styo: 7247 Minimum Tor Miles 503 350.00  S502C 12 hr 80 BBL Vac Truck 369 235.00  1/24 1385/CS 50/5D for Mix Consent 15/11 10  11/4 1385/CS 50/5D for Mix Consent	N/ve	to battle	31.00 53	Passey	Va 4	FOR 3	L PO	J. las	ace dr 1	to
Note: Maritar 800* PSI for 30 min MIT.    Account   QUANITY or UNITS   DESCRIPTION of SERVICES or PRODUCT   UNIT PRICE   TOTAL	Sel	flood Value	Suy W	Cacin	,, e	000	, 0,	· release	pressure	. 10
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  STOC   1 PUMP CHARGE	001	TO VISIBELL	C ND 1 11							
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  STOC   1 PUMP CHARGE	Note	: Monitor	800 * PSI	for 30 mi	MIT.					
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  Stol   PUMP CHARGE					7/10/2			1		
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  Stol   PUMP CHARGE	Hax	Drilling						Trud'	March	
DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL	7.	r						1	7	
Syo		QUANITY or	UNITS	DESCR	IPTION of SEI	RVICES	or PR	ODUCT	UNIT PRICE	TOTAL
5406  5402  923  Casing footoge  N/C  5407  Minimum  Ton Miles  503  350°  5502C  1/2 hv  80 BBL Vac Truck  369  135°  1124  118B  332#  Premium Gel  6922  1107  35#  Flo-Seal  2½" Rubber Plug  7.525%  SALESTAX  12726  ESTIMATED  TOTAL  33333333333333333333333333333333333	5401	1	PU	JMP CHARGE				495		103000
5402 923 Casing footogo  5407 Minimum Ton Miles 503 350° 550° 5502° 1/2 hr 80 BBL Vac Truck 369 135°° 1/2 hr 80 BBL Vac Truck 369 135°° 1/2 hr 80 BBL Vac Truck 369 135°° 1/2 hr 107 35° 1/2 hr 107 35° 1/2 hr 107 35° 1/2 hr 107 25° 1/2 hr 107 26° 1	5406	_	M	LEAGE						
5502C Ninimum Tor Miles 503 350° 350° 5502C 1/2 hr 80 BBL Vac Truck 369 135° 1/2 hr 80 BBL Vac Truck 369 135° 1550	5402	92	3	Casing f	intoge			2-		
1502C 1/2 hr 80 BBL Vac Truck 369 235° 25° 25° 25° 25° 26° 25° 26° 25° 25° 26° 25° 26° 25° 26° 25° 26° 26° 26° 26° 26° 26° 26° 26° 26° 26	5407	minimum	n					503		
1385/US 50/50 for Mix Center 15/11 19  1119B 332th Premirum Gel 6922  1107 35th Flo-Seal 8235  4402 1 2½" Rubber Plug 2800  The seal 2800  12400 1 2½" Rubber Plug 2800  The seal 2800  Th	5502C	1/2	hr	80 BBL	Vac Tr	uck		369		
1119B 332# Premion Cal  1107 35# Flo-Scal  122" Rubber Pluc  2800  AND TOTAL  3333**  1107 333**  1107										
1119B 332# Premion Cel 69?2 1107 35# Flo-Scal 82*5 4402 1 25"Rubber Pluc 28°0  AND TOTAL 3333333										
1119B 332# Premion Cel 69?2 1107 35# Flo-Scal 82*5 4402 1 25"Rubber Pluc 28°0  AND TOTAL 3333333	1124	13	85/65	50/50 Poz 11	Mix Ceme	ut				15.10
1107 35# Flo - Seal 82 25  4402 1 25" Rubber Pluc 2500  7.525% SALES TAX /27 26  Ravin 3737  ESTIMATED TOTAL 3333  333	1118B	33								
25" Rubber Plug  25" Rubber Plug  7.525% SALES TAX /2726  ESTIMATED TOTAL 333333										(25
7.525% SALES TAX /27 26 ESTIMATED TOTAL 333333		1								35.00
7.525% SALES TAX /27 <sup>26</sup> ESTIMATED TOTAL 3333 <sup>33</sup>		•			9			-		287
7.525% SALES TAX /27 <sup>26</sup> ESTIMATED TOTAL 3333 <sup>33</sup>										
7.525% SALES TAX /27 <sup>26</sup> ESTIMATED TOTAL 3333 <sup>33</sup>								CO A	ABBET	
7.525% SALES TAX /27 26 Ravin 3737  ESTIMATED TOTAL 333333				011	070	)//		100 M	M M M Marin Line	
7.525% SALES TAX /27 26 Ravin 3737  ESTIMATED TOTAL 333333				77	000	) (		<del></del>		
7.525% SALES TAX /27 26 Ravin 3737  ESTIMATED TOTAL 333333										
ESTIMATED TOTAL 3333 <sup>33</sup>										
TOTAL 333333	2016 9797	, , , , , , , , , , , , , , , , , , ,			• :			7.525%		12726
	navili 3/3/	11	1							333333
	AUTHORIZTION	A linde	to	TITL	.E			•••		0000

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this f