

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1077254

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Sectio
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
III OVVVO. Old Well IIIIOITTIAtion as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig:
2. A CODY OF THE ADDITIVED HOUSE OF THEFT TO OTHER STAIL DE DOSTED OFF EACH	
3. The minimum amount of surface pipe as specified below <i>shall be set</i> !	5 <i>5</i> ,
 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 	by circulating cement to the top; in all cases surface pipe shall be set underlying formation.
 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the distriction 	by circulating cement to the top; in all cases surface pipe shall be set underlying formation. rict office on plug length and placement is necessary prior to plugging ;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwpS. R E W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR of acreage:	Cooler		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		
PL	.AT		
	ease or unit boundary line. Show the predicted locations of		
	uired by the Kansas Surface Owner Notice Act (House Bill 2032).		
You may attach a se 2520 f	parate plat if desired. t.		
, , , , , ,	···		
	LEGEND		
	O Well Location		
	Tank Battery Location		
	Pipeline Location		
	: Electric Line Location		
	Lease Road Location		
	:		
	1740FMAMPLE		
	174091.**** 22		
19			
	:: : :		
	1980' FSL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

077254

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County Mean County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		,	ne closed within 365 days of spud date.		
Submitted Electronically	-				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	oer:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1077254

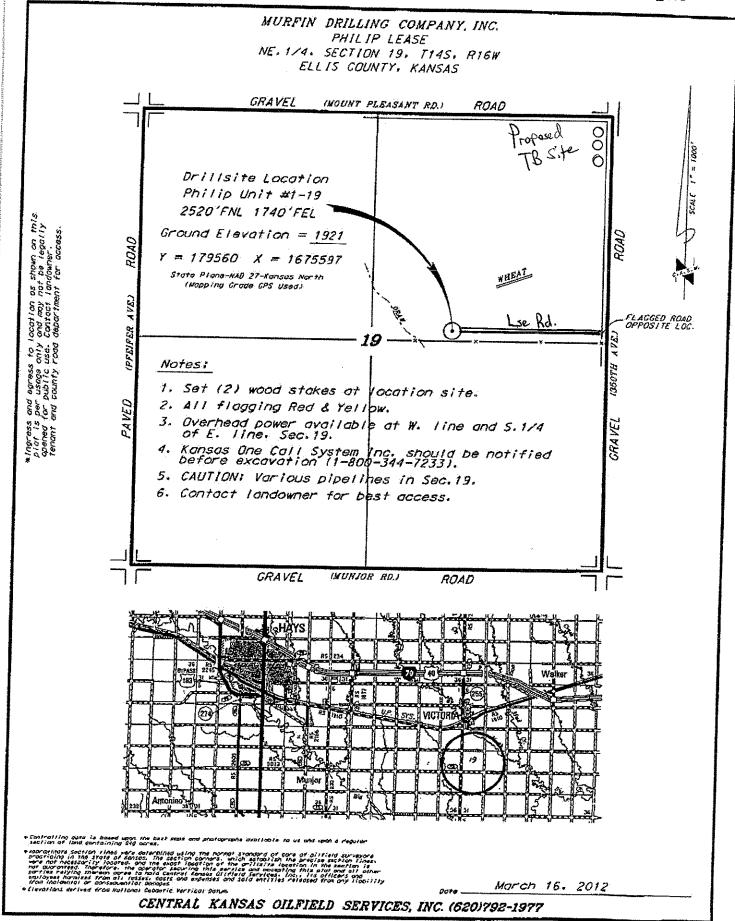
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. 1) cknowledge that, because I have not provided this information, the
task, I acknowledge that I am being charged a \$30.00 handling	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	



EXTENSION OF OIL AND GAS LEASE

STATE OF KANSAS MAY 19 2011

This instrument was filed for record

M recorded in

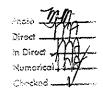
Register of Dords

Register of Dords

WHEREAS, Mu	rfin Drilling Company, Inc.		is
he owner and holder of an oil and gas l	ease on the following described land in	Ellis	County, State of
Township 14 South – Range 16 West			TSIS STORES TO Direct -
Section 19: SE/4			STUB COTT Checked
Of Section XXX , Township X in Book 718 , Page 497 of t	XX , Range XXX and recorded in Bothe Records of said County, and	ook <u>650</u> , Page	e 564, and extended
WHEREAS, said lease expires in the to have the term of said lease extended;	absence of drilling operations on06/07/20	11 and the said o	owner and holder desires
NOW, THEREFORE, the undersigned	ed, for themselves, their heirs, executors, admi	nistrators and assig	ns, for and in
consideration of <u>One and More (\$1.0</u> agree: that the said term of said lease sh	00+) Dollars, in hand paid. The receipt whe nall be and is hereby extended, with the same to	reof is hereby acknown and effect as if	owledged, does hereby such
thereof and as long thereafter as oil or g subject however, in all other respects, to thereof may have been heretofore exect	ressed in such lease, for a period ofTwo (2) gas (including casinghead gas) is produced from the provisions and conditions of said lease or uted; that no delay rental is due and payable or due under the terms of said lease have been tire.	m any well on the la r said lease as modi n <u>06/07/2011</u>	fied, if any modification under the terms of this
IN WITNESS WHEREOF, this instr	rument is signed on this the <u>12th</u> day of _	<u>May</u> , 2011.	
2566 Hwy 40 Victoria, KS 67671	Este	tella Ku ella Kuhn	h
	DARLENE BRAUN		
STATE OF KOSOS COUNTY OF Ellis	ss. ACKNOWLDEDGEMENT FOR	R INDIVIDUAL (F	Kans, Okla. And Colo.)
Before me, the undersigned, a Notary personally appeared Estella Kuhn within and foregoing instrument and accuses and purposes therein set forth. IN WITNESS WHEREOF, I have he may commission expires:		as her free and volume to be the identical as her free and volume to the identical and the identical as her free and volume to the identical as her free as her free and the identical as her free and the identical as her free a	vritten. Y PUBLIC
STATE OF	ss. ACKNOWLDEDGEMENT FO	R CORPORATION	ſ
COUNTY OF Be it remembered that on this Notary Public, duly commissioned, in	day ofand for the county and state aforesaid, came	, 20, be	fore me, the undersigned, a
such officer, and to be the same person corporation, and he duly acknowledged therein set forth.	a corporation of the State of	personstrument of writing r said corporation for	onally known to me to be g in behalf of said or the uses and purposes
My commission expires		NOTARY	PUBLIC
MURFI	N NG	IMALON	TODAC

CO., INC.

CONTRACTORS AND PRODUCERS 250 N. WATER, SUITE 300 - WICHITA, KANSAS 67202 BOOK 770 PAGE 326



EXTENSION OF OIL AND GAS LEASE

STATE OF KANSAS (MAY	0 4	2009
This instrument was fi			
SOO GOODS	egister of	224	

WHEREAS, J. Fred Hambright, Inc. land in Ellis County, State of Kansas.	is the owner and holder of an oil and gas lease on the following described
Township 14 South, Range 16 West	
Section 19: SE/4	COUNTY FORTS
of Sectionxxx, Township of the Records of said County, and	xxx, Rangexxx, and recorded in <u>650</u> , Page <u>564</u>
WHEREAS, said lease expires in the abs desires to have the term of said lease extend	ence of drilling operations, on _6/7/09, and the said owner and holder ed;
consideration of <u>One and More (\$1.00+) Dollagree</u> : that the said term of said lease shall term had been originally expressed in such expiration thereof, and as long thereafter as covered by said lease, subject however in a as modified, if any modification thereof materials.	hemselves, their heirs, executors, administrators and assigns, for and in ars, in hand paid, the receipt whereof is hereby acknowledged, does hereby be and is hereby extended, with the same tenor and effect as if such extended lease, for a period of two(2) years from the date of the said oil or gas (including casinghead gas) is produced from any well on the land of other respects to the provisions and conditions of said lease, or said lease y have been heretofore executed; that no delay rental is due and payable on and that all previous rentals due under the terms of said lease have been
IN WITNESS WHEREOF, this instrument is	signed on this the <u>17th</u> day of <u>March</u> , 2009
2566 Hwy 40 Victoria, KS 67671	X: Estella Kuhn
	X:
STATE OF <u>Kansas</u>	-
COUNTY OF Ellis	s. ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)
Before me, the undersigned, a Notary Public, of <u>March</u> , 2009, personally ap the identical <u>person(s)</u> who executed the within same as <u>a</u> free and voluntary act and deed for	within and for said County and State, on this
IN WITNESS WHEREOF, I have hereunto set m	y hand and official seal the day and year last above written.
My commission expires: 3-21-2010	Marsha E. Steele, NOTARY PUBLIC
STATE OF	MARSHA E. STEELE Notary Public Notary Public State of Kansas ACKNOWLEDGEMENT FOR CORPORATION (Kans-Oria, and Colo.)
COUNTY OF	s. ACKNOWLEDGEMENT FOR CORPORATION (Kans. Okia. and Colo.)
Be it remembered that on this	day of
known to me to be such united, and to be the	same person who executed, as such officer, the foregoing instrument of writing in diedged the execution of the same for himself and for said corporation for the uses and
IN WITNESS WHEREOF, I have hereunto set m	y hand and official seal the day and year last above written.
My commission expires:	NOTARY PUBLIC

Mid-Continent Association Form

(This Space Reserved for Filing)

STATE OF KANSAS ELLIS COUNTY

SEAL

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

KNOW ALL MEN BY THESE PR	ESENTS:		ELLIS COUNTY This instrument	was filed for recuru
That the undersigned,			<u> </u>	A M recorded in
J. FF	RED HAMBRIGHT, I	NC	MAY I	1 2011
hereinafter called Assignor (whethe	r one or more), for and in	consideration of One	769 of Roman	2000 791
Dollar (\$1.00), the receipt whereof i	s hereby acknowledged, do	es hereby sell, assign,	Reletse	Torges
	fin Drilling Company, li		Foos Coo	Register 69 Dee
(hereinafter called Assignee), all r	ight, title and		nterest in and to the oil	and gas lease
dated June 7	<u>2006</u>	:o m		
Estella Kuhn, a	single person			
				lessor
VO	red Hambright, Inc.			, lessee
recorded in book 650 Ellis	, page 564	insofar as said lea Kansas	se covers the following de	escribed land in
Township 14 South, Ra Section 19: SE/4	nge 16 West			
V V			₩.	eio <u>e</u> K
			Dis.	of MM
				Direct / /
				merical
of Section Township.	_		160	es, more or less
the Assignor is the lawful owner of property, free and clear from all land above described, and all rental in full force have been duly perfo	iens, encumbrances or adv s and royalties due thereu	erse claims; That said le	ase is a valid and subsisti	ng lease on the
EXECUTED. This 18th	day of	January		2007
		J. FRED	HAMBBIGHT/NC	
		BY.	MILLER	
		J./Fre	d Hambright, Presid	lent
STATE OF	\ ec A	CKNOWI EDGMENT FO	R INDIVIDUAL (Kans. (Okla, and Colo.)
COUNTY OF		CANOW EDDGMENT TO	d Chata an this	ynna. una 00101,
Before me, the undersigned		and for said County and	state, on this	············
day of		personally appeared		
and				
to me personally known to be the	dentical personwho exe	cuted the within and fore	zoing instrument and ack	nowledged to me
that executed the same in WITNESS WHEREOF,	isfree and vol I have hereunto set my ha	oluntary act and deéd for and and official seal the o	the uses and purposes t lay and year last above	herein set forth. written.
My commission expires			Ne	otary Public
STATE OF KANSAS		A CHANGINI EDGA	TO LEADER OF THE MILES	OM

January

J. Fred Hambright, Inc.

a corporation of the State of Kansas personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.). My commission expires

COUNTY OF

SEDGWICK

Be it remembered that on this 18th day of

MARILYN S. GLYNN NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. Nov. 21, 2007

Notary Public, duly commissioned, in and for the county and state aforesaid, came

president of Kansas

Marilyn S. Glynn

ACKNOWLEDGMENT FOR CORPORATION

Fred Hambright

Notary Public

before me, the undersigned, a

69 PAGE 791

63U (Rev. 1993)

OIL AND GAS LEASE



home mailing address is 2556 Highway 40, Victoria, KS 67671 J. Fred Hambright, Inc 125 N. Market, Suite 1415, Wichita, Kansas 67202 have included and of the regulate berein provided and of the agreements of the bases here consisted, bordy grant, issues and list conditionary unto losses for the period of the regulate berein provided and of the agreements of the base here consisted, bordy grant, issues and list conditionary unto losses for the period of the period of the provided and of the agreements of the base here consisted, bordy grant, issues and list conditionary unto losses for the period of the p	AGREEMENT, Made and entered into the 7th day of June			2006
A Fred Hambright, Inc 125 N. Market, Suite 1415, Wichita, Kansas 67202 Interest of consideration of One or More	y and between Estella Kuhn, a single person			
A Fred Hambright, Inc 125 N. Market, Suite 1415, Wichita, Kansas 67202 Interest of consideration of One or More		<u></u>		· · · · · · · · · · · · · · · · · · ·
A Fred Hambright, Inc 125 N. Market, Suite 1415, Wichita, Kansas 67202 Interest of consideration of One or More				
A Fred Hambright, Inc 125 N. Market, Suite 1415, Wichita, Kansas 67202 Interest of consideration of One or More				
Freed Hambright, Inc. – 125 N. Market, Suite 1415, Wichita, Kansas 67202 Include the conditional of the major device of the	hose mailing address in 2566 Highway 40, Victoria, KS 67671		h	and I are a feet of a second
Lesor, in consideration of One or More Description of Control of the properties of the bases berein contained, borday many, lesses and an exclusively week properties of the personal products, including a six of the control of the personal products, including a six of the control of the personal products, including a six of the personal products, and a six of the personal products and of the personal products and of the personal products and including a six of the personal products and products and including a six of the personal products a		chita. Kansas 672		caned Lessor (whether one or more
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Tomosphing opportunity of the protection of the	here acknowledged and of the royalties herein provided and of the agreements of the less	see herein contained, here	by grants, leases and lets ex-) in hand paid, receipt of which clusively unto lessee for the purpose
Township 14-South, Range 16-West Sec. 19: SE/4 Deliver to the control of the presence of the control of the c	f investigating, exploring by geophysical and other means, prospecting drilling, mining onstituent products, injecting gas, water, other fluids, and air into subsurface strata, laying and things thereon to produce, save, take care of, treat, manufacture, process, store and trans roducts manufactured therefrom, and housing and otherwise caring for its employees, the	and operating for and pro pipe lines, storing oil, buil sport said oil, liquid hydroc	ducing oil, liquid hydrocarl ding tanks, power stations, arbons, gases and their respo	bons, all gases, and their respective telephone lines, and other structure ective constituent products and othe
Sec. 19: SE/4 Sec. 19: SE/4	erein situated in County of Ellis S	State of <u>Kansas</u>		described as follows to wit
Sec. 19: SE/4 Sec. 19: SE/4			* *	Photo MA
Sec. 19: SE/4 Sec. 19: SE/4	Township 14-South Pango 16-Wost			Direct _da_
Section		_		In Direct _del
Sobject to the provisions berein contained, this issues shall remain in force for a term ofIncell_3	Jac. 23. Jan. 1	* * *	4.	Mumorical_
Sobject to the provisions berein contained, this issues shall remain in force for a term ofIncell_3		1		Chockod
Sobjects to the provisions herein contained, but leave shall remain in force for a torn of Three(3). yourse from that date (called "primary term"), and as long theres coll. Included by the consideration of the premiser the said leaves covening and agrees: 1st. To deliver to the credit of tessor, free of cost, in the pipe line to which leaves may connect wells on said land, the equal one-eighth (16) part of all oil produced and and the leavest premiser. 2nd. To pay leave for gas of whatever a rature or vicing produced and end of or used off the promiser, used in the constanting of the produced the reference of the control of the produced the reference of the control of th		and contain	ng <u>160</u>	acres, more or less, and a
In consideration of the permises the said lessee covenants and agrees: 1st. To deliver to the credit of lessee, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and so me the leased premises. 2nd. To pay, lesses for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any produces therefrom, one-eighth (%) of the presenced received by lessee thou such alaek, for the gas sold, used off the market price at the woll, (but, as to gas sold by lesses, in no event more than one-eighth (%) of the presenced received by lessee thou such alaek, for the gas sold, used off the premises, or used in the manufacture of any produced within creating the produced within control of the presence of the produced within control of the preceding paragraph. The lessee paragraph. The lessee and the produced during the primary term becord without further payment or drude is made it will be control of your first mentioned. The produced within the second produced of the produced produced on a second produced the second produced produced on a second produced for second produced produ	Subject to the provisions herein contained, this lease shall remain in force for a ter	. 144 Vi y ci		
mm the leased premises. Ind. To, species for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefron, cone-sighth, the market price at the wolf, (but, as to gas add by leases, in no event more than one-sighth (b) of the proceedar received by leases from such askes, for the gas sold, used off the premises of the wolf, (but, as to gas and by leases, in no event more than one-sighth (b) of the proceedar received by leases from such askes, for the gas sold, used off the preceding paragraph. The leases may be maintaclaid during the primary term hereof without farther payment or during the mode it will be confident that gas is being produced within anomaly of the preceding paragraph. This leases may be maintaclaid during the primary term hereof without farther payment or during the mode it will be confident that gas is being produced within the term of yours first monthlened. If used leases or only in the proportion which leases's interest boars to the whole and undivided fee simple ottate therein, then the royalties herein provided for shall be previously that the proportion which leases's interest boars to the whole and undivided fee simple ottate therein, then the royalties herein provided for shall be previously to the proportion which leases, interest boars to the whole and undivided fee simple ottate therein, then the royalties herein provided for shall be previously that the proportion which leases, interest boars to the whole and undivided fee simple ottate therein, then the royalties herein provided for shall be previously to the proportion which leases, in the proportion which leases, in the proportion which leases, in the proportion which leases is a provided for shall be previously that the provided for shall be	In consideration of the premises the said lessee covenants and agrees:	*		•
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This lease may be maintained during the primary term hered without further payment or drilling operations. If the leases shall commence to drill a well within the struke lease or any extension thereof, the leases shall have the right to drill such well to completion with reasonable difference and dispatch, and if all or gat, or either of them. If said leaser owns a less interest in the above described hand that the anomalies of the said leaser owns a less interest in the above described hand that the said leaser only in the proportion which leaver's interest bans to the whole and undivided fee. Lease shall have the right to use, free of cost, act, oil and water produced on said land for leaser's operation thereon, except water from the wells of leasor. Whon requested by leaser than 200 feet to the house or barn own on said premises without written consent of leasor. Lease shall pay for damages caused by leaser's operations to growing crops on said land. Leasers shall have the right to make the completion of the said land. Leasers shall have the right to the house or barn own on said premises, including the right to draw and runove casing. If the outsit of either party here to is assigned, and the privilege of assigning in whole or in part is expressly allowed, the coverants hereof shall cented to their here see has been furnished with a written transfer or assignment or a true copy thereof. In case leases easigns this lease, in whole or in part, leases shall be relieved of all obligated the report of the assignated protion or portions and the evidence of the correct of the party subject of the correct of a release or releases covering any portion or portions and be relieved of all obligated in report to the said party of the correct of the party of	t the market price at the well, (but, as to gas sold by lessee, in no event more than one-c remises, or in the manufacture of products therefrom, said payments to be made monthly	eighth (¼) of the proceeds: y. Where gas from a well:	received by lessee from such producing gas only is not so	n sales), for the gas sold, used off th old or used, lessee may pay or tende
this bease or any extension thereof, the lesses shall have the right to drill such well to completed within the term of years from mentioned. It is said lesser owns a less interest in the above described land than the entire and undivided fee simple entare therein, then the royalties herein provided for shall be present and the provided fee said lesser only in the proportion which lesser's interest bears to the whole and undivided fee. Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for lesser's operation thereon, except water from the wells of lessor. When requested by lessor, lesses shall bury lesses spentions to growing crops on said land. Lesses shall pay for damages expendition to growing crops on said land. Lesses shall pay for damages expendition to growing crops on said land. Lesses shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party steet is an assignate, but no change in the ownership of the land or assignate to freathest or repulsition shall extend to their hexestors, administrators, successors or assigna, but no change in the ownership of the land or assignate of returns or repulsions shall extend to their hexestors, administrators, successors or assignant or a tree copy thereof. In one selescene algority in part, lesses shall be relieved to the assignant perion or portions arising subsequent to the date of assignants of the said water to the complete of the said of the part of the complete of the said of the	eaning of the preceding paragraph.		45	
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When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or harn now on said premises without written consent of lessor. Lessee shall pay for demages caused by lessee's operations to growing crops on said land. Lessee shall have the right tan any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their he executors, administrators, successor or assigns, but no change in the ownership of the land or assignment of rentals or, lessee shall be extended to their he executors, administrators, successor or assigns, but no change in the ownership of the land or assignment of rentals roughts shall be brinding on the lesses until after seven that the province of the land or assignment or at the control of the land or assignment or a state of the land of the l				
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by iessee's operation to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their he secutors, administrators, successors or assigns, but no change in the ownership of the land or assignment of remain or royalises shall be binding on the lessee until after the respect to the assignate portion or portions arising subsequent to the date of assignment of remains or royalises shall be binding on the lessee until after the respect to the assignate portion or portions arising subsequent to the date of assignment of remains or an accordance of the control			41	the wells of lesser
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If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their hesetotra, administrators, successors or assign, but no change in the ownership of the land or assignment of rentals or royalities shall be binding on the lessee until after sesse has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and ther urrender this lesse as to such protion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lessee shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lessee shall not be termina in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule squalition. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by paym ym mortgages, taxes or other liens on the above described lands, in the evernt of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the unit said lessee that the substractive of the holder thereof, and the unit said lessee the part of the holder thereof, and the unit said lessee the hold of the holder thereof, and the unit said holder thereof the holder thereof of the holder thereof, and the unit said holder thereof the holder thereof t			ing the right to draw and re-	move casing.
Lessee may ut any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and ther urrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be termina whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule greater than the lessee shall have the right at any time to redeem for lessor, by paym purposages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the uniqued lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in any way affect the purposes for which this lease is made, as recited berein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lease or leases in mancelate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote one evaluation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be used on evaluation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be used on the control of t	If the estate of either party hereto is assigned, and the privilege of assigning i executors, administrators, successors or assigns, but no change in the ownership of the essee has been furnished with a written transfer or assignment or a true copy thereof. In	in whole or in part is exp e land or assignment of re a case lessee assigns this le	ressly allowed, the covenant entals or royalties shall be	ts hereof shall extend to their hein binding on the lessee until after th
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be termina on whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law. Order, Rule sequence in the control of the part	Lessee may at any time execute and deliver to lessor or place of record a release	or releases covering any	portion or portions of the a	bove described premises and thereb
Lesser hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by paym yn mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subragated to the rights of the holder thereof, and the unique discosors, for themselves and heir heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so a said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesses or any portion thereof with other land, lease or leases in amediate vicinity, thereof, when in lessee's judgment it is necessary or advisable to do so in order to property develop and operate said lease premises so as to promote onservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into at units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding to the event of a gas well. Lessee shall exceet it in writing secord in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The production and on the pooled acreage, it shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in writing to make the acreage, it shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in the unit of the production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of various and the production is a production in the production is the control of the producti	All express or implied covenants of this lease shall be subject to all Federal and	State Laws, Executive Ord	ers, Rules or Regulations, at	nd this lease shall not be terminate
my mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the un igned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acroage covered by this lease or any portion thereof with other land, lease or leases in macdiate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote onservation of oil, gas or other mineralis in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a runts not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall exceute in writing cord in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage soled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production on the treated as if production is had from this lease, whether the work of the well as the entire acreage of the production of the royalty sipulated herein in as the amount of his acreage agrees that the surface casing set for any well on the leased premises shall be reacted to the production and the production is had from this lease. IN WITNESS WHEREOF, the unders	egulation.			
mmediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote more various of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a runits not exceeding 40 acres each in the event of a noil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing cord in the conveyance records of the county in which the land herein lessed is situated an interment identifying and describing the pooled acreage, The entire acreage coled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acreage, it shall be treated as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of cyalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acre laced in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. pon completion of drilling operations, Lessee agrees to backfill the pits when dry, restore the surface to so original condition as near as practicable, and pay for all damages. essee agrees that the surface casing set for any well on the leased premises shall be set at a depth that deep enough to protect the fresh water table. In witnesses: In witn	ny mortgages, taxes or other liens on the above described lands, in the event of default igned lessors, for themselves and their heirs, successors and assigns, hereby surrender	of payment by lessor, and and release all right of d	be subrogated to the rights ower and homestead in the	of the holder thereof, and the unde
onservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a runts not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing ecord in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage rouled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production and on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of oyalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acre laced in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. In our completion of drilling operations, Lessee agrees to backfill the pits when dry, restore the surface to so original condition as near as practicable, and pay for all damages. So original condition as near as practicable, and pay for all damages. So deep enough to protect the fresh water table. In witnesses: In witnesses: In witnesses: In witnesses:	Lessee, at its option, is hereby given the right and power to pool or combine the	acrenge covered by this le	ase or any portion thereof w	vith other land, lease or leases in th
pon completion of drilling operations, Lessee agrees to backfill the pits when dry, restore the surface to soriginal condition as near as practicable, and pay for all damages. essee agrees that the surface casing set for any well on the leased premises shall be set at a depth that deep enough to protect the fresh water table. IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses:	conservation of oil, gas or other minerals in and under and that may be produced from or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not ecord in the conveyance records of the county in which the land herein leased is situ socied into a tract or unit shall be treated, for all purposes except the payment of royalt ound on the pooled acreage, it shall be treated as if production is had from this lease, wh oyalties elsewhere herein specified, lessor shall receive on production from a unit so	said premises, such poolin ot exceeding 640 acres eac ated an instrument identi- cies on production from the tether the well or wells be pooled only such portion	g to be of tracts contiguous h in the event of a gas well fying and describing the p pooled unit, as if it were in ocated on the premises cove of the royalty stipulated b	to one another and to be into a un. Lessee shall execute in writing an ooled acreage. The entire acreage soluded in this lease. If production ared by this lease or not. In lieu of the
essee agrees that the surface casing set for any well on the leased premises shall be set at a depth that deep enough to protect the fresh water table. IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses: Estella Healer	and the or the loyally inverest section on an actuage busis seats w me want act	oogo so pooted in me parm	manay add TVI TVM	
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses: Estille Hereof.			dry, restore the su	rface to
Witnesses: Estille Keelen	essee agrees that the surface casing set for any well on the deep enough to protect the fresh water table.	leased premises	shall be set at a de	pth that
Vitnesses: Estille Kulm				
Estelle Kulm			n,	
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OIL AND GAS LEASE			TE OF Haw Sas (18 COUNTY) This instrument was filed for record on the	d duly	FRED HAMBRIGHT, INC. 125 N. MARKET, SUITE 1415 WICHITA & ANEAE 47200
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		Term	HEEVE	a de	5 Sala
AS -		T e	N a a	Pare Pare	return to FRED HAMBRIGHT, INC 125 N. MARKET, SUITE 1415 WICHITA KANICAS ATTORY
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ġ 🕇			i i i i i i i i i i i i i i i i i i i	at 8:00 o-clock in Book lo So the grounds of this office.	When recorded, return to J. FRED HJ. (4) 125 N. MA.
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The foregoing instru by	ment was acknowle	aged before me this	day of		
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orporation, on beha	lf of the corporatio	n.			. .
My commission expi	res				

Notary Public

AFFIDAVIT OF EXTENSION OF LEASES

STATE OF KANSAS)

COUNTY OF SEDGWICK)

Michael A. Pisciotte, being first duly sworn deposes and says:

My name is Michael A. Pisciotte, of Murfin Drilling Company, Inc. and of lawful age and reside in Butler County, Kansas.

WHEREAS, the oil and gas leases described in Exhibit "A" attached hereto and made a part hereof in each and every instance contains an option to extend the primary term of each referenced lease for an additional one (1) year period by paying or tendering to each Lessor(s) the sum of as described by each lease.



Affiant knows of his own knowledge that the above sums have been paid or tendered to Lessor(s) and that the primary term of each lease has been extended as aforesaid and said leases remain valid and in force.

Affiant further saith not.

EXECUTED this 25th day of September, 2007.

This instrument was filed for record 10:15 o'clock A M recorded in

SEP 2 7 2087

Registe Oof Deeds

Michael A. Pisciotte

Murfin Drilling Company, Inc.

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF SEDGWICK

Before me, the undersigned, a Notary Public, within and for said County and State on this ________, and ________, 2007, personally appeared Michael A. Pisciotte, of Murfin Drilling Company, Inc., to be personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as a free and voluntary act and deed for the uses and purposes therein set forth, and at the same time the affiant was by me duly sworn to the foregoing Affidavit.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written:

My commission expires:

Notary Public Julie A. Allen

NOTARY PUBLIC - State of Kansas JULIE A. ALLEN My Appt. Expires 2-26-11

> 679 PAGE 417 BOOK

EXHIBIT *A*

attached to and made a part of that Affidavit of Extension of Leases

LEASE #:

3200-031A

LESSOR:

George Philip, V, AIF for Ian R. Philip, single

LESSEE:

J. Fred Hambright, Inc.

PRIMARY TERM: DESCRIPTION:

October 13, 2005-October 13, 2007 Township 14 South - Range 16 West

Section 19: NE/4

Ellis County, KS

RECORDING DATA: Book 634, Page 817

LEASE #:

3200-031B

LESSOR:

George Philip, V, AIF for Sheilah Philip, single

LESSEE:

J. Fred Hambright, Inc.

PRIMARY TERM: DESCRIPTION:

October 13, 2005-October 13, 2007 Township 14 South - Range 16 West

Section 19: NE/4

Ellis County, KS

RECORDING DATA: Book 634, Page 820

LEASE #:

3200-031C

LESSOR:

Gordan S. & Audrey Schremmer-Philip H/W

LESSEE:

J. Fred Hambright, Inc.

PRIMARY TERM: DESCRIPTION:

October 13, 2005-October 13, 2007 Township 14 South - Range 16 West

Section 19: NE/4

Ellis County, KS,

RECORDING DATA: Book 634, Page 814

LEASE #:

3200-032

LESSOR:

George Philip, V

LESSEE:

J. Fred Hambright, Inc.

PRIMARY TERM: DESCRIPTION:

October 13, 2005-October 13, 2007 Township 14 South - Range 16 West

Section 18: NE/4

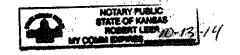
Ellis County, KS

RECORDING DATA: Book 634, Page 802

EXTENSION OF OIL AND GAS LEASE



Township 14 South - Range 16 West Section 19: NE/4 of Section Section Of Sect	ctober 13th, 2010 led; ors, administrators and assigns, for and in consideration the receipt whereof is hereby acknowledged, does here he same tenor and effect as if such extended term had be years from the dissinghead gas) is produced from any well on the land cover
Township 14 South - Range 16 West Section 19: NE/4 of Section of Se	Xand recorded in book 634, Page 817 ctober 13th, 2010 fed; ors, administrators and assigns, for and in consideration the receipt whereof is hereby acknowledged, does here he same tenor and effect as if such extended term had be years from the disinghead gas) is produced from any well on the land cover
of the Records of said County, and having been previously extended WHEREAS, said lease expires in the absence of drilling operations on and the said owner and holder desires to have the term of said lease extend NOW, THEREFORE, the undersigned, for themselves, their heirs, executed Ten and more (10.00+) Dollars, in hand paid, agree: that the said term of said lease shall be and is hereby extended, with the originally expressed in such lease, for a period of Two (2)	ctober 13th, 2010 led; ors, administrators and assigns, for and in consideration the receipt whereof is hereby acknowledged, does here he same tenor and effect as if such extended term had be years from the dissinghead gas) is produced from any well on the land cover
having been previously extended WHEREAS, said lease expires in the absence of drilling operations on and the said owner and holder desires to have the term of said lease extend NOW, THEREFORE, the undersigned, for themselves, their heirs, executed Ten and more (10.00+) Dollars, in hand paid, agree: that the said term of said lease shall be and is hereby extended, with the originally expressed in such lease, for a period of Two (2)	ped; ors, administrators and assigns, for and in consideration the receipt whereof is hereby acknowledged, does here he same tenor and effect as if such extended term had be years from the desirable and cove singhead gas) is produced from any well on the land cove
NOW, THEREFORE, the undersigned, for themselves, their heirs, executed Ten and more (10.00+) Dollars, in hand paid, agree: that the said term of said lease shall be and is hereby extended, with the originally expressed in such lease, for a period of Two (2)	the receipt whereof is hereby acknowledged, does here he same tenor and effect as if such extended term had be years from the d singhead gas) is produced from any well on the land cove
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originally expressed in such lease, for a period of (2) of the said expiration thereof and as long thereafter as oil or oas (including case)	singhead gas) is produced from any well on the land cove
by said lease, subject however, in all other respects, to the provisions and	conditions of said lease or said lease as modified, if a
modification thereof may have been heretofore executed; that no delay rent under the terms of this extension; and that all previous rentals due under th	tal is due and payable on 10/13/2010 te terms of said lease have been timely and properly pai
IN WITNESS WHEREOF, this instrument is signed on this the 12th	40
day of October	-, 20 10 P
PO Box 206 Hays, KS 67601	George Philip, V, Attorney-in-Fact for
11ay5, 10 57 50 1	lan R. Philip
STATE OF KANSAS 3	
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STATE OF Kansas	
COUNTY OF CITIS	WLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and Col
Before me, the undersigned, a Notary Public, within and for said County a	
	ally appeared George Philip, V
Attorney-in-Fact for lan R. Philip, a single person	
to me personally known to be the identical person who executed the	within and foregoing instrument and acknowledged to
that he executed the same as his	free and voluntary act and de
for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the	e day and year last above written?
My commission expires July 20th, 2014	
STATE OF	NOTARY PUBLIC Robert Leer
COUNTY OFss. ACKNO	WLEDGEMENT FOR CORPORATION
COUNTY OF	, 20 before me, the undersigned
Notary Public, duly commissioned, in and for the county and state aforesaid	
	president
and to be the same person who executed as such officer the foregoing instruacknowledged the execution of the same for himself and for said corporation IN WITNESS WHEREOF, I have hereunto set my hand and official seal on	ument of writing in behalf of said corporation, and he dun of for the uses and purposes therein set forth



BOOK 757 PAGE 684

J. Fred Hambright

EXTENSION OF OIL AND GAS LEASE

WHEREAS, Murfin Drilling Company, Inc. is the owner and holder of an oil and gas lease on the following described land in Ellis County, State of Kansas Township 14 South, Range 16 West Section 19: NE/4 of Section \underline{xxx} , Township \underline{xxx} , Range \underline{xxx} and recorded in book 634 ____, Page 817 of the Records of said County, and WHEREAS, said lease expires in the absence of drilling operations on 10/13/08 and the said owner and holder desires to have the term of said lease extended; NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of One and more (1.00+) Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby agree: that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of two (2) years from the date of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease, subject however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed; that no delay rental is due and payable on 10/13/08 under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid. IN WITNESS WHEREOF, this instrument is signed on this the 17th day of August, 2008. PO Box 206 Hays, KS 67601 By: George Philip, V. PO STATE OF Kansas SS. ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo.) **COUNTY OF Ellis** Before me, the undersigned, a Notary Public, within and for said County and State, on this 17th day of August, 2008, personally appeared George Philip, V, Attorney-In-Fact for Ian R. Philip, a single man and to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that he _ executed the same as a free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written. My commission expires 3-21-2010 E. Steele, MARSHA E. STEELE ha Notary Public STATE OF State of Kansas My Appt. EXSEs 3/21/10 ACKNOWLEDGEMENT FOR CORPORATION Be it remembered that on this _day of _ , before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came commissioned, in and for the county and state aforesaid, came _____, ____ president of _____, a corporation of the State of _____, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of this same for himself and for said corporation for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written. My commission expires Notary Public STATE OF KANSAS } This Instrument was filed for record UCT 13 2008 BOOK 703 PAGE

3200-031A

J. Fred Hambright

STATE OF KANSAS }
ELLIS COUNTY }
This Instrument was filed for record

o'clock A M recorded in

ASSIGNMENT OF OIL AND GAS LEASE

OCT 1 1 2006

656 of Records page 495
Reference Herzog
Fees 100 Register of Deeds

KNOW ALL MEN BY THESE PRESENTS

THAT, the undersigned, **J. FRED HAMBRIGHT, INC.** hereinafter called Assignor, for and in consideration of One Dollar (\$1.00), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set

over unto

MURFIN DRILLING COMPANY, INC.

hereinafter called Assignee, all right, title and interest in and to those certain oil and gas leases, all located in **ELLIS County**,

KANSAS , which said leases are listed and shown on Exhibit "A" attached hereto and made a part hereof together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors, or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said leases, free and clear from all liens, encumbrances or adverse claims; That said leases are valid and subsisting leases on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

EXECUTED, This 19th day of January, 2006.

J. FRĘD HAMBRIGHT, INC

BY

J. Fred Hambright, President

STATE OF KANSAS COUNTY OF SEDGWICK

The foregoing instrument was acknowledged before me this 19 th day of January, 2006, by J. FRED HAMBRIGHT, President of J. FRED HAMBRIGHT, INC., a Kansas corporation, on behalf of the corporation.

My commission expires:

MA N ST My Ap

MARILYN S. GLYNN NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. Nov. 21, 2007 Marilyn S. Glynn - Notary Public

BOOK 656 PAGE 495

Murfin Delg Co (Env)

3200-080A, BC 031 A, B,C

EXHIBIT A

LEASE SCHEDULE

STATE OF KANSAS

COUNT	TY OF ELLIS
PAGE #	<u>l of 1</u>
1)	Oil and Gas Lease dated October 13, 2005, from George Philip, V., Attorney-In-Fact for Ian R. Philip, a single man, Lessor, to J. Fred Hambright, Inc., Lessee, covering
	Township 14 South, Range 16 West Section 18: SE/4
	containing 160 acres, more or less, recorded in Book 634, Page 811.
2)	Oil and Gas Lease dated October 13, 2005, from George Philip, V., Attorney-In-Fact for Ian R. Philip, a single man, Lessor, to J. Fred Hambright, Inc., Lessee, covering
	Township 14 South, Range 16 West Section 19: NE/4
	containing 160 acres, more or less, recorded in Book 634, Page 817.
3)	Oil and Gas Lease dated October 13, 2005, from George Philip, V., Attorney-In-Fact for Sheilah Philip, a single woman, Lessor, to J. Fred Hambright, Inc., Lessee, covering
	Township 14 South, Range 16 West Section 18: SE/4
	containing 160 acres, more or less, recorded in Book 634, Page 808.
4)	Oil and Gas Lease dated October 13, 2005, from George Philip, V., Attorney-In-Fact for Sheilah Philip, a single woman, Lessor, to J. Fred Hambright, Inc., Lessee, covering
	Township 14 South, Range 16 West Section 19: NE/4
	containing 160 acres, more or less, recorded in Book 634, Page 820.
5)	Oil and Gas Lease dated October 13, 2005, from Gordon S. Philip and Audrey Schremmer-Philip, his wife, Lessor, to J. Fred Hambright, Inc., Lessee, covering
	Township 14 South, Range 16 West Section 18: SE/4
	containing 160 acres, more or less, recorded in Book <u>634</u> , Page <u>805</u> .
6)	Oil and Gas Lease dated October 13, 2005, from Gordon S. Philip and Audrey Schremmer-Philip, his wife, Lessor, to J. Fred Hambright, Inc., Lessee, covering
	Township 14 South, Range 16 West Section 19: NE/4
	containing 160 acres, more or less, recorded in Book 634, Page 814.

AGREEMENT, Made and entered into the 13th day of October	2005
by and between George Philip, V, Attorney-In-Fact for Ian R. Philip, a single man	
whose mailing address is PO Box 206 - Hays, KS 67601	
hereinatter called Lessor (who	her one or more),
, hereina	fter coller Langer
Face 1.7	
of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and	thalmmannatha
and unings increon to produce, save, take care of, treat, manufacture, process, store and transport said oil liquid hydrogerhops, gases and their respective constituent of	
products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-	
described in South of	as follows to-wit:
Township 14-South, Range 16-West	210
Section 19: NE/4	EN-
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	Mining technique paris
In Section XXX Township XXX Range XXX and containing 160 acres, mo accretions thereto.	re or less, and all
Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"). and as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.	ıs long thereafter
In consideration of the premises the said lessee covenants and agrees:	
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil profrom the leased premises.	duced and saved
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/4) of the proceeds received by lessee from such sales), for the gas premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee m as royalty One Dollar (\$1,00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being promeaning of the preceding paragraph.	sold, used off the
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or e found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.	within the term ither of them, be
If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided	for shall be paid

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessec shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

MNEX NEXICAL KNISSOX lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops XXXXXXX and grasses on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws. Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall exceute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Rider attached hereto and made a part hereof.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Jan R. Philip by Xeo Philip R, ACA

TO This instrument was filed for record on the 15 AND GAS LEASE ZM., and duly recorded 2005 Notary Public — səriqxə noissimməə yM The foregoing instrument was acknowledged before me this COUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (KSOkCoNe) STATE OF. Notary Public aeriqxe noissimmes yM The foregoing instrument was acknowledged before me this _____ day of ____ COUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) STATE OF Notary Public — soriqxə noissimmoə yM The foregoing instrument was acknowledged before me this _____ day of COUNTY OF ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) STATE OF _ My Appt. Exp. MICHAEL OWEN Wichael Owen MOTARY PUBLIC - State of Kansas Notary Public 💶 soriqxə noissimmoo yM 02-02-08

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on of before the end of the primary term shall pay of tender to Lessor, the sum of \$7.50, multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease, and subject to the other provisions of this lease, the primary term shall be extended for an additional term of one(1) year from the end of the primary term hereof.

Lessee or its assigns will consult with Lessor's tenant regarding routes of ingress and egress prior to commencing operations.

Lessee or its assigns will consult and negotiate damages to crops and grasses with Lessor's tenant prior to commencing operations.

Lessee or its assigns will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried out and restoring terraces disturbed by its operations.

All monies associated with this oil and gas lease are to be paid to Philip Farm Account, as agent.

Where the words "one-eighth(1/8)" appear within the body of this lease it shall read "five-thirtyseconds(5/32)" in each case.

BY: George Phillip, V, POA

by Les Philip P, POA

BOOK 634 PAGE 819

Section 19: NE/4	
of Section \underline{xxx} , Township \underline{xxx} , Range \underline{xxx} and reco	orded in book <u>634</u> , Page <u>820</u> of the Records of said
WHEREAS, said lease expires in the absence of dri holder desires to have the term of said lease extended	lling operations on 10/13/08 and the said owner and
and in consideration of <u>One and more (1.00+)</u> Dollars, acknowledged, does hereby agree: that the said term same tenor and effect as if such extended term had be (2) years from the date of the said expiration thereof a gas) is produced from any well on the land covered by provisions and conditions of said lease or said lease a	of said lease shall be and is hereby extended, with the een originally expressed in such lease, for a period of two and as long thereafter as oil or gas (including casinghead a said lease, subject however, in all other respects, to the is modified, if any modification thereof may have been avable on 10/13/08 under the terms of this extension:
IN WITNESS WHEREOF, this instrument is signed of	on this the <u>17th</u> day of <u>August</u> , <u>2008</u> .
	Shailah Philip
PO Box 206	Sheilah Philip
Hays, KS 67601	By: George Philip, V, POA

STATE OF Kansas	
ss. ACKNOWL	EDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF Ellis Before me, the undersigned, a Notary Public, within a	and for said County and State, on this 17th day of
<u>August, 2008</u> , personally appeared <u>George Philip, V, A</u>	Attorney-In-Fact for Sheilah Philip, a single woman
and to me personally known to be the identical	person(s) who executed the within and foregoing uted the same as a free and voluntary act and deed for
the uses and purposes therein set forth.	•
IN WITNESS WHEREOF, I have hereunto set my ha	and and official seal the day and year last above written.
My commission expires 3-21-2010	- Marka & Stell
MARSHA E. STEI	
STATE OF State of Kan My Appt. Expires 3/21/1	sas
COUNTY OF	ACKNOWLEDGEMENT FOR CORPORATION
Be it remembered that on this day of, commissioned, in and for the county and state aforesa	tion for the uses and purposes therein set forth.
My commission expires	
	Notary Public
_	STATE OF KANSAS 3

described land in Ellis County, State of Kansas

Township 14 South, Range 16 West



STATE OF KANSAS }
ELLIS COUNTY
This Instrument was filed for record
S: OO o'clock A M recorded in

AGREEMENT, Made and entered into the	day of	UCLOX	/CL		2005
by and between Gordon S. Philip	-			ĉ	and
Audrey Schremmer-Phil	in.				nis wife
	<u> </u>			1	ITS WITE
					
					
whose mailing address is 16214 Sapphire La	ne – Wamego	, KS 6654	17	1t-	
and J. Fred Hambright, Inc 1					after called Lessor (whether one or more),
and O' I Ted Hamber 191107 Error I	ZD IN HOLIKE	2C1 #7-77	- WICHILLA/	K5 07202	*
	·				, hereinafter caller Lessee:
Lessor, in consideration of ten is here acknowledged and of the royalties herein provided and of investigating, exploring by geophysical and other means, constituent products, injecting gas, water, other fluids, and air and things thereon to produce, save, take care of, treat, manufa products manufactured therefrom, and housing and otherwise	prospecting drilling, into subsurface strata, cture, process, store as caring for its employed	mining and opera , laying pipe lines, nd transport said c ees, the following	ing for and produci storing oil, building il, liquid hydrocarboi lescribed land, toget	ng oil, liquid hydr tanks, power stations, gases and their her with any rever	ons, telephone lines, and other structures
therein situated in County of Ellis		State of	Kans	as ·	described as follows to-wit:
Township 14-South, Range 16-W Section 19: NE/4	est /				Proces THAY
-				*	Direct — de
				•	in Direct de
				•	Musicon Def
In Section XXX Township XXX	_	xxx	and containing _	1:60	Market Charles on management of the second
accretions thereto	, range			<u>'</u>	acres, more or less, and all
Subject to the provisions herein contained, this lease s as oil, liquid hydrocarbons, gas or other respective constituent	hall remain in force f products, or any of th	or a term of <u>tv</u> hem, is produced f	$\frac{70(2)}{\text{com said land or land}}$	om this date (called with which said	d "primary term"), and as long thereafter land is pooled.
In consideration of the premises the said lessee coven: 1st. To deliver to the credit of lessor, free of cost, in	~	lessee may conne	rt walle on unid land	the equal operior	hth (14) part of all all produced and equal
from the leased premises. 2nd. To pay lessor for gas of whatsoever nature or least the second secon					•
at the market price at the well, (but, as to gas sold by lessee, premises, or in the manufacture of products therefrom, said p as royalty One Dollar (\$1.00) per year per net mineral acre is meaning of the preceding paragraph. This lease may be maintained during the primary te of this lease or any extension thereof, the lessee shall have the found in paying quantities, this lease shall continue and be in	ayments to be made a etained hereunder, as rm hereof without fur he right to drill such y	monthly. Where good if such payment or their payment or well to completion	as from a well produ at or tender is made drilling operations. I with reasonable dili	cing gas only is n it will be consider f the lessee shall a	ot sold or used, lessee may pay or tender ed that gas is being produced within the commence to drill a well within the term h, and if all or gas, or either of them, he
If said lessor owns a less interest in the above descr the said lessor only in the proportion which lessor's interest by	ibed land than the er	ntire and undivide			
Lessee shall have the right to use, free of cost, gas, oil WMYYMMMAYX MMM, lessee shall bury lessee's pi	and water produced o be lines below plow de	on said land for leap opth.			rom the wells of lessor.
No well shall be drilled nearer than 200 feet to the hou	se or barn now on sai	id premises withou	t written consent of	lessor.	1 7
Lessee shall pay for damages caused by lessee's opera Lessee shall have the right at any time to remove all r					
If the estate of either party hereto is assigned, and executors, administrators, successors or assigns, but no charlessee has been furnished with a written transfer or assignme with respect to the assigned portion or portions arising subsequently.	the privilege of assignge in the ownershipent or a true copy ther	gning in whole or of the land or a reof. In case lessee	in part is expressly	allowed, the cove	nants hereof shall extend to their heirs, be binding on the lessee until after the
Lessee may at any time execute and deliver to lessor surrender this lease as to such portion or portions and be relie	or place of record a : ved of all obligations :	release or releases	covering any portio urrendered.	n or portions of th	ne above described premises and thereby
All express or implied covenants of this lease shall be in whole or in part, nor lessee held liable in damages, for fail Regulation.	subject to all Federa	l and State Laws,	Executive Orders, R	ules or Regulation such failure is th	s, and this lease shall not be terminated, e result of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defend the title any mortgages, taxes or other liens on the above described la signed lessors, for themselves and their heirs, successors and as said right of dower and homestead may in any way affect t	nds, in the event of d l assigns, hereby surr	lefault of payment render and release	by lessor, and be su all right of dower a	brogated to the rip	ghts of the holder thereof, and the under-
Lessee, at its option, is hereby given the right and point immediate vicinity thereof, when in lessee's judgment it is conservation of oil, gas or other minerals in and under and to units not exceeding 40 acres each in the event of an oil we record in the conveyance records of the county in which the pooled into a tract or unit shall be treated, for all purposes e found on the pooled acreage, it shall be treated as if productive royalties elsewhere herein specified, lessor shall receive on placed in the unit or his royalty interest therein on an acreage of the country of the result of the unit or his royalty interest therein on an acreage.	necessary or advisable that may be produced ell, or into a unit or u e land herein leased except the payment of on is had from this leap production from a u	ple to do so in ore from said premis units not exceeding is situated an ins royalties on prod- use, whether the want to pooled onl	ler to properly devel es, such pooling to b to 40 acres each in the trument identifying action from the poole ell or wells be located y such portion of th	op and operate so e of tracts contigu- ne event of a gas and describing the and describing the d unit, as if it we d on the premises of e royalty stipulate	aid lease premises so as to promote the toous to one another and to be into a unit well. Lessee shall execute in writing and are pooled acreage. The entire acreage so re included in this lease. If production is covered by this lease or not. In lieu of the
See Rider attached hereto a	nd made a p	art herec	f.		
STATE OF KANSAS		A OTENTOTITE TO	GEMENT TO	****	· A T
COUNTY OF Portawatomie		AUKNUWLED	GEMENT FOR	TNDTATDA	AL
The foregoing instrument was a by Gordon S. Philip and Audres				day of	October, 2005,

BOOK 634 PAGE 814

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

Gordon S. Philip SS# Audrey Schremmer-Philip

STATE OF LANDS County Education County Education This instrument was filed for record-on the 25 at 8:00 o-clock A.M., and duly recorded in Book 634 Page 814 of the records of this office. By 1642 When recorded, return to the standard that t	OIL AND GAS LEASE FROM TO Date Twp Rge No. of Acres Term County County Term County Term Term Term Term Term County Term
Νοίατη Ρυδίίς .	soriqxo noissiamoo yM
NOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	STATE OF ACKN COUNTY OF The this instrument was acknowledged before me this V_
Νοίατ y Public	sorigxs noissimmov yM
OMLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	STATE OF COUNTY OF The toregoing instrument was acknowledged before me this
Notary Public	eorigxe noissimmos yM
10MFEDGWEAT FOR INDIVIDUAL (KsOkCoNe)	STATE OF COUNTY OF The foregoing instrument was acknowledged before me this CKN
Notary Public	soriqxə noissimmoo yM

Audrey Schremmer-Philip,

The foregoing instrument was acknowledged before me this _____ day of

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

-Aira wife

COUNTY OF $\overline{}$

STATE OF _

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on of before the end of the primary term shall pay of tender to Lessor, the sum of \$7.50, multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease, and subject to the other provisions of this lease, the primary term shall be extended for an additional term of one(1) year from the end of the primary term hereof.

Lessee or its assigns will consult with Lessor's tenant regarding routes of ingress and egress prior to commencing operations.

Lessee or its assigns will consult and negotiate damages to crops and grasses with Lessor's tenant prior to commencing operations.

Lessee or its assigns will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried out and restoring terraces disturbed by its operations.

All monies associated with this oil and gas lease are to be paid to Philip Farm Account, as agent.

Where the words "one-eighth(1/8)" appear within the body of this lease it shall read "five-thirty-seconds(5/32)" in each case.

Gordon S. Philip

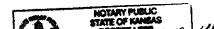
CHRISTINA GAMINO

My Appt, Expires 9-28-2

Audrey Schremmer-Philip

NOTARY PUBLIC - State of Kansas
CHRISTINA GAMINO
My Appt. Expires 2-28-74

Township 14 South - Range 16 West	County, State of Kansas
Section 19: NE/4	
V	
of Section XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	xxxand recorded in book 634 Page 820
of the Records of said County, and	
having been previously extended	October 13th 2010
WHEREAS, said lease expires in the absence of drilling operations or and the said owner and holder desires to have the term of said lease ext	handad:
NOW, THEREFORE, the undersigned, for themselves, their heirs, exe	cutors, administrators and assigns, for and in considerati
Ten and more (10.00+)	aid, the receipt whereof is hereby acknowledged, does he
agree: that the said term of said lease shall be and is hereby extended, w	ith the same tenor and effect as if such extended term had
originally expressed in such lease, for a period of Two (2) of the said expiration thereof and as long thereafter as oil or gas (including	years from the
by said lease, subject however, in all other respects, to the provisions	g casingnead gas) is produced from any well on the land covered conditions of said lease or said lease as modified.
modification thereof may have been heretofore executed; that no delay	rental is due and payable on 10/13/2010
under the terms of this extension; and that all previous rentals due under	er the terms of said lease have been timely and properly p
IN WITNESS WHEREOF, this instrument is signed on this the 12th	
	10
day of October	, 20 10
DO Dov. 200	Du Youth life The
PO Box 206	By: July George Philip, V, Attorney-in-Fact for
Hays, KS 67601	Sheilah Philip
46080	Shehari Philip
ATE OF KANSAS &	
LIS COUNTY J / %'/ . \ \	
s instrument was filed for record	
2.0'clock F M recorded in \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	
NOV OF 2010	
NOV 0 5 2010	
of Recordinaria 685	
holica Herree	
<u>Coo</u> Register & Odeds	
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Kaneae	
STATE OF Kansas	
COUNTY OF Ellis ss. ACK	NOWLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and C
	nty and State, on this 13th
Before me, the undersigned, a Notary Public, within and for said Court	
Before me, the undersigned, a Notary Public, within and for said Cour	
Before me, the undersigned, a Notary Public, within and for said Courday of October , 20 10 per	sonally appeared George Philip, V
Before me, the undersigned, a Notary Public, within and for said Courday of October , 20 10 per	sonally appeared George Philip, V
Before me, the undersigned, a Notary Public, within and for said Counday of October 20 10 per Attorney-in-Fact for Sheilah Philip , a single personal person	sonally appeared George Philip, V
Before me, the undersigned, a Notary Public, within and for said Courday of October , 20 10 per	sonally appeared George Philip, V
Before me, the undersigned, a Notary Public, within and for said Cour day of October .20 10 per Attorney-in-Fact for Sheilah Philip , a single person to me personally known to be the identical person who executed in the said Course of the sa	sonally appeared George Philip, V on the within and foregoing instrument and acknowledged to
Before me, the undersigned, a Notary Public, within and for said Cour day of October 20 10 per Attorney-in-Fact for Sheilah Philip , a single person to me personally known to be the identical person who executed that he executed the same as his	sonally appeared George Philip, V on the within and foregoing instrument and acknowledged to
Before me, the undersigned, a Notary Public, within and for said Cour day of October	sonally appeared George Philip, V on the within and foregoing instrument and acknowledged to free and voluntary act and
Before me, the undersigned, a Notary Public, within and for said Counday of October , 20 10 per said Attorney-in-Fact for Sheilah Philip , a single person to me personally known to be the identical person who executed that he executed the same as his for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official search.	sonally appeared George Philip, V on the within and foregoing instrument and acknowledged to free and voluntary act and
Before me, the undersigned, a Notary Public, within and for said Cour day of October	sonally appeared George Philip, V on the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written.
Before me, the undersigned, a Notary Public, within and for said Counday of October , 20 10 per said Attorney-in-Fact for Sheilah Philip , a single person to me personally known to be the identical person who executed that he executed the same as his for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official search.	sonally appeared George Philip, V on the within and foregoing instrument and acknowledged to free and voluntary act and If the day and year last above written.
Before me, the undersigned, a Notary Public, within and for said Counday of October , 20 10 per said Attorney-in-Fact for Sheilah Philip , a single person to me personally known to be the identical person who executed that he executed the same as his for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official search.	sonally appeared George Philip, V on the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written.
Before me, the undersigned, a Notary Public, within and for said Counday of October	sonally appeared George Philip, V on the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written. NOTARY PUBLIC
Before me, the undersigned, a Notary Public, within and for said Counday of October	sonally appeared George Philip, V the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written. NOTARY PUBLIC ROBERT LEET
Before me, the undersigned, a Notary Public, within and for said Counday of October	sonally appeared George Philip, V the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written. NOTARY PUBLIC ROBERT LEET
Before me, the undersigned, a Notary Public, within and for said Counday of October	sonally appeared George Philip, V the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written. NOTARY PUBLIC ROBERT LEET NOWLEDGEMENT FOR CORPORATION , 20
Before me, the undersigned, a Notary Public, within and for said Counday of October Attorney-in-Fact for Sheilah Philip , a single person to me personally known to be the identical person who executed that he executed the same as his for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official sea My commission expires July 20th, 2014 STATE OF ss. ACK COUNTY OF day of Notary Public, duly commissioned, in and for the county and state afore	sonally appeared George Philip, V on the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written NOTARY PUBLIC ROBERT LEEF NOWLEDGEMENT FOR CORPORATION , 20
Before me, the undersigned, a Notary Public, within and for said Counday of October 20 10 per 20 20 20 20 20 per 20 20 20 20 20 20 per 20 20 20 20 20 20 20 20 20 20 20 20 20	sonally appeared George Philip, V on the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written NOTARY PUBLIC ROBERT LEEF NOWLEDGEMENT FOR CORPORATION , 20
Before me, the undersigned, a Notary Public, within and for said Counday of October	sonally appeared George Philip, V the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written. NOTARY PUBLIC ROBERT LEET NOWLEDGEMENT FOR CORPORATION , 20
Before me, the undersigned, a Notary Public, within and for said Counday of October	sonally appeared George Philip, V the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written. NOTARY PUBLIC ROBERT LEET NOWLEDGEMENT FOR CORPORATION , 20
Before me, the undersigned, a Notary Public, within and for said Counday of October	sonally appeared George Philip, V the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written. NOTARY PUBLIC ROBERT LEET NOWLEDGEMENT FOR CORPORATION 20 before me, the undersigned said, came preside to the preside of the preside attion for the uses and purposes therein set forth.
Before me, the undersigned, a Notary Public, within and for said Counday of October	sonally appeared George Philip, V the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written. NOTARY PUBLIC ROBERT LEET NOWLEDGEMENT FOR CORPORATION 20
Before me, the undersigned, a Notary Public, within and for said Counday of October Attorney-in-Fact for Sheilah Philip , a single person to me personally known to be the identical person who executed that he executed the same as his for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official sea My commission expires July 20th, 2014 STATE OF ss. ACK COUNTY OF be it remembered that on this day of and for the county and state afore and to be the same person who executed as such officer the foregoing in acknowledged the execution of the same for himself and for said corpor	sonally appeared George Philip, V the within and foregoing instrument and acknowledged to free and voluntary act and of the day and year last above written. NOTARY PUBLIC ROBERT LEET NOWLEDGEMENT FOR CORPORATION , 20



AGREEN	MENT, Made and	entered into the	<u>, 13th</u>	day of	Octob	er		200
y and between	George	Philip,	V, Atto	rney-In	-Fact for	Sheilah Phi	lip, a sinq	gle woman
								
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vhose mailing ac								r called Lessor (whether one or mor
and J. Fr	<u>ed Hambri</u>	.ght, Ind	c <u> </u>	N. Marl	ket, #1415	- Wichita,	KS 67202	
						<i>y</i>		
		+-					70.00 -	, hereinafter caller Losse
Lessor, in	consideration of	L.E	en and m	ore		Dollars (\$	TO-00 & mc	Dre) in hand paid, receipt of whick this in hand paid, receipt of whick this purpose.
s here acknowled of investigating,	dged and of the ro exploring by gen	oyalties herein p physical and otl	rovided and of	the agreements	of the lessee herein	n contained, hereby gran	nts, leases and lets ex	clusively unto lessee for the purpor rbons, all gases, and their respective
onsulvent produ	icts, injecting gas,	water, other flu	ids, and air into	subsurface str	ita, laving pine line	s storing oil building to	nke nower stations	tolophone lines and ashes server
uia unngs inereo	n to produce, save	e, take care of, tr	eat, manutactus	e. process, stor	e and transport said	oil, liquid hydrocarbons	agases and their test	ective constituent products and others ary rights and after-acquired interes
herein situated is	n County of	El	lis	8 101 122 04111	State of	Kansas Kansas	S .	described as follows to-w
	14-South	r, Range	10-West					74.4
section.	19: NE/4					•		COR SALIN
								28 200 - day
								19 Direct de
								significal
	XXX		VVV		vvv		160	Checked
n Section ccretions thereto).	., Township		, Range _		, and containing		acres, more or less, and a
Subject to	the provisions h	erein contained,	this lease shall	l remain in fore	e for a term of <u>t</u>	WO(2) years from	n this date (called "p	rimary term"), and as long thereaft
is oii, iiquia nyai	rocardons, gas or	other respective	constituent pro	ducts, or any o	f them, is produced	from said land or land	with which said land	is pooled.
	eration of the pre-							
181, 10 (uemver to the cred	nt of lessor, free	or cost, in the	pipe line to wh	ich lessee may conn	ect wells on said land, t	the equal one-eighth	(¼) part of all oil produced and save

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing cropsXXXXXXXXX and grasses on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

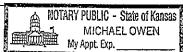
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall exceute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Rider attached hereto and made a part hereof.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Sheilah Philip by Yes Philip X, P.O.A

My commission expires	02-02-08
WV commission expires	Q2 Q2 QO



Notary Public Michael Owen

STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
	ne this day of
My commission expires	Notary Public
STATE OF	- ACKNOWLEDGMENT TOD INDIVIDUAL (F. O. O. N.
COUNTY OF The foregoing instrument was acknowledged before m	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) ne this day of
, y	and
My commission expires	Notary Public
	e this day of and
My commission expires	Notary Public
OIL AND GAS L	Section Twp. Rge. No. of Acres County County

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on of before the end of the primary term shall pay of tender to Lessor, the sum of \$7.50, multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease, and subject to the other provisions of this lease, the primary term shall be extended for an additional term of one(1) year from the end of the primary term hereof.

Lessee or its assigns will consult with Lessor's tenant regarding routes of ingress and egress prior to commencing operations.

Lessee or its assigns will consult and negotiate damages to crops and grasses with Lessor's tenant prior to commencing operations.

Lessee or its assigns will restore surface to original condition as nearly as is practicable upon completion of operations, including backfilling all pits when dried out and restoring terraces disturbed by its operations.

All monies associated with this oil and gas lease are to be paid to Philip Farm Account, as agent.

Where the words "one-eighth(1/8)" appear within the body of this lease it shall read "five-thirty-seconds(5/32)" in each case.

Sheilah Philip
Sheilah Philip
BY: George Phillip, V, POA

	is the owner and holder of an oil and gas lease
the following described land in Ellis	County, State of Kansas
Township 14 South - Range 16 West	
Section 19: NE/4	
√	
of Section XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX and recorded in book 634 Page 814
of the Records of said County, and	and recorded in book, Page
بالمساعلين والمرزوق بسمس متماما فبشق بمط	October 13th, 2010
WHEREAS, said lease expires in the absence of drilling open and the said owner and holder desires to have the term of said	rations on
	· · · · · ·
NOW, THEREFORE, the undersigned, for themselves, their h	neirs, executors, administrators and assigns, for and in consideratio
	in hand paid, the receipt whereof is hereby acknowledged, does her
agree: that the said term of said lease shall be and is hereby extended	ended, with the same tenor and effect as if such extended term had b
originally expressed in such lease, for a period of Two (2)	years from the
of the said expiration thereof and as long thereafter as oil or gas ((including casinghead gas) is produced from any well on the land cove
	rovisions and conditions of said lease or said lease as modified, if
modification thereof may have been heretofore executed; that	no delay rental is due and payable on 10/13/2010
under the terms of this extension; and that all previous rentals	due under the terms of said lease have been timely and properly pa
IN WITNESS WHEREOF, this instrument is signed on this the	_e 12th
day of October	10 ,
day of Good of	2010
PO Box 206	By: Yest helis
Hays, KS 67601	George Philip, V, Attorney-in-Fact for
• •	Gordon S. Philip & Audrey Schremmer-Ph
TATE OF KANSAS 1	
LIS COUNTY is instrument was filed for record A recorded in	
So'clock P M recorded in	
[2] SS (2)	
NOV 0 5 2010	
1 of Recordsons 183	
shore dans	
790 Registed of Deeds	
0-	
STATE OF Kansas	
ss.	. ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans. Okla. and Co
COUNTY OF Ellis Before me, the undersigned, a Notary Public, within and for s	anid County and State on this 13th
	•
	personally appeared George Philip, V
Attorne- in-Fact for Gordon S. Philip & Audrey Sc	chremmer-Philip
to me perpendituir neuro te he the identical access and a second	
	executed the within and foregoing instrument and acknowledged to
that heexecuted the same a	as hisfree and voluntary act and d
for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and of	ffinial and the day and constant above writers
My commission expires July 20th, 2014	· Jack C
	notary public Robert Leer
STATE OF	
SS.	ACKNOWLEDGEMENT FOR CORPORATION
COUNTY OF	, 20, before me, the undersigne
	_
Notary Public, duly commissioned, in and for the county and st	tate aforesaid, came
	presiden
	•
and to be the same person who executed as such officer the for	personally known to me to be such office regoing instrument of writing in behalf of said corporation, and he c
acknowledged the execution of the same for himself and for sai	id corporation for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and of	fficial seal on the day and year last above written.
My commission expires	•
ry somination experts	NOTARY PUBLIC
	NOTANT PUBLIC

described land in Ellis County, State of Ka	ansas	Vone.
Township 14 South, Range 16 West / Section 19: NE/4		Direct of
		Numeric Theckod
of Section \underline{xxx} , Township \underline{xxx} , Range \underline{xxx} a County, and	and recorded in book $\underline{634}$, Page $\underline{8\cdot14}$ of the Records of said	d
WHEREAS, said lease expires in the absend holder desires to have the term of said lease e	ce of drilling operations on <u>10/13/08</u> and the said owner and extended;	t
and in consideration of One and more (1.00+) acknowledged, does hereby agree: that the same tenor and effect as if such extended tem(2) years from the date of the said expiration the gas) is produced from any well on the land controvisions and conditions of said lease or said heretofore executed; that no delay rental is due	nemselves, their heirs, executors, administrators and assigns, for Dollars, in hand paid, the receipt whereof is hereby aid term of said lease shall be and is hereby extended, with the method had been originally expressed in such lease, for a period of two hereof and as long thereafter as oil or gas (including casinghead vered by said lease, subject however, in all other respects, to the lease as modified, if any modification thereof may have been e and payable on 10/13/08 under the terms of this extension ms of said lease have been timely and properly paid.	<u>vo</u> d e
IN WITNESS WHEREOF, this instrument is	signed on this the 17th day of August, 2008.	
	Gordon S. Philip	
PO Box 206	Gordon S. Philip and Audrey Schremmer-Philip	
Hays, KS 67601	By: George Philip, V, POA	
	by, George Philip, V, POA	
	· · · · · · · · · · · · · · · · · · ·	
	——————————————————————————————————————	
STATE OF Kansas		
	KNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo).)
COUNTY OF Ellis	•	,
Before me, the undersigned, a Notary Public	within and for said County and State, on this 17th day of	
Schremmer-Philip, his wife and to me or	nilip, V, Attorney-In-Fact for Gordon S. Philip and Audrey ersonally known to be the identical person(s) who executed the	دِ
vithin and foregoing instrument and acknowled	dged to me that he executed the same as a free and	•
roluntary act and deed for the uses and purpos		
IN WITHESS WHEREOF, I have hereunto se	et my hand and official seal the day and year last above written.	
y commission expires 3-21-2010	Manhi ESLOOD	
MARSHA E	STELLE Marsha E. Steele, Notary Public	
PTATE OF NO	otary Public	
England State	te of Kansas Dares 3/21/10 SS. ACKNOWLEDGEMENT FOR CORPORATIO	N
COUNTY OF		
Be it remembered that on this day of	aforesaid, came, president of, a corporation	У
of the State of, personally known to me	to be such officer, and to be the same person who executed as	Л1
such officer the foregoing instrument of writing	in behalf of said corporation, and he duly acknowledged the	
execution of this same for himself and for said	corporation for the uses and purposes therein set forth.	
vritten.	et my hand and official seal on the day and year last above	
My commission expires		
·	Notary Public	
	OTEO	
	STATE OF KANSAS }	
	ELLIS COUNTY This Instrument was filed for record	
	Total X.	



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