

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1077280

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

-	
Expected Spud Date:	Spot Description:
OPERATOR: License#	feet from N / S Line of Section feet from E / W Line of Section
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVVO. Old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
D: 1: 1 D : 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
NOO BIN #.	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY	
API # 15	

Operator

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator								Location of v				
Lease:										feet from	N/S	Line of Section
Well Number:						feet from	E / W	Line of Section				
Field:								Sec	Twp	S. R	E	W
	Acres attrib						_	Is Section:	Regular o	or Irregu	ular	
QTR/QTR/	QTR/QTR o	of acreage	e:				_					
											n nearest corner b	oundary.
							PLAT					
					_				dary line. Show			
	lease road	s, tank ba	atteries, pi	pelines an				-		vner Notice A	Act (House Bill 203	2).
				660 ft	You m •	ay attach	a separa	ate plat if des	ired.			
	:		:	:		:	:	:				
	:					:	:	:		I F	GEND	
2066 ft	:	:	:	: -(G)		:	:	: 			OLIVD	
2000 II	:			:		:	:	:		O We	II Location	
							i				nk Battery Locati	on
					•••••					-	eline Location	
				:		:		:		Ele	ctric Line Location	on
	:			:		:		:		Lea	ase Road Location	on
		• • • • • • • • • • • • • • • • • • • •			••••							
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				:		:			SEWAF	RD CO . 3390'	FEL	
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1077280

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Burn Pit Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	If Existing, date con Pit capacity:	(bbls)	Feet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	m ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1077280

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East West County:				
Address 1:					
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 1:					
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



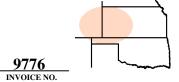
O' Brien Energy

COUNTY

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



w122711-t

PLAT NO. Cell: (620) 272-1499 INVOICE NO.

Ardrey #1-2

24w

Clarke Co, Ks 2 31s

Sec.

Twp.

Main loc. = 660'FNL-1980'FWL = 2526.4' gr.elev.

LEASE NAME

SCALE: 1" = 1000'

DATE STAKED: Dec. 26th, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R

AUTHORIZED BY: Ed S.

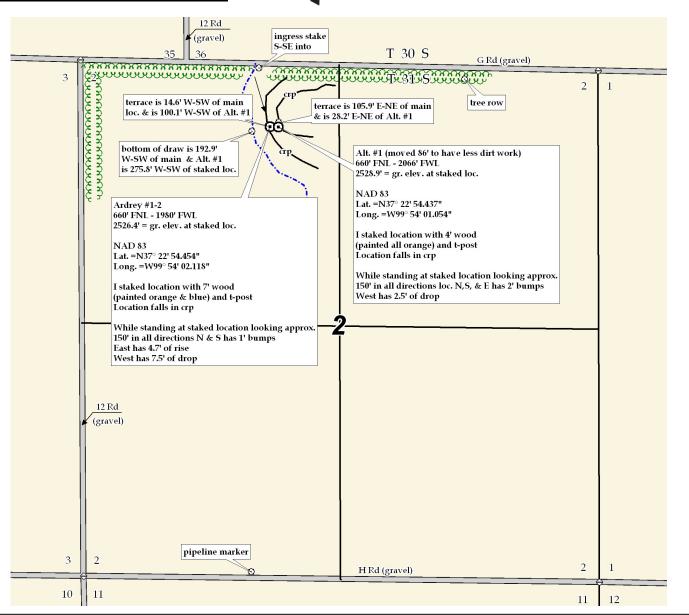
Alt. #1 = 660'FNL-2066'FWL = 2528.9' gr. elev.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the North side of Minneola Ks at the intersection of Hwy 54 & Hwy 283 – Now go 4 miles South on Hwy 283 – Now go 0.6 mile East on Hwy 283 – Now go 5.1 miles East on G Rd to the NW corner of section 2-31s-24w – Now go 0.4 mile East on G Rd to ingress stake S-SE into – Now go approx. 680' SW & SE through crp into staked location.

Final ingress must be verified with land owner or Operator.

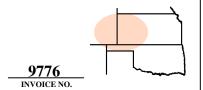




Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



w122711-t

O' Brien Energy
OPERATOR
Ardrey #1-2
LEASE NAME

Clarke Co, Ks

COUNTY

2
31s
24w
Sec. Twp. Rng.

Main loc. = 660'FNL-1980'FWL = 2526.4' gr.elev. Alt. #1 = 660'FNL-2066'FWL = 2528.9' gr. elev.

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Dec. 26th, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R

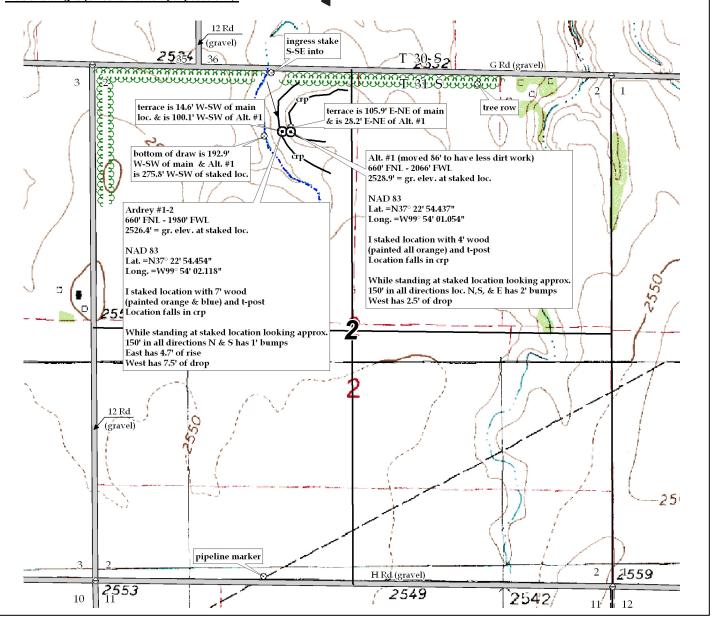
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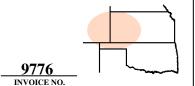




Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



w122711-t

O' Brien Energy
OPERATOR
Ardrey #1-2
LEASE NAME

OK

Clarke Co, Ks
COUNTY

2
31s
24w
Sec. Twp. Rng.

Main loc. = 660'FNL-1980'FWL = 2526.4' gr.elev. Alt. #1 = 660'FNL-2066'FWL = 2528.9' gr. elev.

LOCATION SPOT

SCALE: N/A

DATE STAKED: Dec. 26th, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R

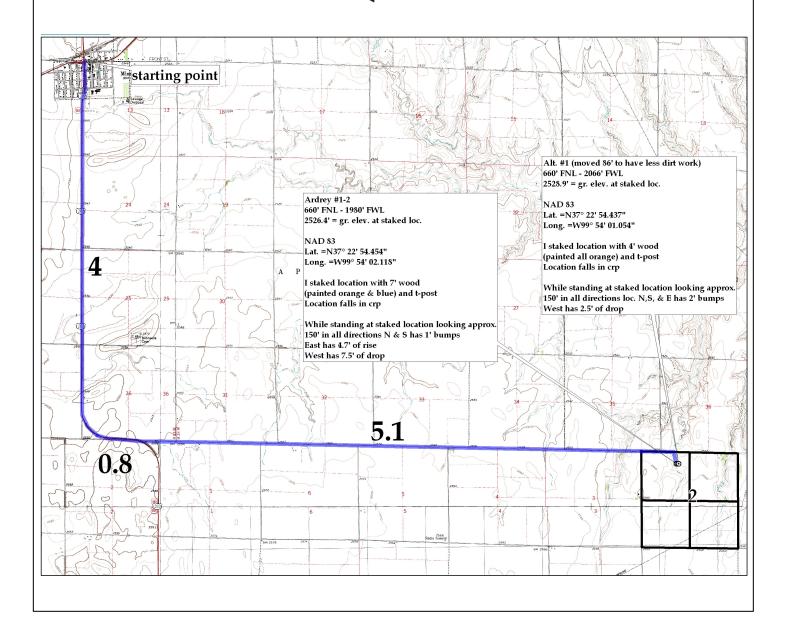
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Final ingress must be verified with land owner or Operator.



For KCC Use ONLY	
API # 15	-

Operator: ___

Lease: ___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

__feet from ___ N / ___ S Line of Section

Well Numl	oer:			feet from E / W Line of Section	
Field:			_ SecT	wp S. R	
			is Section. Negulai of Integulai		
			If Section is Irre	gular, locate well from nearest corner boundary.	
			Section corner us	sed: NE NW SE SW	
			PLAT		
			-	r line. Show the predicted locations of	
	lease roads, tank batterie.	You may attach a	required by the Kansas S a separate plat if desired.	Surface Owner Notice Act (House Bill 2032).	
		660 ft.	· ·		
		\			
2000 #				LEGEND	
2066 ft.	: :		: :	O Well Location	
				Tank Battery Location	
	: :	···· : ······· : ·······	: :	Pipeline Location Electric Line Location	
				Lease Road Location	
			·		
		<u> </u>		EXAMPLE :	
		2			
			:		
				:	
	: :		: :	1980' FSL	
	ļ				
				: : :	
	1 : :	: 1	: :	SEWARD CO. 3390' FEL	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 02, 2012

Joe Forma O'Brien Energy Resources Corp. 18 CONGRESS ST, STE 207 PORTSMOUTH, NH 03801-4091

Re: Drilling Pit Application Ardrey 1-2 NW/4 Sec.02-31S-24W Clark County, Kansas

Dear Joe Forma:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased. KEEP PITS on East side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.