



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1077291
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100020
 Location Madison
 Foreman Brad Butler

Cement Service ticket

| Date | Customer # | Well Name & Number | Sec./Township/Range | County |
|---|------------|--------------------|---------------------|-----------|
| 1-19-12 | | Knabe M*.1 W | 10-14-22E | Johnson |
| Customer <u>Kansas Resource</u> <u>Exploration & Development</u> | | Mailing Address | City | State Zip |

| Job Type: | <u>Plug To Abandon</u> | | | Truck # | Driver |
|--------------|--------------------------|------------------------|-----|---------|--------|
| Hole Size: | Casing Size: | Displacement: | 201 | Kelly | |
| Hole Depth: | Casing Weight: | Displacement PSI: | 202 | Jerry | |
| Bridge Plug: | Tubing: <u>2 7/8"</u> | Cement Left in Casing: | 104 | Danny | |
| Packer: | PBTD: <u>Perfs: 839'</u> | | | | |

| Quantity Or Units | Description of Services or Product | Pump charge | |
|-------------------|---|-----------------|---------------|
| \emptyset | Mileage > <u>2nd well of Day 2</u> | \$3.25/Mile | 665.00 N/C |
| 30 SACKS | 60/40 Pozmix cement | 10.90 | 327.00 |
| 103 lbs. | Gel 42 | .30 | 30.90 |
| 5 hours | water Truck | 84.00 | 420.00 |
| .34 Tons | Bulk Truck > <u>35 miles</u> | \$1.15/Mile | 53.93 |
| | Plugs | | |
| | | Subtotal | 1496.83 |
| | | Sales Tax | 26.48 |
| | | Estimated Total | 1523.31 |

Remarks: Rig up to 2 7/8" Tubing, Pumped into well 1BPM w/ 900 PSI. Start mixing cement w/ Pressure down to 600 PSI
 Mixed 30 sacks cement - Pressure got up to 1100 PSI, shut down - Staged cement - well Holding 1000 PSI
 closed Tubing to w/ 1000 PSI

Job complete - Teardown

"Thank you"

witnessed by Brad

Customer Signature