



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1077311  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100025  
 Location Madison  
 Foreman Brad Butler

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
1-24-12		Knabe M #3		Johnson
Customer <u>Kansas Resource</u> <u>Exploration &amp; Development</u>		Mailing Address	City	State Zip

Job Type:	Truck #	Driver
<u>Plug To Abandon</u>	<u>201</u>	<u>Kelly</u>
Hole Size:	<u>202</u>	<u>Jerry</u>
Casing Size: <u>4 1/2"</u>	<u>104</u>	<u>Danny</u>
Hole Depth:		
Casing Weight:		
Bridge Plug:		
Tubing:		
Packer:		
PBTD:		

Quantity Or Units	Description of Services or Product	Pump charge	
<u>0</u>	<u>Mileage &gt; 5<sup>th</sup> well of DAY</u>	<u>\$3.25/Mile</u>	<u>665.00</u>
<u>85 SACKS</u>	<u>60/40 Pozmix cement</u>	<u>10.90</u>	<u>926.50</u>
<u>292 lbs</u>	<u>Gch 4%</u>	<u>.30</u>	<u>87.60</u>
	<u>Hulls</u>	<u>25.00</u>	<u>5.00</u>
<u>2 Hours</u>	<u>water Truck</u>	<u>84.00</u>	<u>168.00</u>
<u>3.80 Tons</u>	<u>Bulk Truck &gt; 35 miles</u>	<u>\$1.15/Mile</u>	<u>152.95</u>
	<u>Plugs</u>		
		Subtotal	<u>2005.05</u>
		Sales Tax	<u>75.41</u>
		Estimated Total	<u>2080.46</u>

Remarks: Rig upto 4 1/2" casing, Pumped 15 Bbl. water into well with 100 PSI, Start mixing cement - we had 15 sks cement mixed - Add Hulls to cement - we mixed 70 sks cement behind Hulls with pressure upto 1000 PSI - shut down pressure 400 PSI Staged cement - well holding 1100 PSI - close casing w/ with 1100 PSI  
Job complete - Teardown

"Thank you"

called by Brad  
 Customer Signature