



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

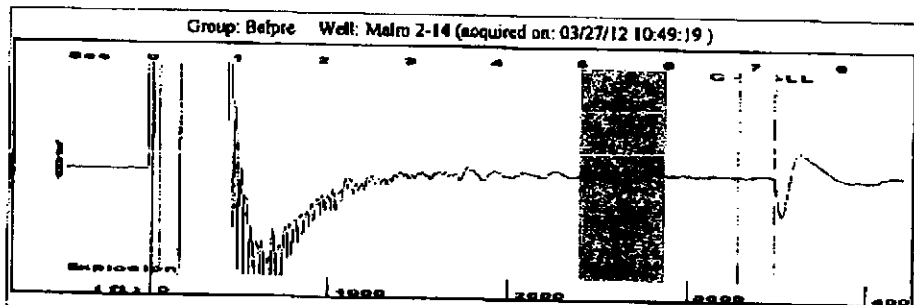
Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____ TA Approved: Yes Denied

Mail to the Appropriate KCC Conservation Office:

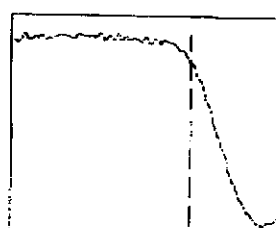
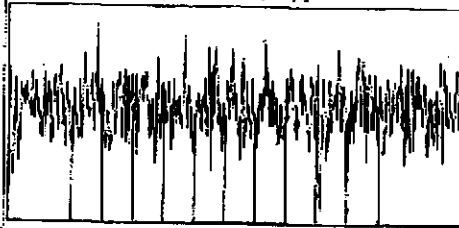
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933



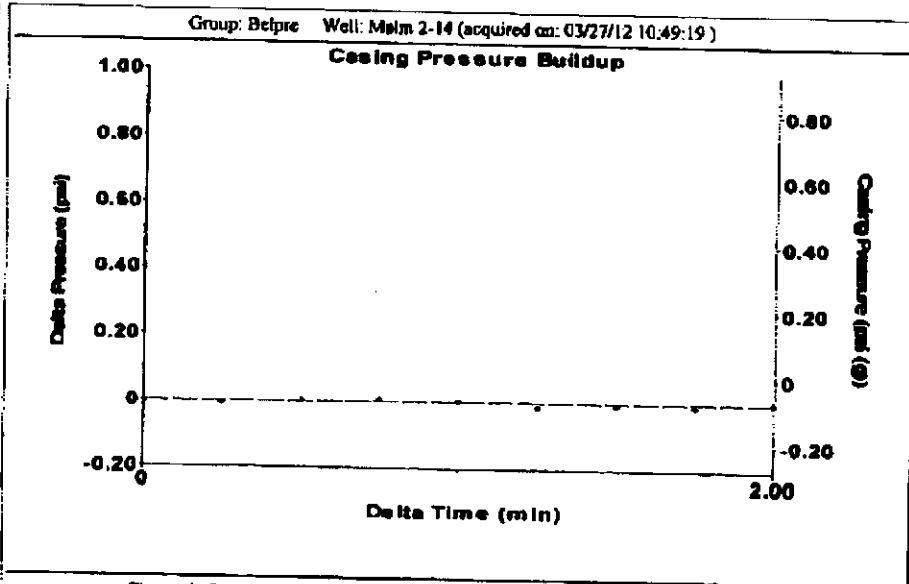
Group: Belpre Well: Malm 2-14 (acquired on: 03/27/12 10:49:19)

Filter Type	High Pass	Automatic Collar Count	Yes	Time	7.242 sec
Manual Acoustic Veloc	906.49 R/s	Manual JTS/sec	14.7493	Joints	113.295 J/s
				Depth	3481.56 ft

[5.0 to 6.0 (Sec)]



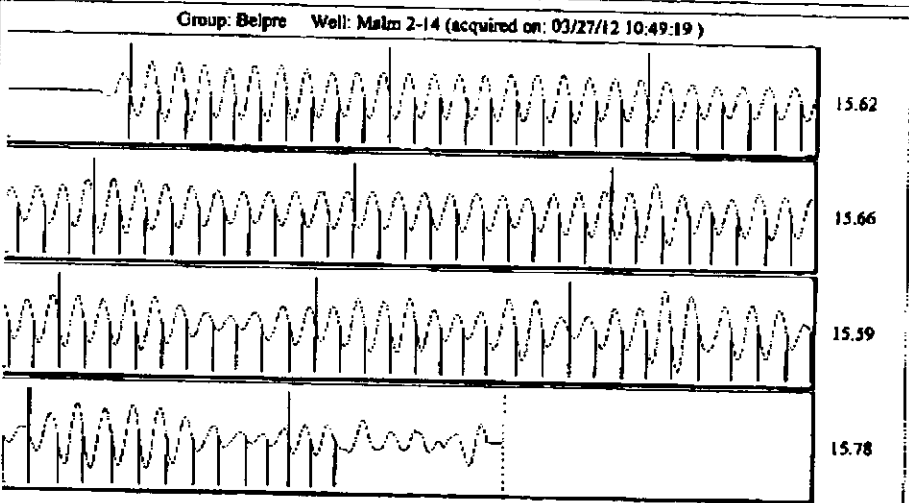
Analysis Method: Automatic



Change in Pressure	0.00 psi	PT8493	
Change in Time	2.00 min	Range	0 - 2 psi

Group: Belpre Well: Malm 2-14 (acquired on: 03/27/12 10:49:19)

Production	Potential	Casing Pressure	Producing
Current		-0.1 psi (g)	
Oil -.-	.. BBL/D	Casing Pressure Buildup	Annular
Water -.-	.. BBL/D	0.003 psi	Gas Flow
Gas -.-	.. Msc/D	2.00 min	0 Msc/D
		Gas/Liquid Interface Pressure	% Liquid
		1.8 psi (g)	100 %
IPR Method	Veget	Liquid Level Depth	Pump Intake
PEHP/SBHP	..	3481.56 ft	281.5 psi (g)
Production Efficiency	0.0	Pump Intake Depth	Producing BHP
		4303.00 ft	297.4 psi (g)
Oil 40 deg API		Formation Depth	Static BHP
Water 1.05 Sp.Gr.H2O		4338.00 ft	.. psi (g)
Gas 1.02 Sp.Gr.AIR			
Acoustic Velocity 961.491 R/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	821 ft		
Equivalent Gas Free Liquid HT (TVD)	821 ft		
Acoustic Test			



Acoustic Velocity	961.491 R/s	Joints counted	102
Joints Per Second	15.6442 JTS/sec	Joints to liquid level	113.295
Depth to liquid level	3481.56 ft	Filter Width	12.7493
Automatic Collar Count	Yes	Time to 1st Collar	0.304
			16.7493
			6.824