

Kansas Corporation Commission Oil & Gas Conservation Division

1077491

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	Location of fluid disposal if hauled offsite:
Plug Back: Plug Back Total Depth Commingled Permit #:	Location of fluid disposal if fladied offsite.
Commingled Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Per	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			



LOCATION DOKLEY
FOREMAN Relly babe

SALES TAX

30x 884, C	chanute, KS 6672	20		CEMENT	MENT REP	TOWNSHIP	RANGE	COUNTY
431-9210	or 800-467-6676		NAME & NUM	BER	SECTION	TOWNSHIE		Wallac
DATE	CUSTOMER#				9	11	40	wanyc
0-25-11	2582	Bellam	y 1-4	boodland		DRIVER	TRUCK#	DRIVER
STOMER		9 Produ	ction	16/25	TRUCK#			
AILING ADDR		9 (1003		200	399	Miless		
AILING ADDI	NLOO			IN	560	Wes E		
nem d		STATE .	ZIP CODE	805				
TY				ente		CASING SIZE & \	NEIGHT 8-5/5	221 th
	1	HOLE SIZE	1214	HOLE DEPT	H_267	_ CASING SIZE &	OTHER	
OB TYPE_S	surface	DRILL PIPE		TUBING		CEMENT LEFT in	CASING 20	/
ASING DEP	TH	SLURRY VOL		WATER gall	/sk		T CASINO	
LURRY WEI	GHT_148	DISPLACEMEN	NT PSI	MIX PSI		RATE	tolled in	+0
ISPLACEME	ENT_1576	DIGI ENGLINE	DINGPO	s upon	WATEDA	Cilling . I	TOOKES UF	^
REMARKS:	SOTETY M	reeting	544 CON	300CC	\$ 20% gc	lines, ri	CO WIF	OF BROWN
MIRCH	late, Mix	60 180	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Dut D	umP5-4	lines pi	gged Ol	WIIVE
Elah	al H20, 5	nut 116	00001100					
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CIN	ulated	appro	X. 5.0s		emen		ik You	GTE.
	ulateg	appro	×. 50	3 44		- Helley	& You	1 2200
ACCOUN	NT QUAN	UITY or UNITS	- 3 - 5 - 7	DESCRIPTION	N of SERVICES of	- Helley	UNIT PRICE	E TOTA
ACCOUN	NT QUAN		PUMP CH	DESCRIPTION		- Helley	UNIT PRICE	TOTA 2 /025
ACCOUNT CODE	NT QUAN	IITY or UNITS	PUMP CH	DESCRIPTION	N of SERVICES of	- Helley	UNIT PRICE	TOTA 2 /025
ACCOUNT CODE	NT QUAN	IITY or UNITS	PUMP CH MILEAGE	DESCRIPTION ARGE	e ment	PRODUCT	UNIT PRICE	2 1025 250 302 688
ACCOUNT CODE 5401 5404 1104:	NT QUAN	UITY or UNITS	PUMP CH MILEAGE	DESCRIPTION ARGE 55 A CE	e ment	PRODUCT	UNIT PRICE 10259 5 99 1650 158	TOTA 2 /025 2 50 3 02 6 68 4 425
5401 5406 1104:	NT QUAN	UITY or UNITS	PUMP CH MILEAGE	DESCRIPTION ARGE 55 A CE	e ment	PRODUCT	UNIT PRICE 10259 1659 1659 184	TOTA 2 /025 2 50 3 02 6 68
ACCOUNT CODE 5401 5404 5407 1104:	NT QUAN 5 1 5 180 A 8,	UITY or UNITS	PUMP CH MILEAGE C \ 9.	DESCRIPTION ARGE 55 A CE MILEGGE CLUM C	e ment	PRODUCT	UNIT PRICE 10259 5 99 1650 158	2 /025° 250 - 302° 668
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AUTHORIZTION ESTIMATED TOTAL

TITLE DATE 10-25-11

AUTHORIZTION Unless specifically amended in writing on the front of the form or in the customer's

ALLIED CEMENTING CO., LLC. 035280

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

and furnish cementer and helper(s) to assist owner or

SERVICE POINT:

DATE 1/-6-11	SEC ₉	TWP.	RANGE 40 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
Bellamy	WELL#	19		ron springs	13N	COUNTY	STATE
OLD OR NEW Ci							
OLD OR NEW CI	rcie one)		1/2W 21	18 31716		J	
CONTRACTOR 4	1) +(1)	#8		OWNER 3	ame		
TYPE OF JOB	PT						
HOLE SIZE	20	T.D.	5190'	CEMENT	20		/
CASING SIZE	18	DEF		AMQUNT OR	DERED 205	565 67	40
TUBING SIZE	,	DEF		440 gel	14 Flo-se	aL	
DRILL PIPE	4/2		TH 3000			<u> </u>	
TOOL		DEI				100	11775
PRES. MAX		MIN	NIMUM	COMMON L	23545	@/6,25	2613,75
MEAS, LINE			DE JOINT		82 Sks	@ 850	697,00
CEMENT LEFT IN	V CSG.			GEL	7 3/5	@ 2/125	148,75
PERFS.				CHLORIDE		@	
DISPLACEMENT				ASC			
		UIPMENT			#	@	
	EQ	UII WIENI		Flo-se	al 51	@2170	137,70
		1	-1-01			@	
PUMPTRUCK	CEMENT		nd rew			@	
#423-281	HELPER	ي و	rry			@	
BULK TRUCK			1			@	
#347	DRIVER	ET	han			@	
BULK TRUCK						@	
#	DRIVER			HANDLING	214 sks	@ 2125	481,50
				MILEAGE _		ie	164280
	RE	MARKS:				TOTA	5726,50
25 sks@.	3000			<u> </u>	SERV	ICE	
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			Inank g	04 Light V	enice		5000
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CHARGE TO: C	10/19	prod	yctron				
STREET	let i	THE STATE OF				TOTA	12790,00
CHEV		TATE	ZIP				
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T		110	te Abar, or Sun	wells to the result	JAFA LES SE	@	
To Allied Ceme		The state of the s	menting equipme			@	8



DRILL STEM TEST REPORT

Cholla Production, LLC

7851 S Elati St. STE 201 Littleton, CO 80120

ATTN: Bill Goff

9/11s/40w Wallace KS

Bellamy #1-9

Job Ticket: 45527 **DST#:2**

Test Start: 2011.11.06 @ 07:40:00

GENERAL INFORMATION:

Formation: Base LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:59:00 Time Test Ended: 14:05:30

Interval: 4598.00 ft (KB) To 4626.00 ft (KB) (TVD)

Total Depth: 5190.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Straddle (Reset)

Tester: James Winder

Unit No: 57

Reference Elevations:

3664.00 ft (KB)

3659.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366 Inside

Start Time:

Press@RunDepth: 30.45 psig @

Start Date: 2011.11.06

sig @ 4599.00 ft (KB) .06 End Date:

End Time:

2011.11.06

Capacity: Last Calib.: 8000.00 psig

14:05:29

Time

(Min.)

0

Time On Btm:

2011.11.06 2011.11.06 @ 09:56:30

Time Off Btm:

Pressure

(psig)

2203.79

2011.11.06 @ 11:45:30

PRESSURE SUMMARY

Temp

(deg F)

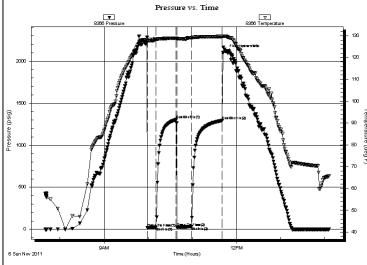
Annotation

128.18 Initial Hydro-static

TEST COMMENT: 10 - IF: Blow built to 1/4"

30 - ISI: No blow back 20 - FF: No blow 40 - FSI: No blow back

07:40:05



17.72 127.68 Open To Flow (1) 3 128.15 | Shut-In(1) 14 22.76 42 1304.45 128.83 End Shut-In(1) 128.56 Open To Flow (2) 43 24.33 30.45 Shut-In(2) 62 129.06 104 1293.83 129.66 End Shut-In(2) 2114.24 129.70 Final Hydro-static 109

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%	0.10
* Recovery from mul	tiple tests	

Gas Rates

Choke (inches) | Pressure (psig) | Gas Rate (Mct/d)

Trilobite Testing, Inc Ref. No: 45527 Printed: 2011.11.07 @ 08:58:59



DRILL STEM TEST REPORT

Cholla Production, LLC

9/11s/40w Wallace KS

7851 S Elati St. STE 201 Littleton, CO 80120 Bellamy #1-9

Tester:

Unit No:

Pressure

(psig)

Time

(Min.)

Job Ticket: 45527

DST#: 2

3659.00 ft (CF)

ATTN: Bill Goff

Test Start: 2011.11.06 @ 07:40:00

James Winder

57

GENERAL INFORMATION:

Formation: Base LKC

Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)

Time Tool Opened: 09:59:00 Time Test Ended: 14:05:30

Interval:

4598.00 ft (KB) To 4626.00 ft (KB) (TVD) Reference Elevations: 3664.00 ft (KB)

Total Depth: 5190.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8671 Inside

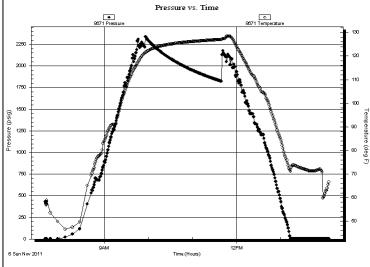
Press@RunDepth: psig @ 4627.00 ft (KB) Capacity: 8000.00 psig

Start Date: 2011.11.06 End Date: 2011.11.06 Last Calib.: 2011.11.06

Start Time: 07:40:05 End Time: 14:05:59 Time On Btm: Time Off Btm:

TEST COMMENT: 10 - IF: Blow built to 1/4"

30 - ISI: No blow back 20 - FF: No blow 40 - FSI: No blow back



PRESSURE SUMMARY

Temp

(deg F)

Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%	0.10
* Recovery from mul	tiple tests	

Gas Rates				
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	

Trilobite Testing, Inc Ref. No: 45527 Printed: 2011.11.07 @ 08:58:59



DRILL STEM TEST REPORT

FLUID SUMMARY

Cholla Production, LLC

9/11s/40w Wallace KS

7851 S Elati St. STE 201 Littleton, CO 80120

Bellamy #1-9

Job Ticket: 45527 DST#: 2

Test Start: 2011.11.06 @ 07:40:00

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API Mud Weight: Cushion Length: 9.00 lb/gal Water Salinity: ft ppm

Viscosity: 46.00 sec/qt Cushion Volume: bbl

Water Loss: 7.20 in³ Gas Cushion Type:

Resistivity: Gas Cushion Pressure: ohm.m psig

3000.00 ppm Salinity: Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud 100%	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location: Recovery Comments: Sampler: 25 psi before plugging off

2000 mL Mud w/trace of Oil 100%m

Trilobite Testing, Inc Ref. No: 45527 Printed: 2011.11.07 @ 08:59:00

