



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1077521

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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OWENS PETROLEUM SERVICES, LLC DRILLER'S LOG

Water
1

Massoth-Ellis #6
Lease / Well #:

Operator: Legend Marshall

~~John Ellis #7~~ 22-25-17

API #: 15-207-27876 0000

	Date		Date		Date		Date
Spud/Surface	12-13-11	Drilled to TD	12-17-11	Logged		1" / pump	
Set Surface	12-13-11	Run/Casing	12-17-11	Perforated		Lead Line/Elec	
Spud/Casing	12-15-11	Cemented LS		Frac		Closed Pit	

Purpose	Size Drilled	Size Pipe	Weight #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	11 3/8"	7"	new	22'	ashgrove	11	-
Casing:	5 5/8"	2 3/8"	used	850.1			
Frac:							

Driller's TD:	860 ft	Seat Nipple:	789 ft	Pipe TD:	850 ft	Fluid Volume:	bbls
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Surface Bit and Subs: 3.70'
 Kelly: Top of Groove to Square: 22.60'
 Footage Above Ground Level: 1 Total

FOOTAGE: FORMATION:

Bit and Sub	FOOTAGE	FORMATION
	1.9	0-6 line 6-12 clay 12-22 shale
1st Collar	19.9	
2nd Collar	20.0 41.8	
Joints 20.7'	62.5	S - shut down to replace hose
	83.2	S
	103.9	S
	124.6	L 30
	145.3	-149 L155-156 L160
	166.0	L
	186.7	L
	207.4	L
	228.1	L-228 - 230 L232
	248.8	L - 258
	269.5	L271 272-274 color 278-283 blk color L284
	290.2	L
	310.9	L
	331.6	L
	352.3	L-360 blk color L363
	373.0	L
12-16-11	393.7	394-395 blk color L395
	414.4	L-414 L420-427 S/g/l
	435.1	S
	455.8	S
	476.5	S
	497.2	S
	517.9	S
	538.6	S

OPERATOR: _____

LEASE/WELL# Masseth - Ellis #6

FOOTAGE:

FORMATION:

FOOTAGE:	FORMATION:
25 559.3	S
25 580.0	LS81-587 LS98
27 600.7	LS87-587 LS98
28 621.4	LS81-621 L631-634
28 642.1	L647-648 soft lime
30 662.8	L670-675 L682
31 683.5	L 683-687 L 688-692
32 704.2	L-703 L 706-712
33 724.9	L 716
34 745.6	L-747-750 odor L-755-765
35 766.3	L 718-780 cap 780-782 sand - good odor oil on pit
26 787.0	782-785 slight odor mostly shale
27 807.7	785-787 shale mostly shale
28 828.4	S 787-789 shale
12-7711 29 849.1	S 789-791 shale
40 869.8	793-795 cap
41 890.5	795-797 some sand odor show on pit
42 911.2	797-800 good sand oil on pit
43 931.9	800-802 good sand good show
44 952.6	802-804 " "
45 973.3	804-806 sand some oil
46 994.0	806-808 sandy shale
47 1014.7	808-810 sandy shale
48 1035.4	shale
49 1056.1	S/N 789
50 1076.8	
51 1097.5	
52 1118.2	
53 1138.9	RFD 860
54 1159.6	
55 1180.3	
56 1201.0	
57 1221.7	
58 1242.4	
59 1263.1	
60 1283.8	
61 1304.5	
62 1325.2	
63 1345.9	
64 1366.6	
65 1387.3	
66 1408.0	
67 1428.7	
68 1449.4	
69 1470.1	
70 1490.8	

796

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
12/30/2011	46465

Cement Treatment Report

Legend Oil & Gas Ltd.
4500, 601 Union Street
Seattle, WA 98101

(x) Landed Plug on Bottom at 800 PSI
() Shut in Pressure 700
(x) Good Cement Returns
() Topped off well with _____ sacks
(x) Set Float Shoe

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 5/8"
TOTAL DEPTH: 860

Well Name	Terms	Due Date		
	Net 15 days	12/30/2011	1233-11	
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run & Cement 2 7/8"	850	3.00	2,550.00	
Sales Tax		7.30%	0.00	
<div data-bbox="207 1119 685 1381" data-label="Text" style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content; margin: 0 auto;"> Massoth-Ellis #6 Woodson County Section: 22 Township: 25 Range: 17 </div>				
AFE LOG L-08-2011 mp 12-19-12 9320-414 Massoth, Ellis #6				

Hooked onto 2 7/8" casing. Established circulation with 5.5 barrels of water. 2 GEL. METSO. COTTONSEED ahead. blended 83 sacks of 2% cement. dropped 2 rubber plugs. and pumped 5 barrels of water

Total	\$2,550.00
Payments/Credits	\$0.00
Balance Due	\$2,550.00

Owens Petroleum Services, LLC
 Scott and Jody Owens
 1274 202nd Rd
 Yates Center, KS 66783

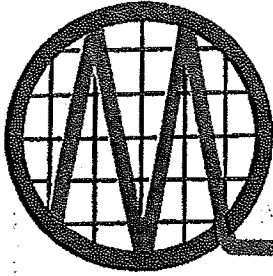
(620) 625-3607

Invoice

Bill To:
Legend Oil & Gas Ltd. 1420 5th Avenue, Suite 2200 Seattle, WA 98101

LEASE	WELL #	DATE	INVOICE#
Massoth Ellis	6	12/17/2011	121711,MEII

DETAIL	HRS/GALS/QTY	RATE	AMOUNT
*DOZER Dug drill pit		300.00	300.00
*TANK TRUCK Filled pit with water		300.00	300.00
*SET SURFACE AND CEMENT 11 bags of Portland cement		500.00	500.00
*DRILLING RIG Rig TD - 860' Pipe TD - 850' S/N - 789'	860.0	7.00	6,020.00
Total:			\$7,120.00



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Legends Oil & Gas, LTD

Lease/Field: Massoth-Ellis Lease

Well: # 6

County, State: Woodson County, Kansas

Service Order #: 25439

Purchase Order #: N/A

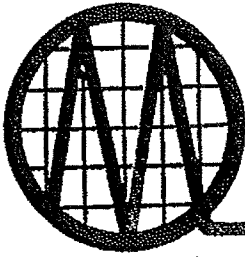
Date: 1/11/2012

Perforated @: 799.0 to 809.0

Type of Jet, Gun
or Charge 2" DML RTG 120 Degree Phase

Number of Jets,
Guns or Charges: Thirty One (31)

Casing Size: 2 7/8"



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
 P. O. Box 68 • Osawatomie, KS 66064
 Phone 913-755-2128

Invoice

Date	Invoice #
1/11/2012	25439

Bill To
LEGENDS OIL & GAS, LTD 4500 601 UNION ST SEATTLE, WA 98101

Ship To
MASSOTH-ELLIS #6 WOODSON CO, KS

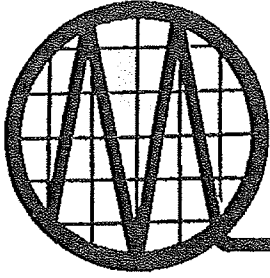
Customer Order No.	Terms
MARSHALL D.	MARSHALL ...

Qty	Description	Amount
1	GAMMA RAY / NEUTRON / CCL 9310- 3126 424	475.00
31	2" DML RTG 120° PHASE	
	THREE (3) PERFORATIONS PER FOOT	
	MINIMUM CHARGE -- TEN (10) PERFORATIONS	725.00
	TWENTY ONE (21) ADDIITIONAL PERFORATIONS @ \$20.00 EA	420.00
	PERFORATED AT: 799.0 TO 809.0	

Handwritten:
 1-27-12
 APE LOG 8-2011
 L

Net Due Upon Receipt	Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days	Total	\$1,620.00
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25439



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913/755-2128

Date 11/16/2012

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered GR/NEU/CC & Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Legends Oil & Gas, LTD By [Signature]
Customer's Authorized Representative

Charge to Legends Oil & Gas, LTD Customer's Order No. Marshall Diamond

Mailing Address

Well or Job Name and Number Massoth - 121103 County Woodson State Kansas
NO-6

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	Gamma Ray / Neutron Tool	\$ 475.00
31 ea	2" DML RTG 120° Probe	
	Three (3) Perforation Per Foot	
	Minimum Charge - Ten (10) Perforation,	\$ 725.00
	Twenty One (21) Additional Perforation @ 20.00 ea	\$ 420.00
	Perforated At 7990 To 8090	

Total \$1620.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Legends Oil & Gas, LTD

Served by: S. Winderich

By [Signature] Date 11/16/12
Customer's Authorized Representative



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

Invoice # 247168

INVOICE

Page 1

Invoice Date: 01/19/2012 Terms: 0/0/30,n/30

LEGEND OIL & GAS, LTD
1420 5TH AVEUNE, SUITE 2200
SEATTLE WA 98101
(206) 274-5165

M ELLIS #6
47256
22-25S-17E
1-13-12
KS

A FE LOG L-8-2011
9320-410
MRS. H. ELLIS #

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	75.00	2.1000	157.50
1202	ACID INHIBITOR	.25	46.0000	11.50
1219B	STIMOIL FBA	.50	55.0000	27.50
1268	CITY WATER	5500.00	.0156	85.80
1231	FRAC GEL	100.00	6.0000	600.00
1215	KCL SUB MB6875 CC3107	6.00	36.5000	219.00
1205A	BIOCIDE (AMA-35-D-P) (DR	3.00	30.0000	90.00
1208	BREAKER LEB4-ESA 14-GB10	.25	187.0000	46.75
4326	7/8" RUBBER BALL SEALERS	17.00	3.0000	51.00
2101A	20-40 BROWN SAND	100.00	.2600	26.00
2102	12/20 BROWN SAND	3900.00	.2700	1053.00

Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	1.00	100.00	100.00
BALLI BALL INJECTOR	1.00	.00	.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2300.00	2300.00
476 MILEAGE CHARGE (ONE WAY)	30.00	4.00	120.00
T-95 WATER TRANSPORT (FRAC)	2.00	112.00	224.00
478 PROPANT DELIVERY	1.00	315.00	315.00
490 MILEAGE CHARGE (ONE WAY)	30.00	4.00	120.00
T-102 WATER TRANSPORT (FRAC)	2.00	112.00	224.00
521 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
521 MILEAGE CHARGE (ONE WAY)	30.00	4.00	120.00

Parts: 2368.05 Freight: .00 Tax: 9.98 AR 6276.00
 Labor: .00 Misc: .00 Total: 6276.03
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER **47256**

LOCATION Thayer

PO BOX 884 STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FIELD TICKET

DATE 1-13-12	CUSTOMER ACCT # 4759	WELL NAME Mussett-Ellis #6	QTR/QTR	SECTION 22	TWP 25S	RGE 17E	COUNTY WO	FORMATION Squirrel
CHARGE TO <u>Legends Oil & Gas</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 Combo 1st well ^(B) Spee. (Special 1000 H.P. pressure)		2300-
5302	1	Acid spotter		375-
1275	75 gal.	15% HCl acid		152.50
1202	1/4 gal.	ESA24 inhibitor		16.50
1219B	1/2 gal.	Stim Oil		27.50-
1268	5,500 gal.	Thayer city		85.80
1231	100 H	Frac gel		600.00
1215	6 gal.	KELSUB		219.00
1205A	3#	Biocide		90-
1208	1/4 gal.	Breaker		46.75-
5604	1	frac valve		700-
5115	1	Ball injector		N/C.
4326	17	7.3 SG 7/8" ballsealers		51-
5109	30	BLENDING & HANDLING		315-
5108	30	TON-MILES		
5501F	4 hrs	STAND BY TIME		
2101A	100 H	MILEAGE Mobilization X 3 PSI		360.00
2102	3,900 H	WATER TRANSPORTS - 2		448-
		VACUUM TRUCKS		
		FRAC SAND 20-40		26-
		12-20		1053.00
			7.3 SALES TAX	9.99
		247108		
			ESTIMATED TOTAL	6226.00

Revin 2790

CUSTOMER or AGENTS SIGNATURE _____ COWS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 1-13-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records or our office, and conditions of services on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 56408
FIELD TICKET REF # 17256
LOCATION Thayer
FOREMAN Brett Busby

1st well

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-12		Massett-Ellis #6	22	25S	17E	WYO
CUSTOMER			* Safety meeting			
Legends Oil & Gas			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			476	Josh		
CITY			490	Dannie		
STATE			478T86	Mark		
ZIP CODE			521	Landon		
			988T102	Junior		
			618T95	Marvin		

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 8EUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>799-809 (31) Squirrel</u>	

TYPE OF TREATMENT

Acidspot + frac

CHEMICALS

Kelsub - Biocide + Breaker
Acid Inhibitor Stim Oil

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	20			1300	BREAKDOWN 1700
20-40		20	1.5-1.0	100#	1350	START PRESSURE
12-20		20	1.0			END PRESSURE
12-20		20	2.0	1400#	1250	BALL OFF PRESS
Ballsealers (10)		20-19	0.5		1700	ROCK SALT PRESS
12-20		19	1.0			ISIP 450
12-20		19	2.0	1,000#		5 MIN
Ballsealers (7)		19-12	0.5		2500	10 MIN
12-20		12-15	1.0			15 MIN
12-28		15	2.0	1,500#		MIN RATE
FLUSH CASING	5	15			1600	MAX RATE
Release balls to T.D.			TOTAL	4,000 #		DISPLACEMENT 4.7
OVERFLUSH	10	20	SAND		1400	
TOTAL BBL'S	130					

REMARKS: * held safety meeting before jobs
Spotted 75 gal - 15% HCl acid on perfs

Location 10:00AM - 11:00AM 30 miles

AUTHORIZATION _____ TITLE _____ DATE 1-13-12



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER **47256**

LOCATION Thayer

PO BOX 884 STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FIELD TICKET

DATE 1-13-12	CUSTOMER ACCT # 4759	WELL NAME Alaselli-Ellis #6	QTR/QTR	SECTION 22	TWP 25S	RGE 17E	COUNTY WO	FORMATION Squire
CHARGE TO <u>Legends Oil & Gas</u>			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 Combs 137 well 5Pee. (Special 1000 HP. pressure)		7300
5302	1	Acid spatter		375
1275	75 gal.	15% HCl acid		157.50
1202	1/4 gal.	ESA24 inhibitor		16.50
1214B	1/2 gal.	Stim oil		27.50
1268	2,500 gal.	Thayer city		55.80
1231	100 gal.	Free gel		600.00
1213	6 gal.	Kelsub		219.00
1205A	3#	Biocide		90
1202	1/4 gal.	Breaker		46.75
5604	1	Free valve		70
5115	1	Ball injector		N/C.
4326	17	1.3 1/2 2 1/2" ballsealers		51
BLENDING & HANDLING				
5109	30	TON-MILES		315
STAND BY TIME				
5108	30	MILEAGE Mobilization X 3 P, S, I		360.00
5301F	4 hrs	WATER TRANSPORTS - 2		448
VACUUM TRUCKS				
2101A	100 #	FRAC SAND 20-40		26
2102	2,900 #	12-20		1053.00
			7.3 SALES TAX	9.98
247168				
ESTIMATED TOTAL				6226.09

Flavin 2790

CUSTOMER or AGENTS SIGNATURE

COWS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

1-13-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records or our office, and conditions of services on the back of this form are in effect for services identified on this form.



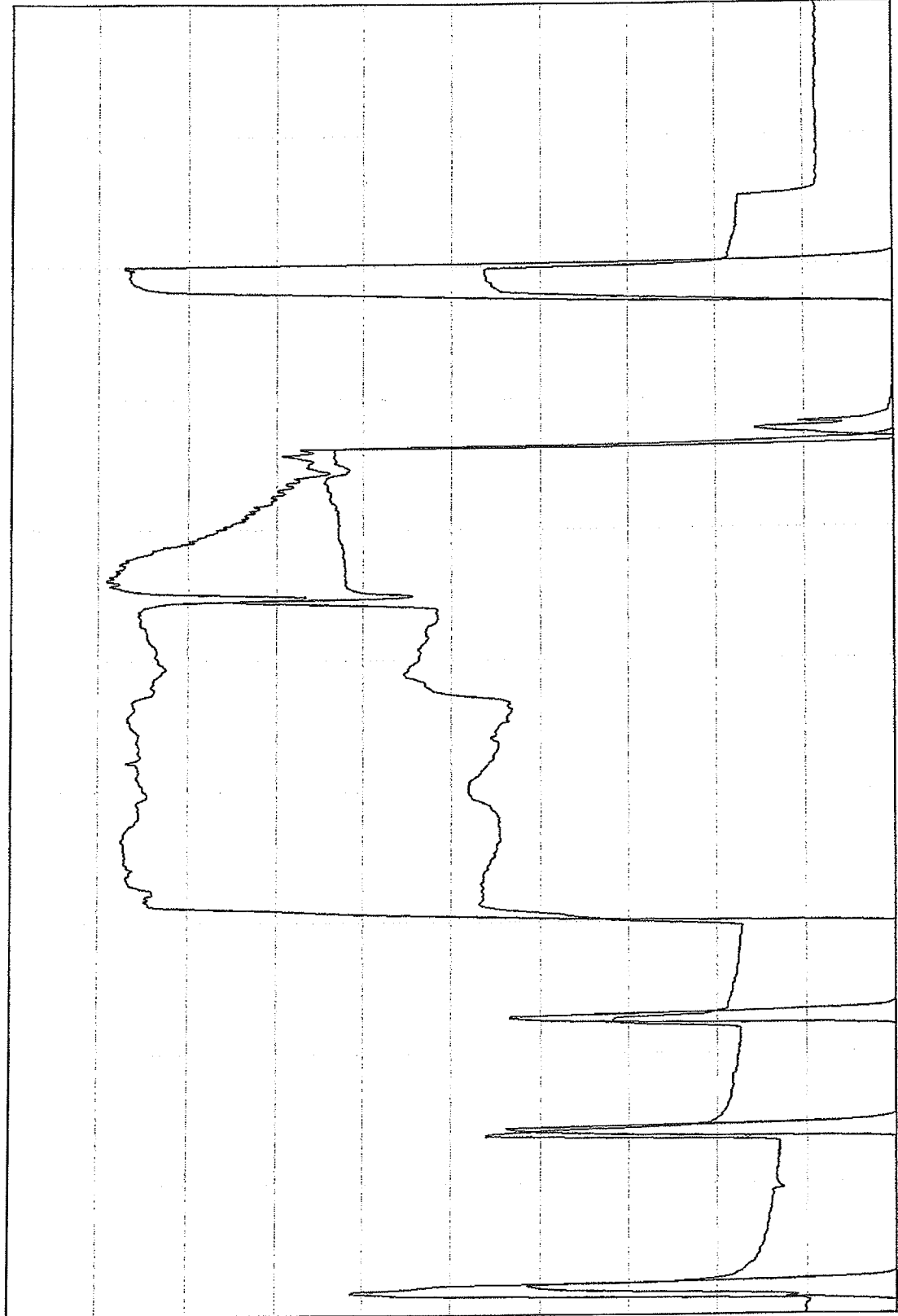
SERVICE COMPANY: Unknown C.O.W.S.
 TICKET NO: 56409
 CUSTOMER NAME: Legends Oil & Gas
 WELL NUMBER: Massey-Ellis #6
 WELL LOCATION: Sec 22-25s-17e W. Co.

DATE RECORDED: 01/13/2012
 JOB NO: Unknown
 UNIT DESCRIPTION: Unknown
 UNIT NOTES: Squirrel sand frac
 FILE NAME: Legends Oil & Gas_12_01_13_#1.csv

Pen# 1: Pump Pressure (Pressure : psi)

Pen# 2: Pump Rate (Flowrate : bpm)

Pen# 1 Pen# 2
 3500.00 24.00
 3150.00 21.60
 2800.00 19.20
 2450.00 16.80
 2100.00 14.40
 1750.00 12.00
 1400.00 9.60
 1050.00 7.20
 700.00 4.80
 350.00 2.40
 0.00 0.00



10:39:12 10:40:56 10:42:41 10:44:26 10:46:11 10:47:56 10:49:41 10:51:26 10:53:11 10:54:56 10:56:41