Form CP-111 March 2009 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 316.630.4000

Phone 620.432.2300

Phone 785.625.0550

Phone 316.734.4933

Name:	
Address 2:	
Top of Cement Bottom of Cement Top of Cement Top of Locating Squeeze(s):	5. R L E L W
City:	from N / S Line of Section
Phone:()	
Phone: (Long:(e.gxxx.xxxxx)
Field Contact Person: Field Contact Person Phone:() Well Type: (check one)	Well #:
Field Contact Person Phone: ()	GL [] KB
Gas Storage Permit #: Date Spud Date: Date Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Bottom of Cement How Determined? Date: Casing Squeeze(s): to w/ sacks of cement, to w/ sacks Do you have a valid Oil & Gas Lease?	
Spud Date: Date Date	
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level: How Determined? Date: Casing Squeeze(s): to w / sacks of cement, to w / sacks Do you have a valid Oil & Gas Lease?	
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level: How Determined? Date:_ Casing Squeeze(s): to w/ sacks of cement, to w/ sacks Do you have a valid Oil & Gas Lease?	Liner Tubing
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level: How Determined? Date: Casing Squeeze(s): to w / sacks of cement, to w / sacks Do you have a valid Oil & Gas Lease?	
Top of Cement Bottom of Cement Casing Fluid Level: How Determined? Date:_ Casing Squeeze(s): to w / sacks of cement, to w / sacks Do you have a valid Oil & Gas Lease?	
Bottom of Cement Casing Fluid Level: How Determined? Date: Casing Squeeze(s): to w / sacks of cement, to w / sacks Do you have a valid Oil & Gas Lease?	
Casing Fluid Level: How Determined? Date:_ Casing Squeeze(s): to to w / sacks of cement, to w / sacks Do you have a valid Oil & Gas Lease?	
Casing Squeeze(s): to w / sacks of cement, to w / sacks Do you have a valid Oil & Gas Lease? Yes No	
Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: (depth) Packer Type: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Data:	
Formation Name Formation Top Formation Base Completion Information	1
1 At: to Feet Perforation Interval to Feet or Open	Hole Interval toFeet
2 to to Feet Perforation Interval to Feet or Open	Hole Interval toFeet
Submitted Electronically	
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repair Space - KCC USE ONLY	ired: Date Put Back in Service:
Review Completed by: Comments:	TA Approved: Yes Denied Denied
Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226

KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651