



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1077623

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Ware 22-I

Start 2-20-2012

Finish 2-22-2012

3	soil	3	
9	clay/rock	12	
33	lime	45	
164	shale	209	
31	lime	240	
25	shale	265	
13	lime	278	
4	shale	282	set 20' 7"
39	lime	321	ran 846' 2 7/8
5	shale	326	cemented to surface 84 sxs
41	lime	367	
8	shale	375	
25	lime	400	
4	shale	404	
15	lime	419	
167	shale	586	
20	lime	606	
60	shale	666	
30	lime	696	
26	shale	722	
11	lime	733	
14	shale	747	
11	lime	758	
8	shale	766	
7	lime	773	
17	shale	790	
7	sandy shale	797	odor
6	sandy shale	803	good show
24	Bkn sand	827	good show
6	Dk sand	833	show
19	Shale	852	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Statement Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1 Invoice: 10181833

Special Instructions: Time: 18:11:40
Ship Date: 02/10/12
Invoice Date: 02/10/12
Due Date: 03/08/12

Bill to: JIM
Bill To: ROGER KENT
32082 NE NEORHO RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-8985 NOT FOR HOUSE USE
Add res code:
(785) 448-8986

Customer #: 0000357 Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/U/m	PRICE	EXTENSION
580.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.0900	8.0900	3410.40	
1.00	P	PL	CPMP	MONARCH PALLET	15.0000	15.0000	15.00	
640.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4900	8.4900	4894.80	
							Sales total	8810.00
							Taxable	8010.00
							Non-taxable	0.00
							Sales tax	924.78
							TOTAL	\$9834.78

FILLED BY: _____ CHECKED BY: DATE SHIPPED: DRIVER

SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

Customer Pick up: _____
RECEIVED COMPLETE AND IN GOOD CONDITION

Tax # _____

Taxable: 589.78
Non-taxable: 0.00
Sales tax: 49.28

TBP: 644

TOTAL: 9834.78

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1 Invoice: 10182021

Special Instructions: Time: 18:06:04
Ship Date: 02/17/12
Invoice Date: 02/17/12
Due Date: 03/05/12

Bill to: MARLIN MARLIN BRUBAKER
Bill To: ROGER KENT
32082 NE NEORHO RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-8985 NOT FOR HOUSE USE
Add res code:
(785) 448-8986

Customer #: 0000357 Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/U/m	PRICE	EXTENSION
8.00	P	PC	T21818	PRESSURE TREATED-48 X 12 X 12'	18.0000	18.0000	144.00	
15.00	P	PC	T2616	PRESSURE TREATED-48 X 5 X 16' CCA	99.7010	99.7010	1495.515	
							Sales total	\$862.79
							Taxable	589.78
							Non-taxable	0.00
							Sales tax	49.28
							TOTAL	\$689.07

FILLED BY: _____ CHECKED BY: DATE SHIPPED: DRIVER

SHIP VIA: _____
RECEIVED COMPLETE AND IN GOOD CONDITION

Customer Pick up: _____
RECEIVED COMPLETE AND IN GOOD CONDITION

Tax # _____

Taxable: 589.78
Non-taxable: 0.00
Sales tax: 49.28

TBP: 644

TOTAL: 689.07

1 - Merchant Copy

