

1075776

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	Stanley-McWhirter 1-33
Doc ID	1075776

All Electric Logs Run

CDL/CNL
DIL
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	Stanley-McWhirter 1-33
Doc ID	1075776

Tops

Name	Top	Datum
Anhydrite	2186	+ 665
B/Anhydrite	2214	+ 637
Heebner Shale	3994	- 1143
Lansing	4036	- 1185
Stark Shale	4660	- 1479
B/KC	4414	- 1563
Pawnee	4531	- 1680
Ft. Scott	4573	- 1722
Cherokee Shale	4597	- 1746
Mississippian	4658	- 1807

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 05, 2012

Mark Shreve
Mull Drilling Company, Inc.
1700 N WATERFRONT PKWY
BLDG 1200
WICHITA, KS 67206

Re: ACO1
API 15-101-22331-00-00
Stanley-McWhirter 1-33
NE/4 Sec.33-19S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mark Shreve



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 33704
LOCATION Makley
FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-29-11	5659	Stanley-McWhittier L33	33	195	29W	Lane
CUSTOMER		Dighton				
MAILING ADDRESS		54089D W+OSKE		TRUCK #	DRIVER	TRUCK #
CITY		2145 Winto		399	Damen M	
STATE		ZIP CODE		460	Depnick G	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 214 CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 212 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/wk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Rigged up on wto drilling Rig #2. Hooked up to circulate. Mixed 165 SKS can 300cc 4200 gal displaced with 12 bbl Haz. shut in. Washed out pumps & lines. Rigged down & left location.

Cement did circulate
Circulated Approx 4 bbl top it

Thank You
Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1025.00	1025.00
5406	40	MILEAGE	5.00	200.00
11045	165 SKS	Class A cement	16.00	2772.00
5407A	7.75	Tan Mileage delivery	15.00	490.00
1103	465#	Calcium chloride	1.84	390.00
111B	310#	Bentonite	1.24	74.40
				4952.00
				495.30
				11456.80
				183.55
				4640.35

Rev 11/97

6:00 PM AUTHORIZATION [Signature]

TITLE _____

DATE 11-29-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

MACKLIN M. ARMSTRONG

Geologist

License Number 743

316-209-5047

Scale 1:240 Imperial

Well Name: Stanley-McWhirter No. 1-33
 Surface Location: Sec 33 T19S R29W
 Bottom Location: 950 FNL and 1400' FEL
 API: 15-101-22331
 License Number: 5144
 Spud Date: 11/29/2011 Time: 1:45 PM
 Region: Lane County
 Drilling Completed: 12/6/2011 Time: 1:17 AM
 Surface Coordinates:
 Bottom Hole Coordinates:
 Ground Elevation: 2846.00ft
 K.B. Elevation: 2851.00ft
 Logged Interval: 3000.00ft To: 4760.00ft
 Total Depth: 4760.00ft
 Formation: Mississippi
 Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Mull Drilling Company
 Address: 1700 North Waterfront Parkway
 Wichita, Kansas 67206
 Contact Geologist: Ernie Morrison
 Contact Phone Nbr: 316-264-6366
 Well Name: Stanley-McWhirter No. 1-33
 Location: Sec 33 T19S R29W API: 15-101-22331
 Pool: Wildcat Field: Wildcat
 State: Kansas Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: 100 deg 31 min 31.830 sec Latitude: 38 deg 21 min 46.620 sec
 N/S Co-ord:
 E/W Co-ord:

LOGGED BY

Company: Macklin M. Armstrong
 Address: 100 South Ridge Road
 Wichita, Kansas 67209
 Phone Nbr: 316-209-5047
 Logged By: Macklin M. Armstrong Name: Kansas License Number 743

CONTRACTOR

Contractor: WW Drilling, LLC
 Rig #: 2
 Rig Type: mud rotary
 Spud Date: 11/29/2011 Time: 1:45 PM
 TD Date: 12/6/2011 Time: 1:17 AM
 Rig Release: 12/6/2011 Time: 10:30 PM

ELEVATIONS

K.B. Elevation: 2851.00ft Ground Elevation: 2846.00ft
 K.B. to Ground: 5.00ft

NOTES

Date Depth at 7 am Activity
 11-29-11 690 MIRU Spud at 1:45 pm
 11-30-11 690 Drilling
 12-01-11 2695 Drilling
 12-02-11 3490 Drilling
 12-03-11 4165 Drilling
 12-04-11 4500 Drilling
 12-05-11 4760 TOH for Log
 12-06-11 4760 P & A

Surface Casing: 8 5/8" 20# at 214
 Production Casing: None Set

Deviation: 214 - 1 deg; 4760 - 2 deg

Bit Record:	Make	Type	Depth In	Depth Out	Hours
	Smith	F27	214	4760	106.5

Formation	Sample	E-Log	Datum	Well 1	Well 2	Well 3
Anhydrite	2183	2186	+665	-24	-52	-10
B/Anhydrite	2213	2214	+637	-25	-18	-10
Heebner	3996	3394	-1143	-45	-15	-18
Lansing	4040	4037	-1186	-47	-15	-18
Stark	4330	4330	-1479	-47	-19	-28
B/Kansas City	4416	4414	-1563	-44	-17	-29
Marmaton	4446	4443	-1592	-42	-17	-25
Pawnee	4534	4531	-1680	-49	-28	-27
Fort Scott	4576	4573	-1722	-47	-16	-19
Cherokee Shale	4600	4598	-1747	-46	-19	-24
Mississippi	4658	4658	-1807	-42	-19	-26
Total Depth	4760	4762	-1911			

Well 1: Mull Drilling Company York No. 1-28 2310' FSL and 335' FWL Sec 28 T19S R29W
 Well 2: Donald C. Slawson Brown 'Y' No. 1 C SE SW Sec 33 T19S R29W
 Well 3: Donald C. Slawson Vsetecka 'C' No. 1 E2 E2 NE Sec 34 T19S R29W

Due to the lack of oil shows, the low structural position, and the electric log calculations, it was decided to plug this test well.

Respectfully submitted,
 Macklin M. Armstrong

ROCK TYPES

Lmst fw? shale, gry Carbon Sh Ss

ACCESSORIES

MINERAL: Chert White
 FOSSIL: Fossils < 20%
 STRINGER: Sandstone
 TEXTURE: Chalky, Microfin

OTHER SYMBOLS

DST: DST Int, DST alt, Core

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