Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1076299

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543
CONTRACTOR: License # 34464
Name: Lariat Services, Inc.
Wellsite Geologist: Tammy Alcorn
Purchaser: Atlas (gas)/ Plains (oil)

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☑ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

3/8/2012	4/6/2012	4/9/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21822-01-00
Spot Description:
N2 - N2 - NW - NW Sec. 10 Twp. 35 S. R. 7 ☐ East ☑ West
250 Feet from ☑ North / ☐ South Line of Section
660 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper
Lease Name: Wesley Well #: 1-10H
Field Name:
Producing Formation: Mississippian
Elevation: Ground: 1300 Kelly Bushing: 1280
Total Vertical Depth: 9999 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 850 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 50000 ppm Fluid volume: 700 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Guard Disposal
Lease Name: unknown License #: 34268
Quarter NW Sec. 23 Twp. 22 S. R. 13 ☐ East ☑ West
County: Major, OK Permit #: 34268

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 07/03/2012
☑ **Confidential Release Date:** 07/03/2014
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 07/03/2012

1076299

Operator Name: SandRidge Exploration and Production LLC Lease Name: Wesley Well #: 1-10H

Sec. 10 Twp. 35 S. R. 7 ☐ East ☑ West County: Harper

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Boresight
Array Induction
Gamma Ray Memory Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Base Heebner	3492	-2174
Tonkawa	3850	-2532
Cottage Grove	4120	-2802
Oswego Limestone	4676	-3140
Cherokee Group	4654	-3257
Verdigris Limestone	4702	-3288
Mississippi LIme	4974	-3458

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	- -			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 5/3/2012

Producing Method: ☐ Flowing ☐ Pumping ☑ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
_____
_____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Wesley 1-10H
Doc ID	1076299

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	11558-11224	4448 bbls water, 36 bbls acid 75 M lbs sd, 4484 TLTR	
5	11113-11560	4344 bbls water, 36 bbls acid, 75M lbs sd, 9086 TLTR	
5	10556-11003	4353 bbls water, 36 bbls acid, 75 lbs sd, 13661 TLTR	
5	9999-10447	3949 bbls water, 36 bbls acid, 75 M bbls sd, 17838 TLTR	
5	9443-9890	3939 bbls water, 36 bbls acid, 78 M lbs sd, 21985 TLTR	
5	8886-9350	3728 bbls water, 36 bbls acid, 77M lbs sd, 25897 TLTR	
5	8330-8777	4048 bbls water, 36 bbls acid, 79M lbs sd, 30128 TLTR	
5	7773-8220	4349 bbls water, 36 bbls acid, 78M lbs sd, 34567 TLTR	
5	7216-7664	4422 bbls water, 36 bbls acid, 78M lbs sd, 39100 TLTR	
5	6708-7107	4486 bbls water, 36 bbls acid, 78M lbs sd, 43697 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Wesley 1-10H
Doc ID	1076299

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	6118-6551	3967 bbls water, 36 bbls acid, 77M lbs sd, 47765 TLTR	
5	5547-5994	3850 bbls water, 36 bbls acid, 75M lbs sd, 51706 TLTR	
5	4990-5485	4242 bbls water, 36 bbls acid, 75M lbs sd, 54090 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Wesley 1-10H
Doc ID	1076299

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	24	20	75	90	Express 10 sack grout	10	none
Surface	12.25	9.63	36	850	O-Tex Lite Standard/ Standard	580	2% Calcium Chloride, 1/4 pps Cello-Flake, .5% C-41P
Intermediate	8.75	7	26	5278	50/50 Poz Premium/ Premium (Class H)	300	.4% C-12, .1% C-37, .5% C-41P, 2 ln/sd Phenoseal
Liner	6.13	4.5	11.6	9999	50/50 Premium Poz	756	(4% gel) .4% C12, .1% c37, .5% c-41p, 2 LB/SK Phenoseal

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

April 19, 2012

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-077-21822-01-00
Wesley 1-10H
NW/4 Sec.10-35S-07W
Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay

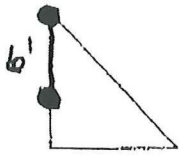
RAT HOLE
DRILLING REPORT

Driller Mike Hackney
Pusher Travis Calkins.
Helper Jess
Helper Mario

Rig # T #7
Date Start 3-8-12
Date Comp 3-9-12.

Company Sandridge
Lease Name Wesley # 1-0H
City Anthony
County Harper
State Ks.

Drill Rig Varnett #45.



Directions From Machester, Ok. go north from the State line, 1.7 miles to SW corner. 90, turn West & go 1.4 miles & South into.

	Depth	X	Diameter
Conductor			
Hole	90'	X	30"
Pipe	90'	X	20"
Rat			
Hole	N/A.	X	
Casing		X	
Mouse			
Hole	75'	X	20"
Casing	75'	X	16"
Cellar			
Tin Horn	6	X	6.

Drilling Conditions:

CEMENT

Yards: 10 Type: 10 sack grout Furnished by: Wes Redi Mix

Pumped:	Yes	~~No~~	Furnished by:	# trucks
Mud Truck:	Yes	~~No~~	Furnished by:	# trucks
Water Truck:	Yes	~~No~~	Furnished by:	# trucks
Vac Truck:	Yes	~~No~~	Furnished by:	# trucks

HOLE COVERS: Main # _____ M/R # _____ ☐ OLD ☐ NEW ☐ NONE

JOB SUMMARY

PROJECT NUMBER	TICKET DATE
SOK1301	03/16/12

COUNTY	State	COMPANY	CUSTOMER REP
Harper	Kansas	dridge Exploration & Produc	Felix Ortiz Sr.

LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME
Wesley	1-10H	Surface	Robert Burris

EMP NAME							
Robert Burris							
Jared Green		Donnie Brewer					
Rocky Anthis							
Arthur Setzer							

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 80 Pressure _____

Retainer Depth _____ Total Depth 850'

	Called Out	On Location	Job Started	Job Completed
Date	3/16/2012	3/16/2012	3/16/2012	3/16/2012
Time	18:30	20:30	22:00	24:45

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size Grade	From	To	Max. Allow
Casing		36#	9 5/8"	Surface	850'	1,500
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/4"	Surface	850'	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	WBM	Density	9	Lb/Gal	
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal	
Spacer type	resh Wate	BBL.	10	8.33	
Spacer type		BBL.			
Acid Type		Gal.	%		
Acid Type		Gal.	%		
Surfactant		Gal.	In		
NE Agent		Gal.	In		
Fluid Loss		Gal/Lb	In		
Gelling Agent		Gal/Lb	In		
Fric. Red.		Gal/Lb	In		
MISC.		Gal/Lb	In		
Perfpac Balls		Qty.			
Other					
Other					
Other					
Other					
Other					

Hours On Location

Date	Hours
3/16	4.0
Total	4.0

Operating Hours

Date	Hours
3/16	4.0
Total	4.0

Description of Job

Surface

Pressures

MAX 1,500 PSI AVG. 350

Average Rates in BPM

MAX 6 BPM AVG 5

Cement Left in Pipe

Feet 43 Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	260	O-TEX Lite Standard	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	160	Standard	2% Calcium Chloride - 1/4pps Cello-Flake	5.20	1.18	15.60
3	160	Standard	2% Calcium Chloride on side to use if necessary	5.20	1.18	15.60

Summary

Preflush		Type:		Preflush:	BBl	10.00	Type: Fresh Water
Breakdown		MAXIMUM	1,500 PSI	Load & Bkdn:	Gal - BBl	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBl		Calc.Disp Bbl 61
		Actual TOC	SURFACE	Calc. TOC:		SURFACE	Actual Disp. 59.00
Average		Bump Plug PSI:		Final Circ.	PSI:		Disp:Bbl
ISIP	5 Min.	10 Min	15 Min	Cement Slurry:	BBl	118.8	
				Total Volume	BBl	187.83	

CUSTOMER REPRESENTATIVE _____

SIGNATURE

JOB SUMMARY

PROJECT NUMBER	TICKET DATE
SOK1319	03/22/12

COUNTY	State	COMPANY	CUSTOMER REP
Harper	Kansas	andridge Exp and Productio	0

LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME
Wesley	1-10H	Intermediate	J.Breeze

EMP NAME
Johnny Breeze
Scott Woods
Flo Helkena
David Settlemier

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 0 Pressure _____

Retainer Depth _____ Total Depth 5278

	Called Out	On Location	Job Started	Job Completed
Date	3/21/2012	3/22/2012	3/22/2012	3/22/2012
Time	1800	0000	0209	0400

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26.0	7"		Surface	5,287	5,000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			8 3/4		Surface	5,278	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type		Density		Lb/Gal
Disp. Fluid		Density		Lb/Gal
Spacer type		BBL.		
Spacer type		BBL.		
Acid Type		Gal.	%	
Acid Type		Gal.	%	
Surfactant		Gal.	In	
NE Agent		Gal.	In	
Fluid Loss		Gal/Lb	In	
Gelling Agent		Gal/Lb	In	
Fric. Red.		Gal/Lb	In	
MISC.		Gal/Lb	In	
Perfpac Balls		Qty.		
Other				
Other				
Other				
Other				
Other				

Hours On Location

Date	Hours
3/22	4.0
Total	4.0

Operating Hours

Date	Hours
3/22	4.0
Total	4.0

Description of Job

Intermediate

Pressures

MAX 5000 AVG. 400

Average Rates in BPM

MAX 8 AVG 5

Cement Left in Pipe

Feet 90 Reason Shoe joint

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	200	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	100	Premium (Class H)	.4% C-12 - .1% C-37	5.20	1.18	15.60
3	0	0	0	0.00	0.00	0.00

Summary

Preflush	10	Type:	Caustic	Preflush:	BBl	20.00	Type: Fresh Water
Breakdown		MAXIMUM		Load & Bkdn:	Gal - BBl	NA	Pad:Bbl -Gal
		Lost Returns-N	NO/FULL	Excess /Return	BBl	NA	Calc.Disp Bbl 199
		Actual TOC	3,816	Calc. TOC:		3,816	Actual Disp. 199.00
Average		Bump Pressure	1,500	Final Circulatin	PSI	950	Disp:Bbl
ISIP	5 Min.	10 Min	15 Min	Cement Slurry:	BBl	72.3	
				Total Volume	BBl	291.30	

CUSTOMER REPRESENTATIVE _____ SIGNATURE

JOB SUMMARY

PROJECT NUMBER	TICKET DATE
SOK1364	04/07/12

COUNTY	State	COMPANY	CUSTOMER REP
Harper	Kansas	Bridge Exploration & Produc	Felix Ortiz Sr.

LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME
Wesley	1-10H	Surface	Robert Burris

EMP NAME

Robert Burris		Eric Parsons					
Jared Green		L. Kirchner Sr.					
Arthur Setzar							
Rocky Anthis							

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 160 Pressure _____

Retainer Depth _____ Total Depth 12552

	Called Out	On Location	Job Started	Job Completed
Date	4/7/2012	4/7/2012	4/7/2012	4/7/2012
Time	16:30	18:30	07:55	09:45

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size Grade	From	To	Max. Allow
Casing		11.6	4 1/2	7589	12,453	
Liner						
Liner						
Tubing						
Drill Pipe			3 1/2			
Open Hole			6 1/8		12,552	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	WBM	Density	9	Lb/Gal	
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal	
Spacer type	resh Wate	BBL.	20	8.33	
Spacer type	cstc	BBL.	10		
Acid Type		Gal.		%	
Acid Type		Gal.		%	
Surfactant		Gal.		In	
NE Agent		Gal.		In	
Fluid Loss		Gal/Lb		In	
Gelling Agent		Gal/Lb		In	
Fric. Red.		Gal/Lb		In	
MISC.		Gal/Lb		In	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
4/7	15.0
Total	15.0

Operating Hours

Date	Hours
4/7	2.5
Total	2.5

Description of Job

4 1/2 Liner

Pressures

MAX 5,000 PSI AVG. 600

Average Rates in BPM

MAX 6 BPM AVG 5

Cement Left in Pipe

Feet 84 Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	765	50/50 Premium Poz	(4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal	6.77	1.44	13.60
2	0	0	0	0.00	0.00	0.00
3	0	0	0	0.00	0.00	0.00

Summary

Preflush	10bbl	Type:	Caustic	Preflush:	BBl	20.00	Type: Fresh Water
Breakdown		MAXIMUM	5,000	Load & Bkdn:	Gal - BBl	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N		Excess /Return	BBl	0	Calc.Disp Bbl 151
		Actual TOC	4,380	Calc. TOC:		4,380	Actual Disp. 148.00
Average	550	Bump Plug PSI:	1,700	Final Circ.	PSI:	700	Disp:Bbl
ISIP	5 Min.	10 Min		15 Min		Cement Slurry:	BBl 196.0
						Total Volume	BBl 364.00

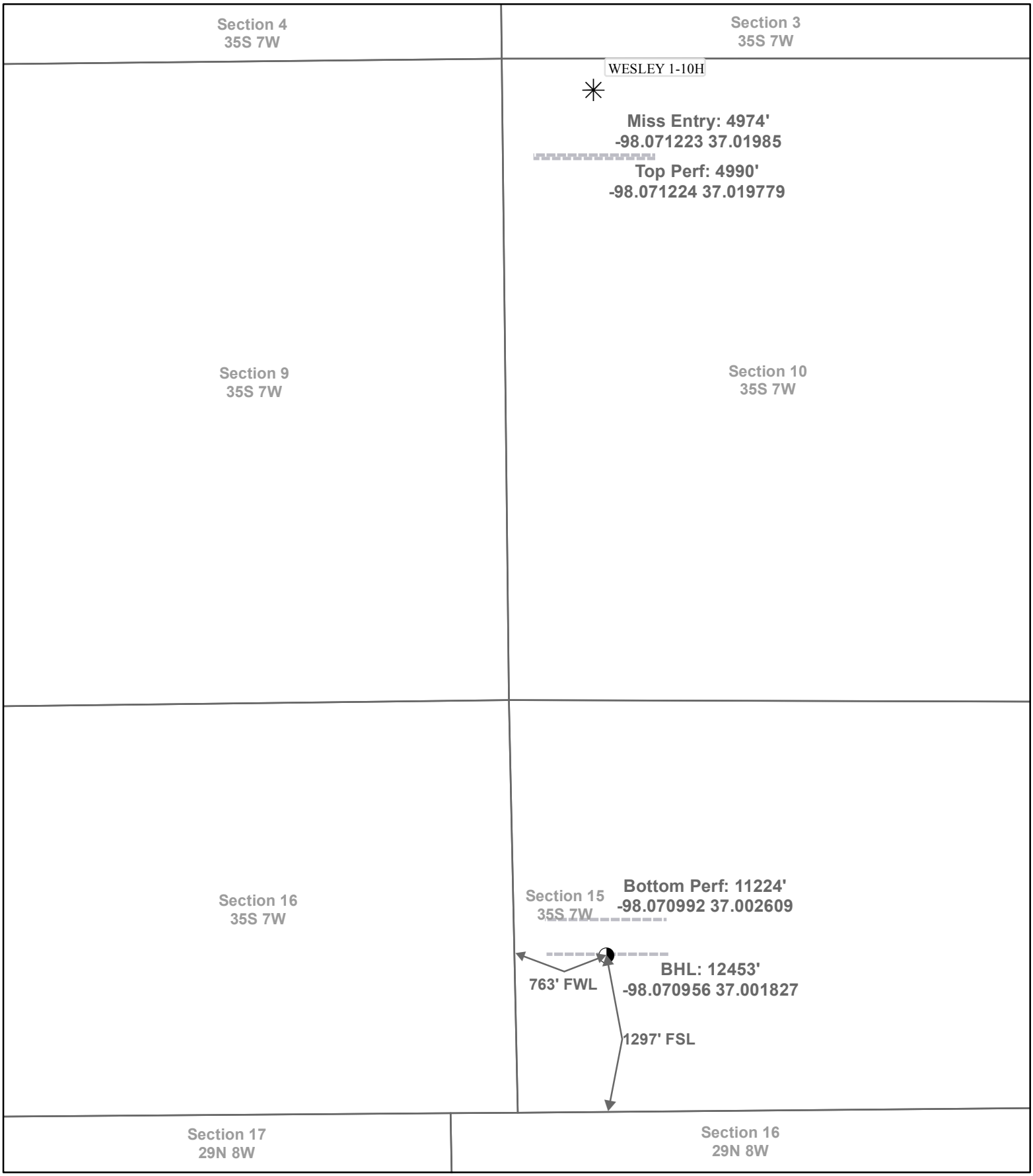
CUSTOMER REPRESENTATIVE _____

SIGNATURE

	Measured Depth (ft)	Sub-Sea Incl. (ft)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	DLS deg/100' (deg)	Sec10 FNL	Sec 15 FSL	FWL	FEL
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	250	8385	659	4620
BHL	12453	93.42	175.75	4845.87	-7996.64	141.21	1.52	8247.27	387.54	685.84	4531.45
Miss Entry	4974	59.00	180.20	4777.24	-535.07	4.82	12.43	784.75	7850.07	656.61	4618.58
Top Perf	4990	61.32	179.84	4784.93	-549.09	4.85	13.58	798.77	7836.05	656.45	4618.63
Bottom Perf	11560	88.71	178.12	4855.49	-7104.42	113.43	1.92	7354.86	1279.95	670.88	4553.33

Measured Depth (ft)	Sub-Sea Incl. (ft)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	DLS deg/100' (deg)	Sec10 FNL	Sec 15 FSL	FWL	FEL
0	0.0	0	0	0	0	0	250	8385	659	4620
890	0.80	66.80	889.97	2.45	5.71	0.09	247	8388	665	4614
1364	0.20	121.40	1363.95	3.32	9.46	0.15	246	8388	669	4610
1839	0.20	116.80	1838.95	2.51	10.91	0.00	247	8388	670	4609
2314	0.50	208.10	2313.94	0.31	10.67	0.11	249	8385	670	4609
2788	0.60	166.70	2787.92	-3.93	10.27	0.08	254	8381	670	4610
3263	0.40	129.80	3262.91	-7.41	12.11	0.08	257	8378	671	4608
3738	0.60	334.40	3737.90	-6.23	12.31	0.21	256	8379	672	4608
3891	0.20	234.10	3890.90	-5.66	11.75	0.43	255	8379	671	4608
3929	0.60	201.10	3928.89	-5.89	11.62	1.17	256	8379	671	4608
3960	2.30	196.80	3959.88	-6.63	11.39	5.49	256	8378	671	4609
3992	4.60	193.90	3991.82	-8.49	10.89	7.21	258	8377	670	4609
4024	6.80	190.80	4023.66	-11.60	10.23	6.94	261	8374	670	4610
4055	8.50	186.50	4054.39	-15.68	9.63	5.78	265	8369	669	4610
4087	10.00	183.90	4085.97	-20.80	9.17	4.86	271	8364	668	4611
4119	12.00	185.10	4117.38	-26.89	8.68	6.29	277	8358	668	4611
4150	13.50	184.70	4147.61	-33.70	8.10	4.85	283	8351	667	4612
4182	15.80	185.90	4178.57	-41.76	7.35	7.25	291	8343	666	4613
4214	18.70	188.10	4209.13	-51.18	6.18	9.29	301	8334	665	4614
4245	21.90	189.40	4238.20	-61.80	4.53	10.42	311	8323	663	4616
4277	24.50	189.50	4267.61	-74.24	2.46	8.13	324	8311	661	4618
4309	26.20	188.80	4296.53	-87.76	0.28	5.39	337	8297	659	4620
4340	28.00	187.60	4324.12	-101.74	-1.72	6.07	351	8283	656	4622
4372	29.60	183.70	4352.17	-117.07	-3.23	7.71	367	8268	655	4624
4404	30.80	179.40	4379.83	-133.15	-3.65	7.73	383	8252	654	4624
4435	31.80	177.50	4406.32	-149.25	-3.21	4.53	399	8236	654	4624
4467	32.90	177.10	4433.35	-166.36	-2.41	3.50	416	8219	655	4623
4498	35.30	176.80	4459.02	-183.71	-1.48	7.76	433	8201	655	4623
4530	38.20	176.50	4484.65	-202.82	-0.36		452	8182	656	4622
4560	41.30	177.80	4507.72	-221.98	0.59		472	8163	657	4621
4593	42.80	178.40	4532.22	-244.07	1.32		494	8141	657	4620
4625	45.80	179.30	4555.12	-266.41	1.76		516	8119	657	4620
4657	48.10	180.20	4576.96	-289.79	1.86		539	8095	657	4620
4688	49.70	180.40	4597.34	-313.15	1.74		563	8072	657	4620
4720	49.80	180.00	4618.02	-337.57	1.65		587	8048	656	4620
4752	49.90	180.10	4638.65	-362.03	1.63	0.39	612	8023	656	4621
4784	50.10	179.70	4659.22	-386.55	1.67	1.14	636	7999	656	4621
4815	49.80	178.80	4679.17	-410.27	1.98	2.42	660	7975	656	4621
4847	48.50	178.50	4700.10	-434.47	2.55	4.12	684	7951	656	4620
4879	49.10	178.40	4721.18	-458.54	3.21	1.89	708	7927	656	4620
4910	52.00	178.20	4740.87	-482.46	3.92	9.37	732	7903	656	4619
4942	55.20	178.80	4759.86	-508.21	4.59	10.11	758	7877	657	4619
4974	59.00	180.20	4777.24	-535.07	4.82	12.43	785	7850	657	4619
5005	63.50	179.50	4792.14	-562.24	4.89	14.65	812	7823	656	4619
5037	66.80	179.50	4805.59	-591.27	5.14	10.31	841	7794	656	4619
5069	69.70	179.20	4817.45	-620.99	5.48	9.10	871	7764	656	4618
5100	72.50	179.60	4827.49	-650.31	5.79	9.11	900	7735	656	4618
5132	75.30	179.70	4836.36	-681.06	5.98	8.76	931	7704	656	4618
5164	77.80	179.90	4843.80	-712.17	6.08	7.84	962	7673	655	4618
5195	81.10	180.60	4849.48	-742.65	5.95	10.87	992	7642	655	4619
5235	86.40	181.80	4853.83	-782.38	5.12	13.58	1032	7603	653	4620
5325	90.40	181.40	4856.34	-872.30	2.60	4.47	1122	7513	650	4623
5357	90.40	181.90	4856.12	-904.28	1.68	1.56	1154	7481	648	4624
5452	90.10	181.10	4855.71	-999.25	-0.80	0.90	1249	7386	644	4627
5546	90.60	179.50	4855.13	-1093.24	-1.30	1.78	1343	7292	642	4628
5641	90.30	179.00	4854.39	-1188.23	-0.05	0.61	1438	7197	642	4628

5737	88.80	178.70	4855.14	-1284.20	1.87	1.59	1534	7101	643	4626
5831	89.50	178.70	4856.53	-1378.17	4.01	0.74	1628	7007	644	4625
5863	89.20	178.80	4856.90	-1410.16	4.70	0.99	1660	6975	644	4624
5927	90.80	179.10	4856.90	-1474.15	5.88	2.54	1724	6911	644	4624
6022	89.90	178.80	4856.32	-1569.13	7.62	1.00	1819	6816	645	4623
6117	90.90	180.10	4855.65	-1664.12	8.53	1.73	1914	6721	644	4622
6212	91.00	180.80	4854.08	-1759.10	7.78	0.74	2009	6626	642	4624
6307	91.00	179.90	4852.42	-1854.08	7.20	0.95	2104	6531	640	4625
6402	89.60	179.30	4851.92	-1949.08	7.87	1.60	2199	6436	639	4625
6497	89.30	179.10	4852.83	-2044.06	9.19	0.38	2294	6341	639	4624
6592	90.00	179.00	4853.42	-2139.05	10.77	0.74	2389	6246	640	4623
6687	90.10	178.40	4853.33	-2234.02	12.92	0.64	2484	6151	640	4622
6782	89.80	178.30	4853.42	-2328.98	15.66	0.33	2579	6056	642	4620
6876	86.40	178.10	4856.53	-2422.87	18.61	3.62	2673	5962	643	4617
6971	87.90	178.00	4861.25	-2517.70	21.84		2767	5867	645	4615
7066	88.60	178.30	4864.16	-2612.60	24.90	0.80	2862	5772	647	4612
7161	90.90	178.70	4864.57	-2707.56	27.39	2.46	2957	5677	648	4610
7256	90.70	179.10	4863.24	-2802.54	29.21	0.47	3052	5582	648	4609
7287	90.70	179.20	4862.87	-2833.53	29.67	0.32	3083	5551	648	4609
7351	90.80	179.30	4862.03	-2897.52	30.51	0.22	3147	5487	648	4608
7376	90.50	178.90	4861.74	-2922.51	30.90	2.00	3172	5462	648	4608
7471	90.00	178.70	4861.33	-3017.49	32.89	0.57	3267	5367	649	4607
7566	90.70	179.60	4860.75	-3112.48	34.30	1.20	3362	5272	649	4606
7661	90.80	179.70	4859.51	-3207.47	34.88	0.15	3457	5177	648	4606
7756	91.40	179.80	4857.68	-3302.45	35.30	0.64	3552	5082	647	4606
7850	90.70	179.20	4855.96	-3396.43	36.12	0.98	3646	4988	647	4606
7945	88.70	179.20	4856.46	-3491.41	37.44	2.11	3741	4893	647	4605
8040	87.90	178.40	4859.27	-3586.35	39.43	1.19	3836	4799	647	4604
8136	87.60	178.80	4863.04	-3682.25	41.78	0.52	3932	4703	648	4602
8231	89.40	179.80	4865.53	-3777.20	42.94	2.17	4027	4608	648	4602
8231	88.50	179.40	4865.53	-3777.20	42.94	#DIV/0!	4027	4608	648	4602
8326	90.50	180.20	4866.36	-3872.19	43.27	2.27	4122	4513	647	4602
8421	91.30	180.00	4864.87	-3967.18	43.10	0.87	4217	4418	646	4603
8516	89.50	180.50	4864.20	-4062.17	42.69	1.97	4312	4323	644	4604
8611	88.40	180.00	4865.95	-4157.15	42.27	1.27	4407	4228	642	4605
8706	89.30	179.50	4867.85	-4252.13	42.69	1.08	4502	4133	641	4605
8801	88.70	179.80	4869.51	-4347.12	43.27	0.71	4597	4038	640	4605
8896	89.70	177.80	4870.84	-4442.08	45.26	2.35	4692	3943	641	4604
8991	90.00	178.00	4871.08	-4537.01	48.74	0.38	4787	3848	643	4601
9085	92.20	179.00	4869.28	-4630.96	51.20	2.57	4881	3754	644	4599
9181	90.60	178.60	4866.93	-4726.91	53.21	1.72	4977	3658	645	4598
9276	89.80	178.90	4866.60	-4821.88	55.28	0.90	5072	3563	646	4596
9371	90.60	178.40	4866.27	-4916.85	57.52	0.99	5167	3468	646	4595
9466	92.40	180.20	4863.78	-5011.81	58.68	2.68	5262	3373	646	4594
9561	92.50	179.80	4859.72	-5106.72	58.68	0.43	5357	3278	645	4595
9656	88.80	178.80	4858.65	-5201.69	59.84	4.03	5452	3183	645	4594
9751	90.60	179.40	4859.14	-5296.67	61.33	2.00	5547	3088	645	4593
9846	91.60	180.10	4857.32	-5391.65	61.75	1.28	5642	2993	644	4594
9941	91.40	180.20	4854.83	-5486.62	61.50	0.24	5737	2898	642	4595
10036	91.10	179.30	4852.76	-5581.59	61.91	1.00	5832	2803	641	4595
10131	90.70	178.80	4851.27	-5676.57	63.49	0.67	5927	2708	641	4594
10277	89.30	178.90	4851.27	-5822.53	66.42	0.96	6073	2562	642	4592
10322	88.80	179.20	4852.01	-5867.52	67.16	1.30	6118	2517	642	4591
10414	89.50	178.20	4853.38	-5959.49	69.25	1.33	6210	2425	643	4590
10509	89.60	178.10	4854.13	-6054.43	72.32	0.15	6305	2330	645	4588
10604	90.10	178.10	4854.37	-6149.38	75.47	0.53	6400	2235	647	4585
10699	91.30	177.80	4853.21	-6244.31	78.86	1.30	6495	2140	649	4582
10794	90.60	177.80	4851.64	-6339.23	82.51	0.74	6589	2045	651	4579
10889	91.50	177.80	4849.90	-6434.14	86.16	0.95	6684	1950	653	4576
10984	90.20	178.00	4848.49	-6529.06	89.64	1.38	6779	1855	655	4573
11079	89.70	177.90	4848.57	-6624.00	93.04	0.54	6874	1761	657	4571
11174	90.20	177.50	4848.65	-6718.93	96.85	0.67	6969	1666	660	4567
11269	90.70	177.20	4847.91	-6813.82	101.24	0.61	7064	1571	663	4564
11364	88.80	177.90	4848.32	-6908.73	105.30	2.13	7159	1476	666	4560
11459	87.00	177.20	4851.80	-7003.57	109.36	2.03	7254	1381	668	4557
11554	88.70	178.10	4855.37	-7098.42	113.25	2.02	7349	1286	671	4553



SANDRIDGE
THE POWER OF US

Actual BH Location

SandRidge Wells

Perf

Sections

Actual Bottom-Hole Location of Wesley 1-10H
Harper County, Kansas
T&R: 35S 7W
Section: 15, 763' FWL & 1297' FSL
Long/Lat: -98.070956 37.001827

1 in = 1,042 ft

0 800 1,600 3,200 Feet

N

Draftsman: Aaron Birk

Draft Date: 6/26/2012

Drawing Name/Number: Addendum_Wesley_1-10H.mxd

Coordinate System: NAD 1927 State Plane Kansas South FIPS: 1502

Logo

Back to Well Completion

Wesley 1-10H (1076299)

Actions

View PDF
Delete
Edit
Certify & Submit
Request Confidentiality

Attachments

Two Year Confidentiality OPERATOR	View PDF Delete
Cement Reports OPERATOR	View PDF Delete
Directional Survey OPERATOR	View PDF Delete
As Drilled Plat OPERATOR	View PDF Delete

Add Attachment

Remarks

Remarks to KCC	

Add Remark

Remarks

Tiffany Golay 07/02/012 10:05 am	Fluid Mgmt: 400 additional bbls hauled to Gray Mud Disposal, Garfield County, OK, 15-24S-7W, License No: 32300
Tiffany Golay 06/21/012 11:04 am	TD 12453
Tiffany Golay 06/21/012 10:07 am	Conductor weight: 94 lbs/ft Liner depth: 11656
Tiffany Golay 06/21/012 10:05 am	10 yards of 10 sack grout were used to set conductor