



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1076337  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1076337

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|                |       |         |            |   |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

|   |  |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

|           |                          |
|-----------|--------------------------|
| Form      | ACO1 - Well Completion   |
| Operator  | Landmark Resources, Inc. |
| Well Name | Gerber 1-16              |
| Doc ID    | 1076337                  |

All Electric Logs Run

|                                |
|--------------------------------|
|                                |
| Microresistivity Log           |
| Dual Compensated Porosity Log  |
| Dual Induction Log             |
| Borehole Compensated Sonic Log |
| Sonic Cement Bond Log          |

|           |                          |
|-----------|--------------------------|
| Form      | ACO1 - Well Completion   |
| Operator  | Landmark Resources, Inc. |
| Well Name | Gerber 1-16              |
| Doc ID    | 1076337                  |

Tops

| Name           | Top  | Datum |
|----------------|------|-------|
| Anhydrite      | 2324 | +606  |
| B/Anhydrite    | 2344 | +586  |
| Topeka         | 3616 | -686  |
| Heebner        | 3848 | -918  |
| Toronto        | 3868 | -938  |
| Lansing        | 3890 | -960  |
| C              | 3928 | -998  |
| D              | 3950 | -1020 |
| E              | 3980 | -1050 |
| F              | 3989 | -1059 |
| G              | 4014 | -1084 |
| Muncie Creek   | 4058 | -1128 |
| H              | 4070 | -1140 |
| I              | 4104 | -1174 |
| J              | 4128 | -1198 |
| Stark Shale    | 4142 | -1212 |
| K              | 4153 | -1223 |
| L              | 4195 | -1265 |
| BKC            | 4221 | -1291 |
| Marmaton       | 4258 | -1328 |
| Altamont       | 4284 | -1354 |
| Pawnee         | 4364 | -1434 |
| Myrick Station | 4396 | -1466 |
| Fort Scott     | 4410 | -1480 |

|           |                          |
|-----------|--------------------------|
| Form      | ACO1 - Well Completion   |
| Operator  | Landmark Resources, Inc. |
| Well Name | Gerber 1-16              |
| Doc ID    | 1076337                  |

Tops

| Name           | Top  | Datum |
|----------------|------|-------|
| Cherokee       | 4437 | -1507 |
| Johnson Zone   | 4483 | -1553 |
| Up Morrow Sand | 4530 | -1600 |
| Lw Morrow Sand | 4550 | -1620 |
| Missippian     | 4588 | -1658 |



**COPY**  
 Pd. 3-8-12 40965  
 Ckt# 7173084215.59

# INVOICE

PO Box 93999  
 Southlake, TX 76092

Invoice Number: 130273  
 Invoice Date: Feb 20, 2012  
 Page: 1

Voice: (817) 546-7282  
 Fax: (817) 246-3361

**Bill To:**  
 Landmark Resources, Inc.  
 1616 S. Voss  
 ST #150  
 Houston, TX 77057-1264

Federal Tax I.D.#: 20-8651475

APPROVED MAR 08 2012

| Customer ID  | Well Name# or Customer P.O. | Payment Terms |          |
|--------------|-----------------------------|---------------|----------|
| Land         | Gerber #1-16                | Net 30 Days   |          |
| Job Location | Camp Location               | Service Date  | Due Date |
| KS1-01       | Oakley                      | Feb 20, 2012  | 3/21/12  |

| Quantity | Item        | Description           | Unit Price | Amount   |
|----------|-------------|-----------------------|------------|----------|
| 150.00   | MAT         | Class A Common        | 16.25      | 2,437.50 |
| 3.00     | MAT         | Gel                   | 21.25      | 63.75    |
| 5.00     | MAT         | Chloride              | 58.20      | 291.00   |
| 158.00   | SER         | Handling              | 2.25       | 355.50   |
| 25.00    | SER         | Mileage               | 17.38      | 434.50   |
| 1.00     | SER         | Surface               | 1,125.00   | 1,125.00 |
| 25.00    | SER         | Heavy Vehicle Mileage | 7.00       | 175.00   |
| 25.00    | SER         | Light Vehicle Mileage | 4.00       | 100.00   |
| 1.00     | CEMENTER    | Andrew Forslund       |            |          |
| 1.00     | EQUIP OPER  | Jerry Yates           |            |          |
| 1.00     | OPER ASSIST | Tyler Flipse          |            |          |
|          |             |                       | 0 * *      |          |
|          |             |                       | 0 * *      |          |

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 4,982.25        |
| Sales Tax              | 229.79          |
| Total Invoice Amount   | 5,212.04        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>5,212.04</b> |

5,212.04 +  
 996.45 -  
 4,215.59 \*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 996.45**

ONLY IF PAID ON OR BEFORE  
**Mar 16, 2012**



# ALLIED CEMENTING CO., LLC. 035235

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

|                                |                   |                                       |                 |            |                     |                         |                          |
|--------------------------------|-------------------|---------------------------------------|-----------------|------------|---------------------|-------------------------|--------------------------|
| DATE <u>2-20-12</u>            | SEC. <u>16</u>    | TWP. <u>15</u>                        | RANGE <u>33</u> | CALLED OUT | ON LOCATION         | JOB START <u>8:30am</u> | JOB FINISH <u>9:00am</u> |
| LEASE <u>Gerber</u>            | WELL# <u>1-16</u> | LOCATION <u>Oakley 235 4 1/2 W 25</u> |                 |            | COUNTY <u>Logan</u> | STATE <u>Ks</u>         |                          |
| OLD OR <u>NEW</u> (Circle one) |                   | <u>2 1/2 W 1/2 S E into</u>           |                 |            |                     |                         |                          |

CONTRACTOR Marfin 2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/2 T.D. 216'  
 CASING SIZE 8 7/8 DEPTH 216'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 12.80 BBL  
 EQUIPMENT

OWNER same  
 CEMENT  
 AMOUNT ORDERED 150 sks com  
3%cc 2%gel

PUMP TRUCK CEMENTER Andrew  
 # 423-281 HELPER Jerry  
 BULK TRUCK  
 # 347 DRIVER Tylor  
 BULK TRUCK  
 # DRIVER

|          |                       |                |                |
|----------|-----------------------|----------------|----------------|
| COMMON   | <u>150 sks</u>        | @ <u>16.25</u> | <u>2437.50</u> |
| POZMIX   |                       | @              |                |
| GEL      | <u>3 sks</u>          | @ <u>21.25</u> | <u>63.75</u>   |
| CHLORIDE | <u>5 sks</u>          | @ <u>58.20</u> | <u>291.00</u>  |
| ASC      |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
| HANDLING | <u>158 sks</u>        | @ <u>2.25</u>  | <u>355.50</u>  |
| MILEAGE  | <u>11 1/4 sk/mile</u> |                | <u>434.50</u>  |
| TOTAL    |                       |                | <u>3582.25</u> |

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Landmark Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

|                      |                 |               |                |
|----------------------|-----------------|---------------|----------------|
| DEPTH OF JOB         | <u>216'</u>     |               |                |
| PUMP TRUCK CHARGE    |                 |               | <u>1125.00</u> |
| EXTRA FOOTAGE        |                 | @             |                |
| MILEAGE              | <u>25 miles</u> | @ <u>7.00</u> | <u>175.00</u>  |
| MANIFOLD             |                 | @             |                |
| <u>Light vehicle</u> |                 | @ <u>4.00</u> | <u>100.00</u>  |
|                      |                 | @             |                |

TOTAL 1400.00

PLUG & FLOAT EQUIPMENT

|  |   |  |
|--|---|--|
|  | @ |  |
|  | @ |  |
|  | @ |  |
|  | @ |  |



**CONSOLIDATED**  
Oil Well Services, LLC

COPY

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 248128

Invoice Date: 02/29/2012 Terms: 10/10/30,n/30

Page 1

LANDMARK RESORUCES  
1616 S. VOSS ROAD SUITE 150  
HOUSTON TX 77057  
(713)243-8550

GERBER 1-16  
33924  
16-15-33  
2-29-2012  
KS

| Part Number | Description             | Qty     | Unit Price | Total   |
|-------------|-------------------------|---------|------------|---------|
| 1126        | OIL WELL CEMENT         | 175.00  | 22.5500    | 3946.25 |
| 1131        | 60/40 POZ MIX           | 550.00  | 15.1000    | 8305.00 |
| 1110A       | KOL SEAL (50# BAG)      | 875.00  | .5600      | 490.00  |
| 1107        | FLO-SEAL (25#)          | 138.00  | 2.8200     | 389.16  |
| 1118B       | PREMIUM GEL / BENTONITE | 3784.00 | .2500      | 946.00  |
| 1144G       | MUD FLUSH (SALE)        | 500.00  | 1.0000     | 500.00  |
| 4161        | FLOAT SHOE 4 1/2" AFU   | 1.00    | 342.0000   | 342.00  |
| 4129        | CENTRALIZER 4 1/2"      | 10.00   | 46.0000    | 460.00  |
| 4283        | DV TOOL W/ LATCH DOWN   | 1.00    | 3850.0000  | 3850.00 |
| 4103        | CEMENT BASKET 4 1/2"    | 3.00    | 261.0000   | 783.00  |

| Sublet Performed | Description   | Total    |
|------------------|---------------|----------|
| 9999-130         | CASH DISCOUNT | -2001.14 |
| 9999-130         | CASH DISCOUNT | -476.82  |

|     | Description                 | Hours  | Unit Price | Total   |
|-----|-----------------------------|--------|------------|---------|
| 456 | SINGLE PUMP                 | 1.00   | 3020.00    | 3020.00 |
| 460 | EQUIPMENT MILEAGE (ONE WAY) | 30.00  | 5.00       | 150.00  |
| 528 | TON MILEAGE DELIVERY        | 957.00 | 1.67       | 1598.19 |

Amount Due 26340.49 if paid after 03/30/2012

|        |          |           |     |         |          |    |          |
|--------|----------|-----------|-----|---------|----------|----|----------|
| Parts: | 20011.41 | Freight:  | .00 | Tax:    | 1404.80  | AR | 23706.44 |
| Labor: | .00      | Misc:     | .00 | Total:  | 23706.44 |    |          |
| Sublt: | -2477.96 | Supplies: | .00 | Change: | .00      |    |          |

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914





**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 33924  
LOCATION Oakley  
FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                           | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
|--------------------------------|------------|--------------------|---------|----------|---------|--------|
| 2-29-12                        | 41883      | Gorbet 1-16        | 16      | 15       | 33      | Logan  |
| CUSTOMER<br>Landmark Resources |            |                    | OKMAY   |          |         |        |
| MAILING ADDRESS                |            |                    | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| CITY                           |            |                    | 456     | Milos S  |         |        |
| STATE                          |            |                    | 460     | Corey D  |         |        |
| ZIP CODE                       |            |                    | 528     | Wes F    |         |        |

JOB TYPE 2-stage HOLE SIZE 77/8 HOLE DEPTH 4667' CASING SIZE & WEIGHT 4 1/2 - 10.5  
CASING DEPTH 4646' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER DU Tool @ 2346'  
SLURRY WEIGHT 13.8-12.5 SLURRY VOL. 42-1.9 WATER gal/sk 6.9-10.8 CEMENT LEFT in CASING 42'  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on truck #2 Float equip cement #1, 3, 5, 8, 9, 10, 14  
51, 55, 69 Baskets @ #7, 53, 70. DU Tool Top of 54. Rig up & circulate  
1 hr. Pump 5 BBL water - 500gal mud flush - 5 BBL water. Mix 175 sks OWC 5 Kal-stal  
wash pump & lines drop plug and displace 36 BBL water 37 1/2 BBL mud. 700' lift  
1400' land floathold. Drop DU Bomb with lower open DU Tool @ 900' Circ  
4 hrs. Pump 5 BBL water. Mix 30 sks RH, 20 sks MH. Mix 500 sks 60/40  
890gal 14" Flo-seal down 4 1/2 cas. Wash pump & lines. Drop plug and  
displace 37 3/4 BBL water. Lift press 600' close Tool @ 1500'. Cement  
did circulate approx 25 BBL top pit.

Thanks Fuzzy & crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE         | TOTAL               |
|--------------|-------------------|------------------------------------|--------------------|---------------------|
| 5401c        | 1                 | PUMP CHARGE                        | 3020 <sup>00</sup> | 3020 <sup>00</sup>  |
| 5406         | 30                | MILEAGE                            | 5 <sup>00</sup>    | 150 <sup>00</sup>   |
| 5407A        | 31.9 ton          | Ton mileage Delivery               | 167                | 1598 <sup>19</sup>  |
| 1126         | 175 sks           | OWC                                | 22 <sup>55</sup>   | 3946 <sup>25</sup>  |
| 1131         | 550 sks           | 60/40 pos                          | 15 <sup>10</sup>   | 8305 <sup>00</sup>  |
| 1110 A       | 875 #             | Kal-stal                           | 156                | 490 <sup>00</sup>   |
| 1107         | 138 #             | Flo-seal                           | 282                | 389 <sup>16</sup>   |
| 1118 B       | 3784 #            | Bentonite                          | 125                | 946 <sup>00</sup>   |
| 1144 G       | 500 gal           | mud flush                          | 1 <sup>00</sup>    | 500 <sup>00</sup>   |
| 4161         | 1                 | 4 1/2 AFO Float shoe               | 342 <sup>00</sup>  | 342 <sup>00</sup>   |
| 4103         | 3                 | 4 1/2 Cement Baskets               | 261 <sup>00</sup>  | 783 <sup>00</sup>   |
| 4129         | 10                | 4 1/2 Centralizers                 | 46 <sup>00</sup>   | 460 <sup>00</sup>   |
| 4283         | 1                 | 4 1/2 DU Tool w/ latchdown         | 3850 <sup>00</sup> | 3850 <sup>00</sup>  |
|              |                   |                                    | subtotal           | 24779 <sup>60</sup> |
|              |                   |                                    | less 10% disc      | 24779 <sup>60</sup> |
|              |                   |                                    | subtotal           | 22301 <sup>69</sup> |
|              |                   |                                    | SALES TAX          | 1404.80             |
|              |                   |                                    | ESTIMATED TOTAL    | 23706 <sup>49</sup> |

Ravin 3737

AUTHORIZATION [Signature] TITLE Field Supervisor DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 26, 2012

Jeff Wood  
Landmark Resources, Inc.  
1616 S VOSS RD STE 150  
HOUSTON, TX 77057-2641

Re: ACO1  
API 15-109-21076-00-00  
Gerber 1-16  
NE/4 Sec.16-15S-33W  
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Jeff Wood





**COPY**  
 Pd. 3-8-12 40965  
 Ckt# 7173084215.59

# INVOICE

PO Box 93999  
 Southlake, TX 76092

Invoice Number: 130273  
 Invoice Date: Feb 20, 2012  
 Page: 1

Voice: (817) 546-7282  
 Fax: (817) 246-3361

**Bill To:**  
 Landmark Resources, Inc.  
 1616 S. Voss  
 ST #150  
 Houston, TX 77057-1264

Federal Tax I.D.#: 20-8651475

APPROVED MAR 08 2012

| Customer ID  | Well Name# or Customer P.O. | Payment Terms |          |
|--------------|-----------------------------|---------------|----------|
| Land         | Gerber #1-16                | Net 30 Days   |          |
| Job Location | Camp Location               | Service Date  | Due Date |
| KS1-01       | Oakley                      | Feb 20, 2012  | 3/21/12  |

| Quantity | Item        | Description           | Unit Price | Amount   |
|----------|-------------|-----------------------|------------|----------|
| 150.00   | MAT         | Class A Common        | 16.25      | 2,437.50 |
| 3.00     | MAT         | Gel                   | 21.25      | 63.75    |
| 5.00     | MAT         | Chloride              | 58.20      | 291.00   |
| 158.00   | SER         | Handling              | 2.25       | 355.50   |
| 25.00    | SER         | Mileage               | 17.38      | 434.50   |
| 1.00     | SER         | Surface               | 1,125.00   | 1,125.00 |
| 25.00    | SER         | Heavy Vehicle Mileage | 7.00       | 175.00   |
| 25.00    | SER         | Light Vehicle Mileage | 4.00       | 100.00   |
| 1.00     | CEMENTER    | Andrew Forslund       |            |          |
| 1.00     | EQUIP OPER  | Jerry Yates           |            |          |
| 1.00     | OPER ASSIST | Tyler Flipse          |            |          |
|          |             |                       | 0 * *      |          |
|          |             |                       | 0 * *      |          |

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 4,982.25        |
| Sales Tax              | 229.79          |
| Total Invoice Amount   | 5,212.04        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>5,212.04</b> |

5,212.04 +  
 996.45 -  
 4,215.59\*

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ **996.45**

ONLY IF PAID ON OR BEFORE  
**Mar 16, 2012**

# ALLIED CEMENTING CO., LLC. 035235

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

|                                |                   |                                       |                 |            |                     |                         |                          |
|--------------------------------|-------------------|---------------------------------------|-----------------|------------|---------------------|-------------------------|--------------------------|
| DATE <u>2-20-12</u>            | SEC. <u>16</u>    | TWP. <u>15</u>                        | RANGE <u>33</u> | CALLED OUT | ON LOCATION         | JOB START <u>8:30am</u> | JOB FINISH <u>9:00am</u> |
| LEASE <u>Gerber</u>            | WELL# <u>1-16</u> | LOCATION <u>Oakley 235 4 1/2 W 25</u> |                 |            | COUNTY <u>Logan</u> | STATE <u>Ks</u>         |                          |
| OLD OR <u>NEW</u> (Circle one) |                   | <u>2 1/2 W 1/2 S E into</u>           |                 |            |                     |                         |                          |

CONTRACTOR Marfin 2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/2 T.D. 216'  
 CASING SIZE 8 7/8 DEPTH 216'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 12.80 BBL  
 EQUIPMENT

OWNER same  
 CEMENT  
 AMOUNT ORDERED 150 sks com  
3%cc 2%gel

PUMP TRUCK CEMENTER Andrew  
 # 423-281 HELPER Jerry  
 BULK TRUCK  
 # 347 DRIVER Tylor  
 BULK TRUCK  
 # DRIVER

|          |                       |                |                |
|----------|-----------------------|----------------|----------------|
| COMMON   | <u>150 sks</u>        | @ <u>16.25</u> | <u>2437.50</u> |
| POZMIX   |                       | @              |                |
| GEL      | <u>3 sks</u>          | @ <u>21.25</u> | <u>63.75</u>   |
| CHLORIDE | <u>5 sks</u>          | @ <u>58.20</u> | <u>291.00</u>  |
| ASC      |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
|          |                       | @              |                |
| HANDLING | <u>158 sks</u>        | @ <u>2.25</u>  | <u>355.50</u>  |
| MILEAGE  | <u>11 1/4 sk/mile</u> |                | <u>434.50</u>  |
| TOTAL    |                       |                | <u>3582.25</u> |

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Landmark Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

|                      |                 |               |                |
|----------------------|-----------------|---------------|----------------|
| DEPTH OF JOB         | <u>216'</u>     |               |                |
| PUMP TRUCK CHARGE    |                 |               | <u>1125.00</u> |
| EXTRA FOOTAGE        |                 | @             |                |
| MILEAGE              | <u>25 miles</u> | @ <u>7.00</u> | <u>175.00</u>  |
| MANIFOLD             |                 | @             |                |
| <u>Light vehicle</u> |                 | @ <u>4.00</u> | <u>100.00</u>  |
|                      |                 | @             |                |

TOTAL 1400.00

PLUG & FLOAT EQUIPMENT

|  |   |  |
|--|---|--|
|  | @ |  |
|  | @ |  |
|  | @ |  |
|  | @ |  |





**CONSOLIDATED**  
Oil Well Services, LLC

COPY

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 248128

Invoice Date: 02/29/2012 Terms: 10/10/30,n/30

Page 1

LANDMARK RESORUCES  
1616 S. VOSS ROAD SUITE 150  
HOUSTON TX 77057  
(713)243-8550

GERBER 1-16  
33924  
16-15-33  
2-29-2012  
KS

| Part Number | Description             | Qty     | Unit Price | Total   |
|-------------|-------------------------|---------|------------|---------|
| 1126        | OIL WELL CEMENT         | 175.00  | 22.5500    | 3946.25 |
| 1131        | 60/40 POZ MIX           | 550.00  | 15.1000    | 8305.00 |
| 1110A       | KOL SEAL (50# BAG)      | 875.00  | .5600      | 490.00  |
| 1107        | FLO-SEAL (25#)          | 138.00  | 2.8200     | 389.16  |
| 1118B       | PREMIUM GEL / BENTONITE | 3784.00 | .2500      | 946.00  |
| 1144G       | MUD FLUSH (SALE)        | 500.00  | 1.0000     | 500.00  |
| 4161        | FLOAT SHOE 4 1/2" AFU   | 1.00    | 342.0000   | 342.00  |
| 4129        | CENTRALIZER 4 1/2"      | 10.00   | 46.0000    | 460.00  |
| 4283        | DV TOOL W/ LATCH DOWN   | 1.00    | 3850.0000  | 3850.00 |
| 4103        | CEMENT BASKET 4 1/2"    | 3.00    | 261.0000   | 783.00  |

| Sublet Performed | Description   | Total    |
|------------------|---------------|----------|
| 9999-130         | CASH DISCOUNT | -2001.14 |
| 9999-130         | CASH DISCOUNT | -476.82  |

|     | Description                 | Hours  | Unit Price | Total   |
|-----|-----------------------------|--------|------------|---------|
| 456 | SINGLE PUMP                 | 1.00   | 3020.00    | 3020.00 |
| 460 | EQUIPMENT MILEAGE (ONE WAY) | 30.00  | 5.00       | 150.00  |
| 528 | TON MILEAGE DELIVERY        | 957.00 | 1.67       | 1598.19 |

Amount Due 26340.49 if paid after 03/30/2012

|        |          |           |     |         |          |    |          |
|--------|----------|-----------|-----|---------|----------|----|----------|
| Parts: | 20011.41 | Freight:  | .00 | Tax:    | 1404.80  | AR | 23706.44 |
| Labor: | .00      | Misc:     | .00 | Total:  | 23706.44 |    |          |
| Sublt: | -2477.96 | Supplies: | .00 | Change: | .00      |    |          |

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914





**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 33924  
LOCATION Oakley  
FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                           | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
|--------------------------------|------------|--------------------|---------|----------|---------|--------|
| 2-29-12                        | #1883      | Gorbet 1-16        | 16      | 15       | 33      | Logan  |
| CUSTOMER<br>Landmark Resources |            |                    | OKMAY   |          |         |        |
| MAILING ADDRESS                |            |                    | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| CITY                           |            |                    | 456     | Milos S  |         |        |
| STATE                          |            |                    | 460     | Corey D  |         |        |
| ZIP CODE                       |            |                    | 528     | Wes F    |         |        |

JOB TYPE 2-stage HOLE SIZE 77/8 HOLE DEPTH 4667' CASING SIZE & WEIGHT 4 1/2 - 10.5  
CASING DEPTH 4646' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER DU Tool @ 2346'  
SLURRY WEIGHT 13.8-12.5 SLURRY VOL. 42-1.9 WATER gal/sk 6.9-10.8 CEMENT LEFT in CASING 42'  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on truck #2 Float equip cement #1, 3, 5, 8, 9, 10, 14  
51, 55, 69 Baskets @ #7, 53, 70. DU Tool Top of 54. Rig up & circulate  
1 hr. Pump 5 BBL water - 500gal mud flush - 5 BBL water. Mix 175 sks OWC 5 Kal-stal  
wash pump & lines drop plug and displace 36 BBL water 37 1/2 BBL mud. 700' lift  
1400' land floathold. Drop DU Bomb with lower open DU Tool @ 900' Circ  
4 hrs. Pump 5 BBL water. Mix 30 sks RH, 20 sks MH. Mix 500 sks 60/40  
890gal 14" Flo-seal down 4 1/2 cen. Wash pump & lines. Drop plug and  
displace 37 3/4 BBL water. Lift press 600' close Tool @ 1500'. Cement  
did circulate approx 25 BBL top pit.

Thanks Fuzzy & crew

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE         | TOTAL               |
|--------------|-------------------|------------------------------------|--------------------|---------------------|
| 5401c        | 1                 | PUMP CHARGE                        | 3020 <sup>00</sup> | 3020 <sup>00</sup>  |
| 5406         | 30                | MILEAGE                            | 5 <sup>00</sup>    | 150 <sup>00</sup>   |
| 5407A        | 31.9 ton          | Ton mileage Delivery               | 167                | 1598 <sup>19</sup>  |
| 1126         | 175 sks           | OWC                                | 22 <sup>55</sup>   | 3946 <sup>25</sup>  |
| 1131         | 550 sks           | 60/40 pos                          | 15 <sup>10</sup>   | 8305 <sup>00</sup>  |
| 1110A        | 875 #             | Kal-stal                           | 156                | 490 <sup>00</sup>   |
| 1107         | 138 #             | Flo-seal                           | 282                | 389 <sup>16</sup>   |
| 1118B        | 3784 #            | Bentonite                          | 125                | 946 <sup>00</sup>   |
| 1144G        | 500gal            | mud flush                          | 1 <sup>00</sup>    | 500 <sup>00</sup>   |
| 4161         | 1                 | 4 1/2 AFO Float shoe               | 342 <sup>00</sup>  | 342 <sup>00</sup>   |
| 4103         | 3                 | 4 1/2 Cement Baskets               | 261 <sup>00</sup>  | 783 <sup>00</sup>   |
| 4129         | 10                | 4 1/2 Centralizers                 | 46 <sup>00</sup>   | 460 <sup>00</sup>   |
| 4283         | 1                 | 4 1/2 DU Tool w/hatchdown          | 3850 <sup>00</sup> | 3850 <sup>00</sup>  |
|              |                   | subtotal                           |                    | 24779 <sup>60</sup> |
|              |                   | less 10% disc                      |                    | 24779 <sup>60</sup> |
|              |                   | subtotal                           |                    | 22301 <sup>69</sup> |
|              |                   | SALES TAX                          |                    | 1404.80             |
|              |                   | ESTIMATED TOTAL                    |                    | 23706 <sup>49</sup> |

Ravin 3737

AUTHORIZATION [Signature] TITLE Field Supervisor DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.