



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1076556
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1076556

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	LPR, Inc. 1-23
Doc ID	1076556

Tops

Name	Top	Datum
Anhydrite	2168	+ 598
B/Anhydrite	2187	+ 579
Heebner	3688	- 922
Lansing	3735	- 969
Muncie Creek	3899	- 1133
Stark	3991	- 1225
BKC	4070	- 1304
Marmaton	4104	- 1338
Ft. Scott	4263	- 1497
Cherokee	4290	- 1524
Mississippian	4430	- 1664

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 26, 2012

Mark Shreve
Mull Drilling Company, Inc.
1700 N WATERFRONT PKWY
BLDG 1200
WICHITA, KS 67206

Re: ACO1
API 15-109-21033-00-00
LPR, Inc. 1-23
NE/4 Sec.23-15S-33W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mark Shreve



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkw y
Bldg 300 Suite C
ATTN: Derek Patterson

23 15s 33w
LPR, Inc #1-23
Job Ticket: 45368 **DST#: 1**
Test Start: 2011.12.04 @ 00:19:00

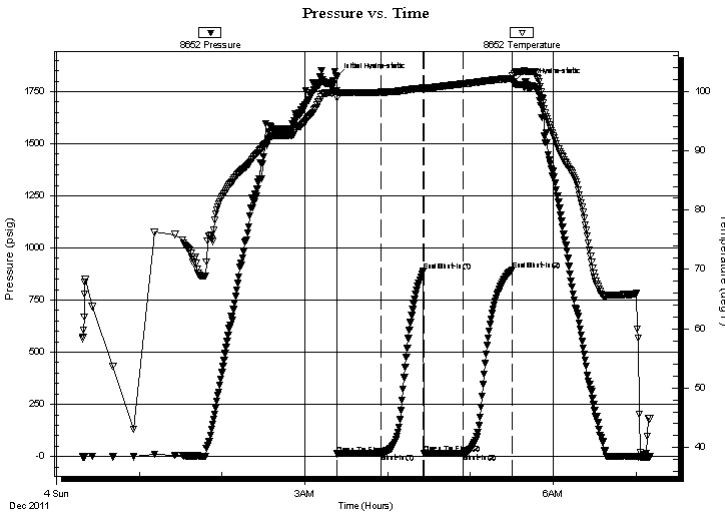
GENERAL INFORMATION:

Formation: **LKC E**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:23:30
Time Test Ended: 07:09:45
Interval: **3806.00 ft (KB) To 3824.00 ft (KB) (TVD)**
Total Depth: 3824.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Bradley
Unit No: Walter
Reference Elevations: 2766.00 ft (KB)
2761.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press @ Run Depth: 17.02 psig @ 3807.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.04 End Date: 2011.12.04 Last Calib.: 2011.12.04
Start Time: 00:19:05 End Time: 07:09:44 Time On Btm: 2011.12.04 @ 03:23:15
Time Off Btm: 2011.12.04 @ 05:30:30

TEST COMMENT: IF: Surface Blow .
IS: No return.
FF: Surface blow .
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1819.35	100.18	Initial Hydro-static
1	12.28	98.98	Open To Flow (1)
32	15.89	99.86	Shut-In(1)
63	888.87	100.58	End Shut-In(1)
63	16.00	100.26	Open To Flow (2)
92	17.02	101.29	Shut-In(2)
127	895.30	102.21	End Shut-In(2)
128	1794.99	102.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Oil 100o (6" mud on botom)	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C
ATTN: Derek Patterson

23 15s 33w
LPR, Inc #1-23
Job Ticket: 45368 **DST#: 1**
Test Start: 2011.12.04 @ 00:19:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Oil 100o (6" mud on botom)	0.030

Total Length: 3.00 ft Total Volume: 0.030 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8652

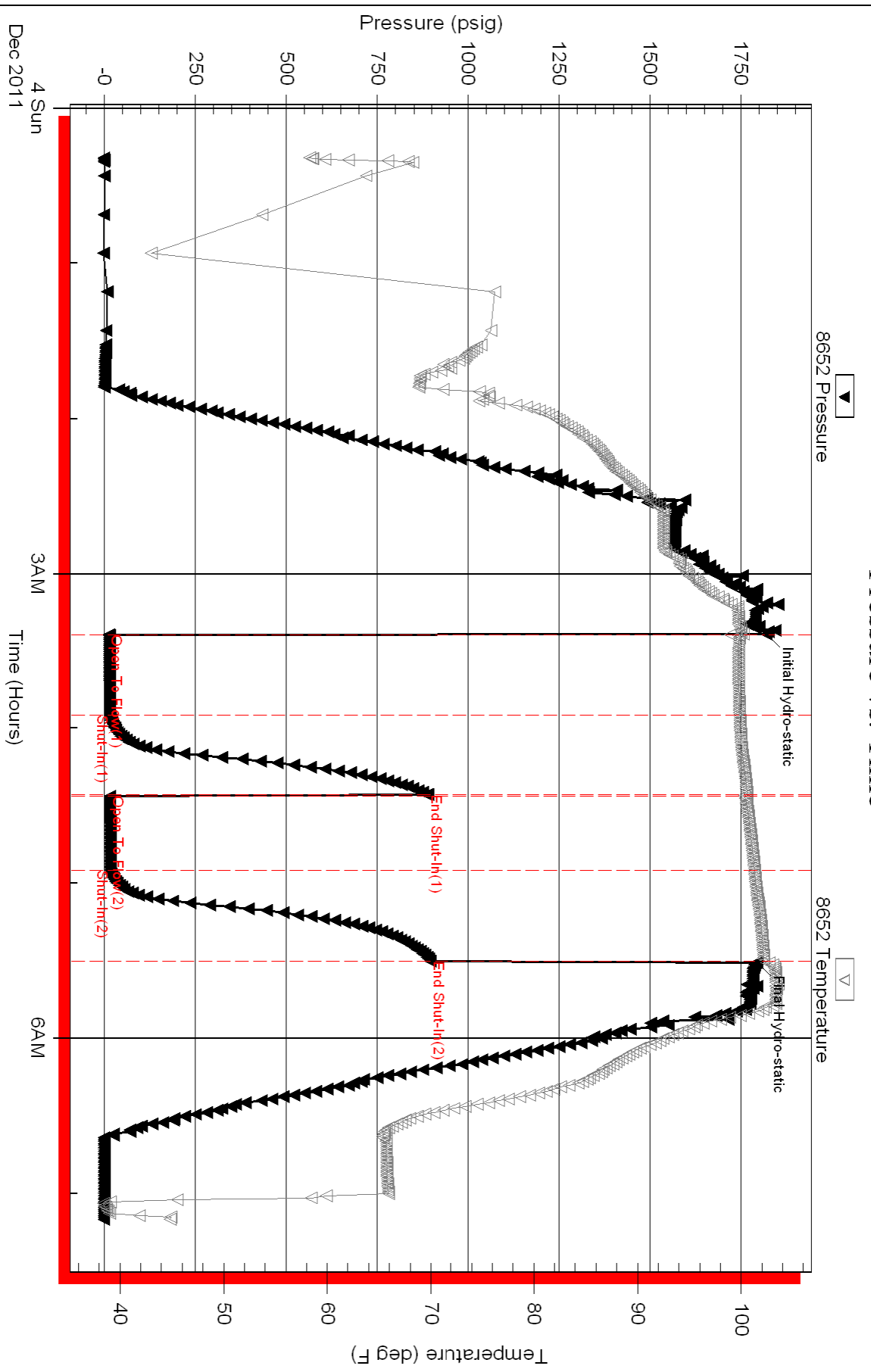
Inside

Brito Oil Co

LPR, Inc #1-23

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 45368

Printed: 2011.12.04 @ 10:50:09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkw y
Bldg 300 Suite C
ATTN: Derek Patterson

23 15s 33w
LPR, Inc #1-23
Job Ticket: 45369 **DST#: 2**
Test Start: 2011.12.04 @ 22:13:00

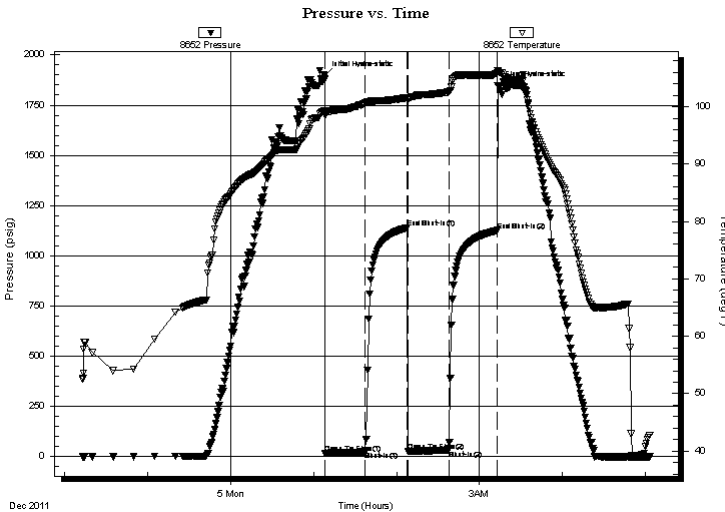
GENERAL INFORMATION:

Formation: **LKC I**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:08:30
Time Test Ended: 05:03:15
Interval: **3924.00 ft (KB) To 3960.00 ft (KB) (TVD)**
Total Depth: 3960.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley
Unit No: Walter
Reference Elevations: 2766.00 ft (KB)
2761.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press @ RunDepth: 33.31 psig @ 3925.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.04 End Date: 2011.12.05 Last Calib.: 2011.12.05
Start Time: 22:13:05 End Time: 05:03:14 Time On Btm: 2011.12.05 @ 01:08:00
Time Off Btm: 2011.12.05 @ 03:13:15

TEST COMMENT: IF: Surface blow .
IS: No return.
FF: Surface blow .
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.67	99.25	Initial Hydro-static
1	16.53	98.56	Open To Flow (1)
30	24.24	100.60	Shut-In(1)
60	1139.23	101.57	End Shut-In(1)
61	25.14	101.17	Open To Flow (2)
90	33.31	102.57	Shut-In(2)
125	1126.31	105.87	End Shut-In(2)
126	1846.36	106.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100m	0.30

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C
ATTN: Derek Patterson

23 15s 33w
LPR, Inc #1-23
Job Ticket: 45369 **DST#: 2**
Test Start: 2011.12.04 @ 22:13:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Mud 100m	0.298

Total Length: 30.00 ft Total Volume: 0.298 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

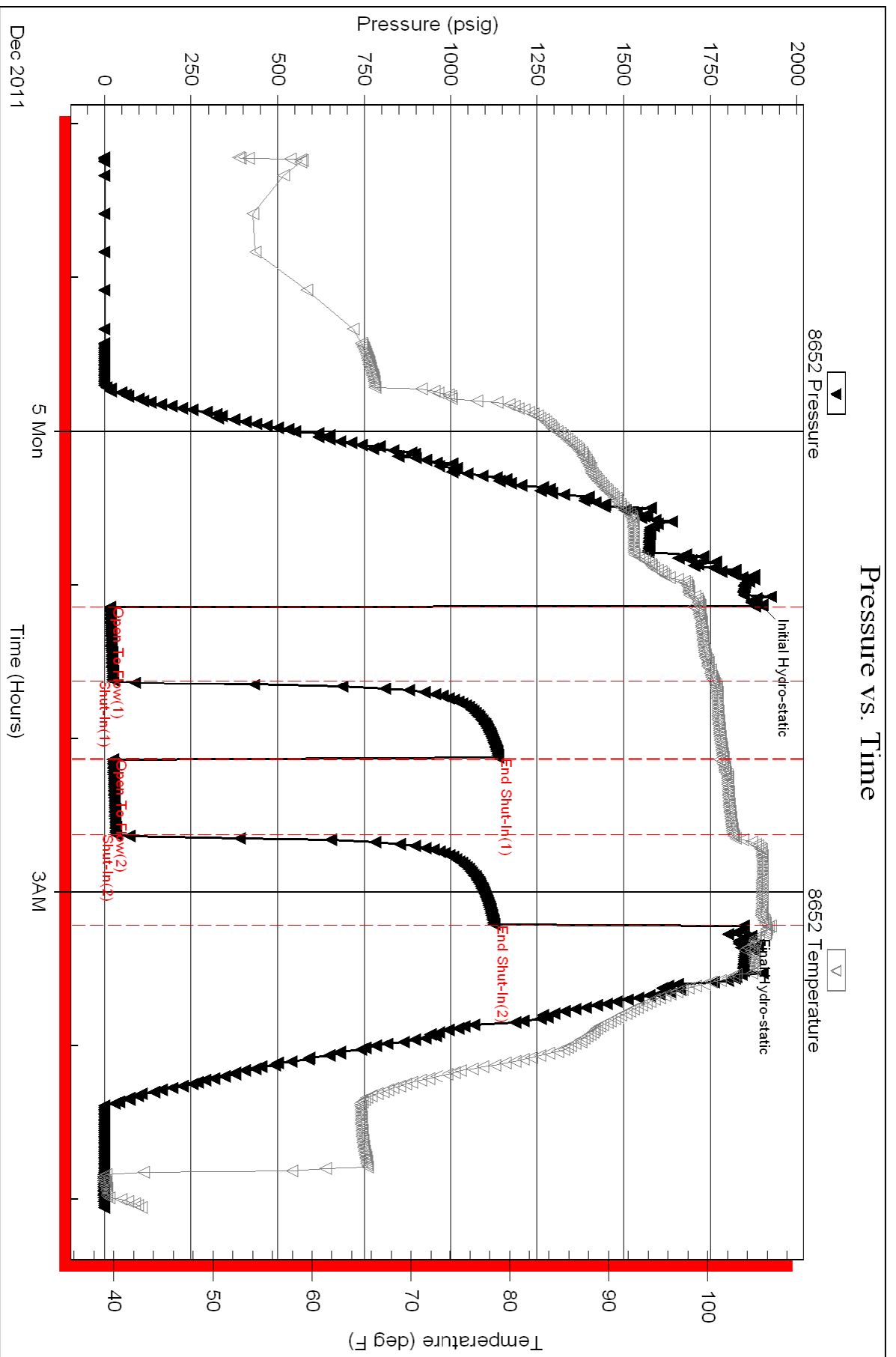
Serial #: 8652

Inside

Brito Oil Co

LPR, Inc #1-23

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brito Oil Co
 1700 N Waterfront Pkw y
 Bldg 300 Suite C
 ATTN: Derek Patterson

23 15s 33w
LPR, Inc #1-23
 Job Ticket: 45370 **DST#: 3**
 Test Start: 2011.12.06 @ 08:55:00

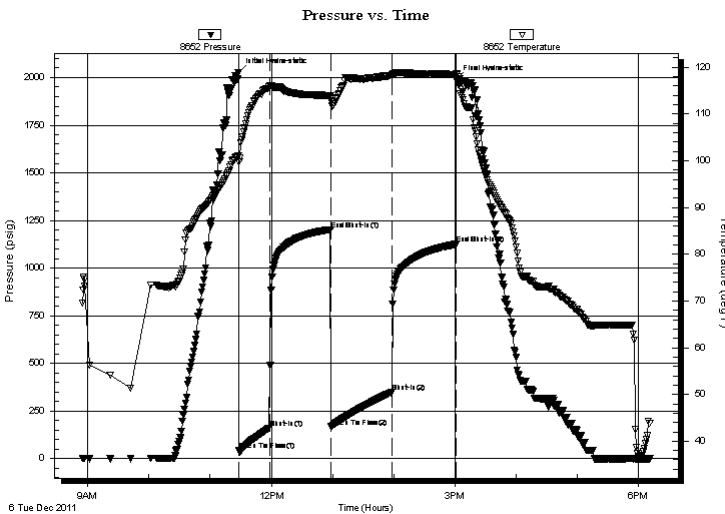
GENERAL INFORMATION:

Formation: **Altamont B-C**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:28:30
 Time Test Ended: 18:11:00
 Interval: **4136.00 ft (KB) To 4180.00 ft (KB) (TVD)**
 Total Depth: 4180.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley
 Unit No: Walter
 Reference Elevations: 2766.00 ft (KB)
 2761.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
 Press @ Run Depth: 347.09 psig @ 4137.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.12.06 End Date: 2011.12.06 Last Calib.: 2011.12.06
 Start Time: 08:55:05 End Time: 18:11:00 Time On Btm: 2011.12.06 @ 11:28:15
 Time Off Btm: 2011.12.06 @ 15:01:30

TEST COMMENT: IF: BOB @ 8 min.
 IS: 1" return.
 FF: BOB @ 8 min.
 FS: 2" return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2025.62	101.13	Initial Hydro-static
1	44.99	99.81	Open To Flow (1)
30	160.27	115.79	Shut-In(1)
90	1202.42	113.93	End Shut-In(1)
91	167.07	113.30	Open To Flow (2)
150	347.09	118.17	Shut-In(2)
213	1125.36	118.33	End Shut-In(2)
214	1988.91	118.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	gmco 30g 5m 65o	1.89
755.00	gmco 30g 30m 40o	7.51
0.00	700' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Co

23 15s 33w

1700 N Waterfront Pkwy
Bldg 300 Suite C

LPR, Inc #1-23

Job Ticket: 45370

DST#: 3

ATTN: Derek Patterson

Test Start: 2011.12.06 @ 08:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

23 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
190.00	gmco 30g 5m 65o	1.890
755.00	gmco 30g 30m 40o	7.510
0.00	700' GIP	0.000

Total Length: 945.00 ft

Total Volume: 9.400 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

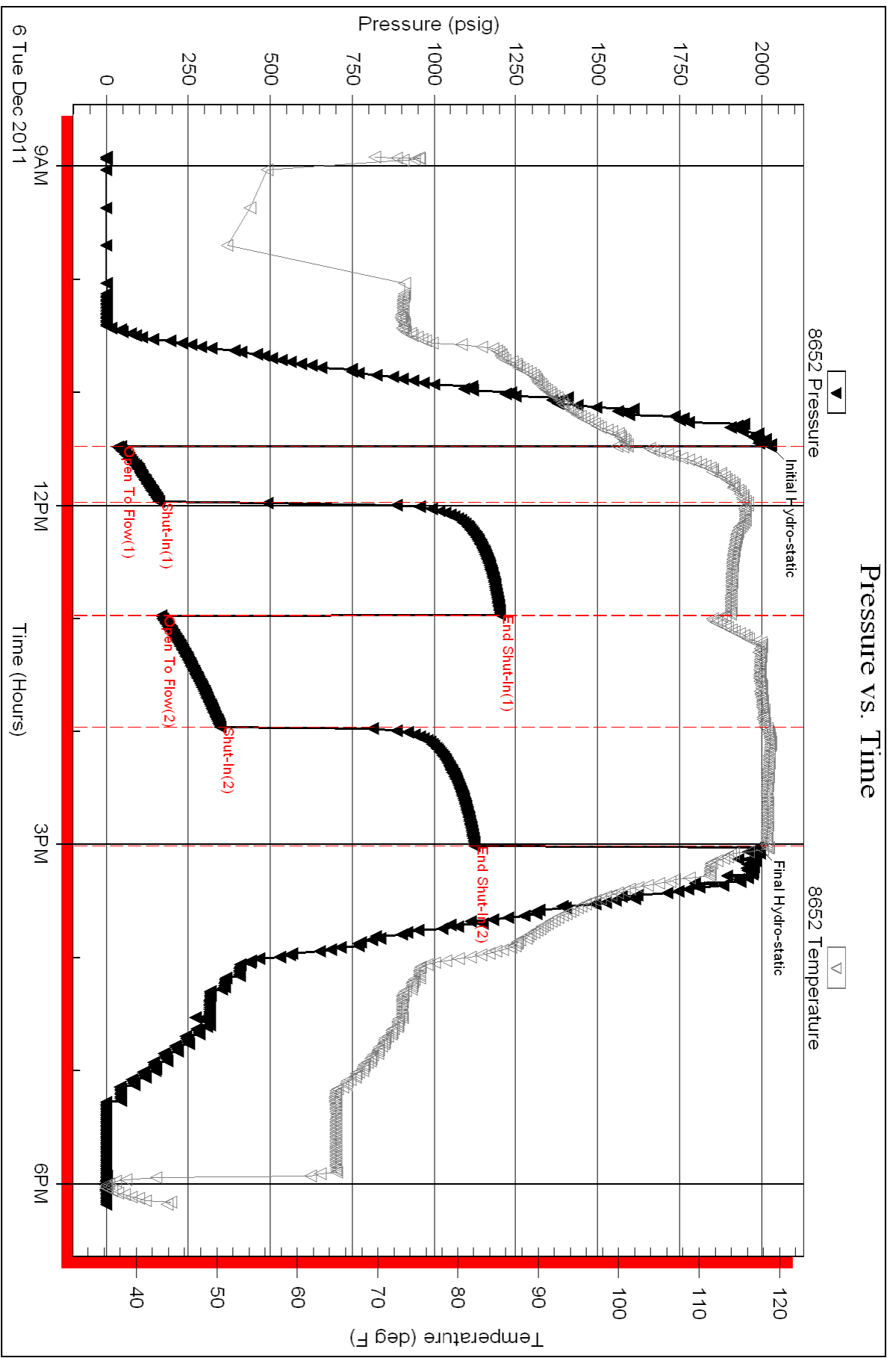
Serial #: 8652

Inside

Brito Oil Co

LPR, Inc #1-23

DST Test Number: 3





Scale 1:240 (5"=100') Imperial

Well Name: LPR, Inc. #1-23
Location: Sec. 23 - T15S - R33W, Logan County, KS
Licence Number: API No.: 15-109-21033-0000
Spud Date: November 28, 2011
Surface Coordinates: 466 FNL & 374' FEL; 3-D Location
Region: Wildcat
Drilling Completed: December 9, 2011

Bottom Hole Coordinates:

Ground Elevation (ft): 2761' K.B. Elevation (ft): 2766'
Logged Interval (ft): 3400' To: 4510' Total Depth (ft): 4509' (LTD)
Formation: Mississippian
Type of Drilling Fluid: Chemical Gel/Polymer

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Brito Oil Company, Inc.
Address: 1700 N. Waterfront Parkway
Building 300, Suite C
Wichita, KS 67206

GEOLOGIST

Name: Derek W. Patterson
Company: Valhalla Exploration, LLC
Address: 133 N. Glendale
Wichita, KS 67208

REMARKS

After review of the open hole logs, positive DST results, and sample evaluations for the LPR, Inc. #1-23, it was decided upon by operator to run 5 1/2" production casing to further evaluate the multiple zones encountered while drilling said well.

The well samples were saved, submitted, and will be available for review at the Kansas Geologic Survey's Well Sample Library located in Wichita, KS.

Respectfully Submitted,

Derek W. Patterson

Brito Oil Co., Inc.

DAILY DRILLING REPORT

Company: Brito Oil Co., Inc.
1700 N. Waterfront Parkway
Building 300, Suite C
Wichita, KS 67206

Contact: Raul Brito
Cell: 316.204.3093
Office: 316.263.8787

Geologist: Derek W. Patterson
Cell: 316.655.3550
Office: 316.558.5202

Drilling Contractor: L.D. Drilling, Inc. - Rig #1
Toolpusher: Rick Wilson

Well: LPR, Inc. #1-23
Location: 466' FNL & 374' FEL
Sec. 23 - T15S - R33W
Logan Co., KS

Elevation: 2761' GL - 2766' KB
Field: Wildcat
API: 15-109-21033-0000

Surface Casing: 255.35' of 8 5/8" set @ 263' KB
Spud Date: November 28, 2011
Drilling Complete: December 9, 2011

DATE	7:00 AM DEPTH	PREVIOUS 24 HOURS OF OPERATIONS
12.3.2011	3631'	Drilling and connections upper Pennsylvanian beds and into Topeka. Geologist Derek W. Patterson on location, 2240 hrs 12.2.11. Drilling and connections Topeka. Made 466' over past 24 hrs of operations. DMC: \$918.55 CMC: \$7,971.80
12.4.2011	3824'	Drilling and connections Topeka, Heebner, Toronto, and into Lansing. CFS @ 3780' (LKC 'B'). Resume drilling and connections Lansing. CFS @ 3824' (LKC 'E'). Shows warrant DST #1. CTCH, short trip, CTCH, drop survey, strap out for DST #1, 2200 hrs 12.3.11. TIH with tool. Conducting DST #1, test successful. Made 193' over past 24 hrs of operations. DMC: \$184.00 CMC: \$8,155.80
12.5.2011	3960'	TIH with bit, CTCH, resume drilling following DST #1, 1055 hrs 12.4.11. Drilling and connections Lansing. CFS @ 3960' (LKC 'I'). Shows warrant DST #2. CTCH, TOH for DST #2, 2045 hrs 12.4.11. TIH with tool. Conducting DST #2, test successful. TIH with bit. Made 136' over past 24 hrs of operations. DMC: \$580.60 CMC: \$8,736.40
12.6.2011	4180'	TIH with bit. Down for rig maintenance. CTCH, resume drilling following DST #2, 1005 hrs 12.5.11. Drilling and connections Lansing. CFS @ 4030' (LKC 'K'). Resume drilling and connections Lansing. CFS @ 4070' (LKC 'L'). Resume drilling and connections Lansing, Base Kansas City, Marmaton, and into Altamont. CFS @ 4156' (Altamont). Resume drilling Altamont. CFS @ 4180' (Altamont). Shows warrant DST #3. CTCH, drop survey. First 7 stands pulled tight, decision made to short trip. Short trip, CTCH. Made 220' over past 24 hrs of operations. DMC: \$179.50 CMC: \$8,915.90
12.7.2011	4240'	CTCH, TOH for DST #3, 0730 hrs 12.6.11. TIH with tool. Conducting DST #3, test successful. TIH with bit, CTCH, resume drilling following DST #3, 2240 hrs 12.6.11. Drilling and connections into Pawnee. Rig down for mud pump repairs. Resume drilling. CFS @ 4224' (Pawnee). Resume drilling and connections Pawnee. Made 60' over past 24 hrs of operations. DMC: \$839.95 CMC: \$9,755.85
12.8.2011	4356'	Drilling Pawnee, Myrick Station, and into Fort Scott. CFS @ 4266' (Fort Scott). Resume drilling and connections Fort Scott. CFS @ 4286' (Fort Scott). Shows warrant DST #4. CTCH, TOH for DST #4, 1345 hrs 12.7.11. TIH with tool. Conducting DST #4, test successful. TIH with bit, resume drilling following DST #4, 0030 hrs 12.8.11. Drilling and connections Fort Scott, Cherokee, and into Johnson. Made 116' over past 24 hrs of operations. DMC: \$1,718.55 CMC: \$11,474.40
12.9.2011	RTD - 4510' LTD - 4509'	Drilling through Johnson. CFS @ 4373' (Johnson). Shows warrant DST #5. CTCH, TOH for DST #5, 0930 hrs 12.8.11. TIH with tool. Conducting DST #5, test successful. TIH with bit, resume drilling following DST #5, 2000 hrs 12.8.11. Drilling and connections lower Johnson and through Morrow Sand. CFS @ 4405'. Resume drilling and connections into Mississippian and ahead to RTD of 4510'. RTD reached, 0645 hrs 12.9.11. CTCH. Made 154' over past 24 hrs of operations. DMC: \$0.00 CMC: \$11,474.40
12.10.2011	RTD - 4510' LTD - 4509'	CTCH, drop survey, TOH for open hole logging operations, 0830 hrs 12.9.11. Commence open hole logging operations, 1045 hrs 12.9.11. Logging operations complete, 1500 hrs 12.9.11. Orders received to run 5 1/2" production casing to further evaluate the multiple zones encountered while drilling the LPR, Inc. #1-23. Geologist Derek W. Patterson off location, 1545 hrs 12.9.11. CMC: \$ 11,474.40

Brito Oil Co., Inc.

WELL COMPARISON SHEET

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
Brito Oil Co - LPR, Inc. #1-23 466' FNL & 374' FEL Sec. 23 - T15S - R33W					Vickers - Deweese #1 SW SW SW Sec. 13 - T15S - R33W				Brito Oil Co - Fairleigh #1-13 1650' FNL & 2310' FWL Sec. 13 - T15S - R33W			
2766 KB					Dry 2795 KB		Structural Relationship		Oil - Altamont 2779 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Topeka	3466	-700	3463	-697	3492	-697	-3	0	3470	-691	-9	-6
Heebner	3690	-924	3688	-922	3719	-924	0	2	3695	-916	-8	-6
Toronto	3708	-942	3707	-941	3738	-943	1	2	3712	-933	-9	-8
Lansing	3732	-966	3735	-969	3758	-963	-3	-6	3737	-958	-8	-11
Muncie Creek	3901	-1135	3899	-1133	3926	-1131	-4	-2	3897	-1118	-17	-15
LKC 'H'	3910	-1144	3910	-1144	3935	-1140	-4	-4	3913	-1134	-10	-10
Stark	3992	-1226	3991	-1225	4028	-1233	7	8	3994	-1215	-11	-10
LKC 'K'	4000	-1234	4000	-1234	4035	-1240	6	6	4003	-1224	-10	-10
Hushpuckney	4036	-1270	4035	-1269	4073	-1278	8	9	4036	-1257	-13	-12
Base Kansas City	4071	-1305	4070	-1304	4109	-1314	9	10	4072	-1293	-12	-11
Marmaton	4103	-1337	4104	-1338	4144	-1349	12	11	4105	-1326	-11	-12
Altamont	4120	-1354	4123	-1357	4164	-1369	15	12	4118	-1339	-15	-18
Pawnee	4212	-1446	4213	-1447	4247	-1452	6	5	4205	-1426	-20	-21
Myrick Station	4249	-1483	4250	-1484	4285	-1490	7	6	4239	-1460	-23	-24
Fort Scott	4262	-1496	4263	-1497	4301	-1506	10	9	4254	-1475	-21	-22
Cherokee	4290	-1524	4290	-1524	4328	-1533	9	9	4282	-1503	-21	-21
Johnson Zone	4335	-1569	4334	-1568	4373	-1578	9	10	4325	-1546	-23	-22
Mississippian	4431	-1665	4430	-1664	4463	-1668	3	4	4410	-1631	-34	-33
Total Depth	4510	-1744	4509	-1743	4692	-1897	153	154	4500	-1721	-23	-22

BIT RECORD

Bit #	Size	Make	Type	Serial Number	Depth In	Depth Out	Feet	Hours
1	12 1/4"	Varel	STRT	HA1160	0'	263'	263'	2.25
2	7/78"	Reed	S-52	D148953	263'	4373'	4110'	120
3	7 7/8"	Reed (RR)	S-52	HA2512	4373'	4510'	137'	9.25

SURFACE CASING RECORD

11.28.2011 Ran 6 joints of new 23#/ft 8 5/8" casing, tallying 255.35', set @ 263' KB. Cemented with 175 sacks common (3% gel, 2% calcium chloride). Cement did circulate to surface. Plug down @ 2215 hrs 11.28.11.

PRODUCTION CASING RECORD

12.9.2011 Ran 109 joints of new 14#/ft 5 1/2" production casing, set @ 4501' KB. Cemented with 220 sacks 50/50 Poz mix (10% salt, 2 % gel). Plug down @ 0545 hrs 12.10.11.

DEVIATION SURVEY RECORD

<u>Depth</u>	<u>Survey</u>
263'	1/4°
3824'	3/4°
4180'	1°
4510'	1 1/4°

PIPE STRAP RECORD

<u>Depth</u>	<u>Pipe Strap</u>
3824'	0.2' Short to Board



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C
ATTN: Derek Patterson

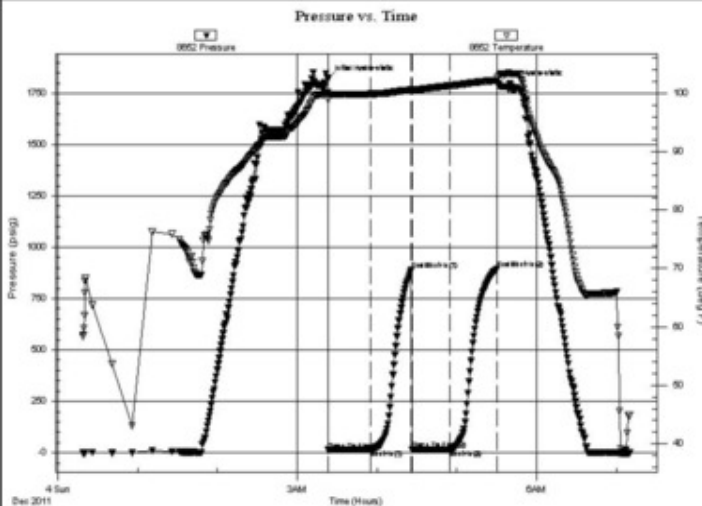
23 15s 33w
LPR, Inc #1-23
Job Ticket: 45368 **DST#: 1**
Test Start: 2011.12.04 @ 00:19:00

GENERAL INFORMATION:

Formation: **LKC E**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:23:30
Time Test Ended: 07:09:45
Interval: **3806.00 ft (KB) To 3824.00 ft (KB) (TVD)**
Total Depth: 3824.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Bradley
Unit No: Walter
Reference Elevations: 2766.00 ft (KB)
2761.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press@RunDepth: 17.02 psig @ 3807.00 ft (KB)
Start Date: 2011.12.04 End Date: 2011.12.04
Start Time: 00:19:05 End Time: 07:09:44
Capacity: 8000.00 psig
Last Calib.: 2011.12.04
Time On Btm: 2011.12.04 @ 03:23:15
Time Off Btm: 2011.12.04 @ 05:30:30

TEST COMMENT: IF: Surface Blow.
IS: No return.
FF: Surface blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1819.35	100.18	Initial Hydro-static
1	12.28	98.98	Open To Flow (1)
32	15.89	99.86	Shut-In(1)
63	888.87	100.58	End Shut-In(1)
63	16.00	100.26	Open To Flow (2)
92	17.02	101.29	Shut-In(2)
127	895.30	102.21	End Shut-In(2)
128	1794.99	102.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Oil 100o (6" mud on botom)	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C

ATTN: Derek Patterson

23 15s 33w
LPR, Inc #1-23
Job Ticket: 45369 **DST#: 2**
Test Start: 2011.12.04 @ 22:13:00

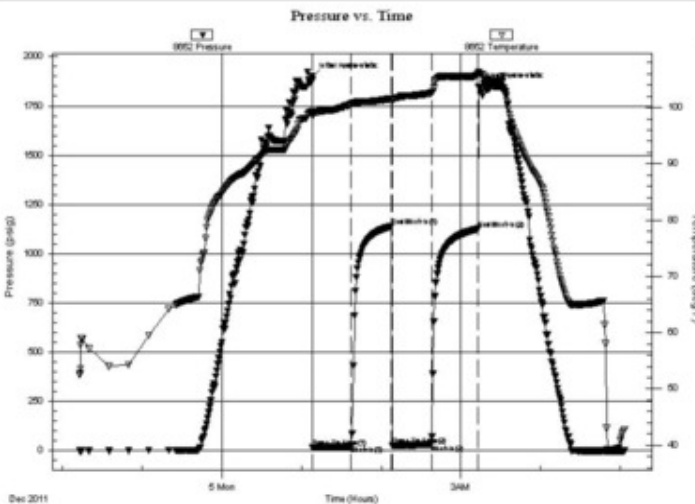
GENERAL INFORMATION:

Formation: **LKC I**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 01:08:30 Tester: Bradley
Time Test Ended: 05:03:15 Unit No: Walter

Interval: **3924.00 ft (KB) To 3960.00 ft (KB) (TVD)** Reference Elevations: 2766.00 ft (KB)
Total Depth: 3960.00 ft (KB) (TVD) 2761.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press@RunDepth: 33.31 psig @ 3925.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.04 End Date: 2011.12.05 Last Calib.: 2011.12.05
Start Time: 22:13:05 End Time: 05:03:14 Time On Btm: 2011.12.05 @ 01:08:00
Time Off Btm: 2011.12.05 @ 03:13:15

TEST COMMENT: IF: Surface blow.
IS: No return.
FF: Surface blow.
FSI: No return.



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.67	99.25	Initial Hydro-static
1	16.53	98.56	Open To Flow (1)
30	24.24	100.60	Shut-In(1)
60	1139.23	101.57	End Shut-In(1)
61	25.14	101.17	Open To Flow (2)
90	33.31	102.57	Shut-In(2)
125	1126.31	105.87	End Shut-In(2)
126	1846.36	106.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100m	0.30

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Co
 1700 N Waterfront Pkwy
 Bldg 300 Suite C
 ATTN: Derek Patterson

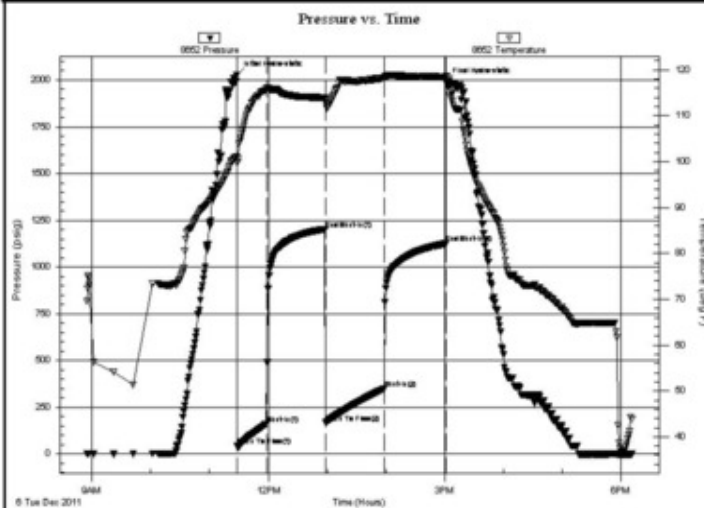
23 15s 33w
LPR, Inc #1-23
 Job Ticket: 45370 **DST#: 3**
 Test Start: 2011.12.06 @ 08:55:00

GENERAL INFORMATION:

Formation: **Altamont B-C**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:28:30
 Time Test Ended: 18:11:00
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley
 Unit No: Walter
 Interval: **4136.00 ft (KB) To 4180.00 ft (KB) (TVD)**
 Total Depth: 4180.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches-Hole Condition: Good
 Reference Elevations: 2766.00 ft (KB)
 2761.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
 Press@RunDepth: 347.09 psig @ 4137.00 ft (KB)
 Start Date: 2011.12.06 End Date: 2011.12.06
 Start Time: 08:55:05 End Time: 18:11:00
 Capacity: 8000.00 psig
 Last Calib.: 2011.12.06
 Time On Btm: 2011.12.06 @ 11:28:15
 Time Off Btm: 2011.12.06 @ 15:01:30

TEST COMMENT: IF: BOB @ 8 min.
 IS: 1" return.
 FF: BOB @ 8 min.
 FS: 2" return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2025.62	101.13	Initial Hydro-static
1	44.99	99.81	Open To Flow (1)
30	160.27	115.79	Shut-In(1)
90	1202.42	113.93	End Shut-In(1)
91	167.07	113.30	Open To Flow (2)
150	347.09	118.17	Shut-In(2)
213	1125.36	118.33	End Shut-In(2)
214	1988.91	118.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	gmco 30g 5m 65o	1.89
755.00	gmco 30g 30m 40o	7.51
0.00	700' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C
ATTN: Derek Patterson

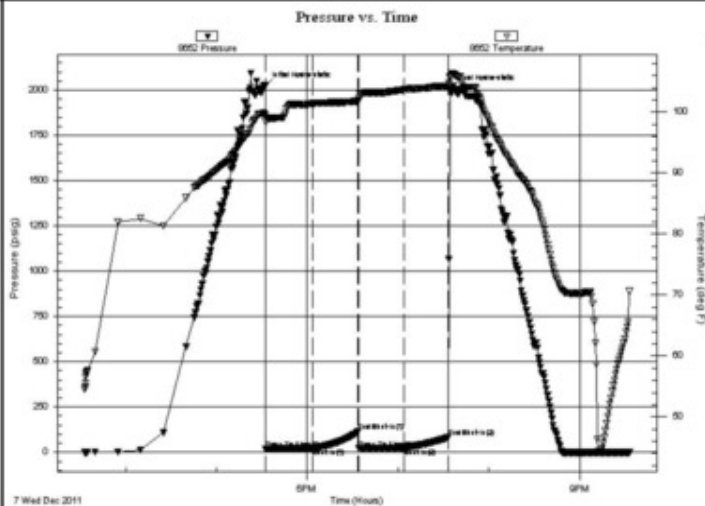
23 15s 33w
LPR, Inc #1-23
Job Ticket: 45371 **DST#:4**
Test Start: 2011.12.07 @ 15:33:00

GENERAL INFORMATION:

Formation: **Pawnee - Ft Scott**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:32:45
Time Test Ended: 21:32:45
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley
Unit No: Walter
Interval: **4188.00 ft (KB) To 4286.00 ft (KB) (TVD)**
Reference Elevations: 2766.00 ft (KB)
Total Depth: 3824.00 ft (KB) (TVD) 2761.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press@RunDepth: 25.08 psig @ 4189.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.07 End Date: 2011.12.07 Last Calib.: 2011.12.07
Start Time: 15:33:05 End Time: 21:32:44 Time On Btm: 2011.12.07 @ 17:32:30
Time Off Btm: 2011.12.07 @ 19:34:30

TEST COMMENT: IF: 1 1/2" blow.
IS: No return.
FF: 1" blow.
FS: No return.



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2021.10	99.54	Initial Hydro-static
1	17.63	98.36	Open To Flow (1)
32	20.72	101.46	Shut-In(1)
61	113.46	101.76	End Shut-In(1)
62	20.76	101.93	Open To Flow (2)
92	25.08	103.70	Shut-In(2)
121	83.68	104.29	End Shut-In(2)
122	2005.90	105.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100m (oil Spots)	0.30
0.00	30' Gassy oder	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C
ATTN: Derek Patterson

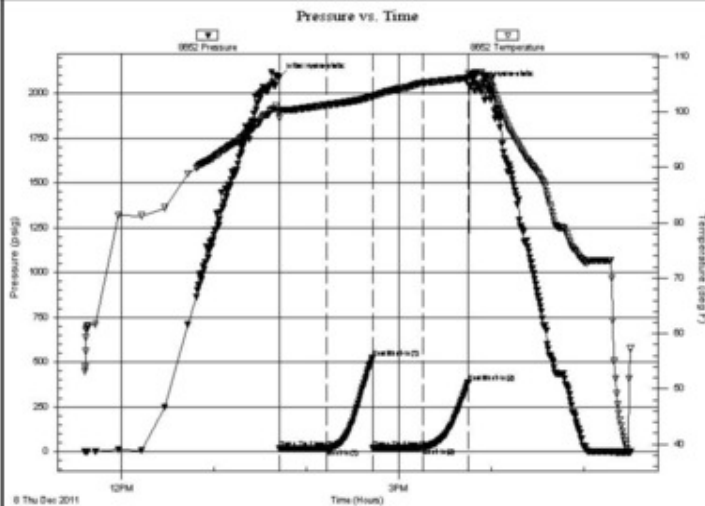
23 15s 33w
LPR, Inc #1-23
Job Ticket: 45372 **DST#: 5**
Test Start: 2011.12.08 @ 11:36:00

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:42:30
Time Test Ended: 17:31:00
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley
Unit No: Walter
Interval: **4298.00 ft (KB) To 4373.00 ft (KB) (TVD)**
Reference Elevations: 2766.00 ft (KB)
Total Depth: 4373.00 ft (KB) (TVD) 2761.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press@RunDepth: 24.79 psig @ 4299.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.08 End Date: 2011.12.08 Last Calib.: 2011.12.08
Start Time: 11:36:05 End Time: 17:30:59 Time On Btm: 2011.12.08 @ 13:42:15
Time Off Btm: 2011.12.08 @ 15:45:30

TEST COMMENT: IF: Surface blow.
ISI: No return.
FF: Surface blow.
FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2087.05	99.89	Initial Hydro-static
1	17.45	98.90	Open To Flow (1)
31	19.22	101.25	Shut-In(1)
61	523.22	102.82	End Shut-In(1)
61	19.57	102.61	Open To Flow (2)
94	24.79	105.25	Shut-In(2)
123	384.35	106.17	End Shut-In(2)
124	2044.99	106.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100m (oil spots)	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

ROCK TYPES

LITHOLOGY

- Anhy
- Bent
- Brec
- Cht
- Clyst
- Coal
- Congl
- Dol
- Gyp
- Igne
- Lmst
- Meta
- Mrst
- Salt
- Shale
- Shcol
- Shgy
- Sltst
- Ss
- Till
- Sltstn
- Shale
- Sandylms
- Lms
- Gry sh
- Dtd
- Dol
- Carb sh
- pipesymbol

FOSSIL

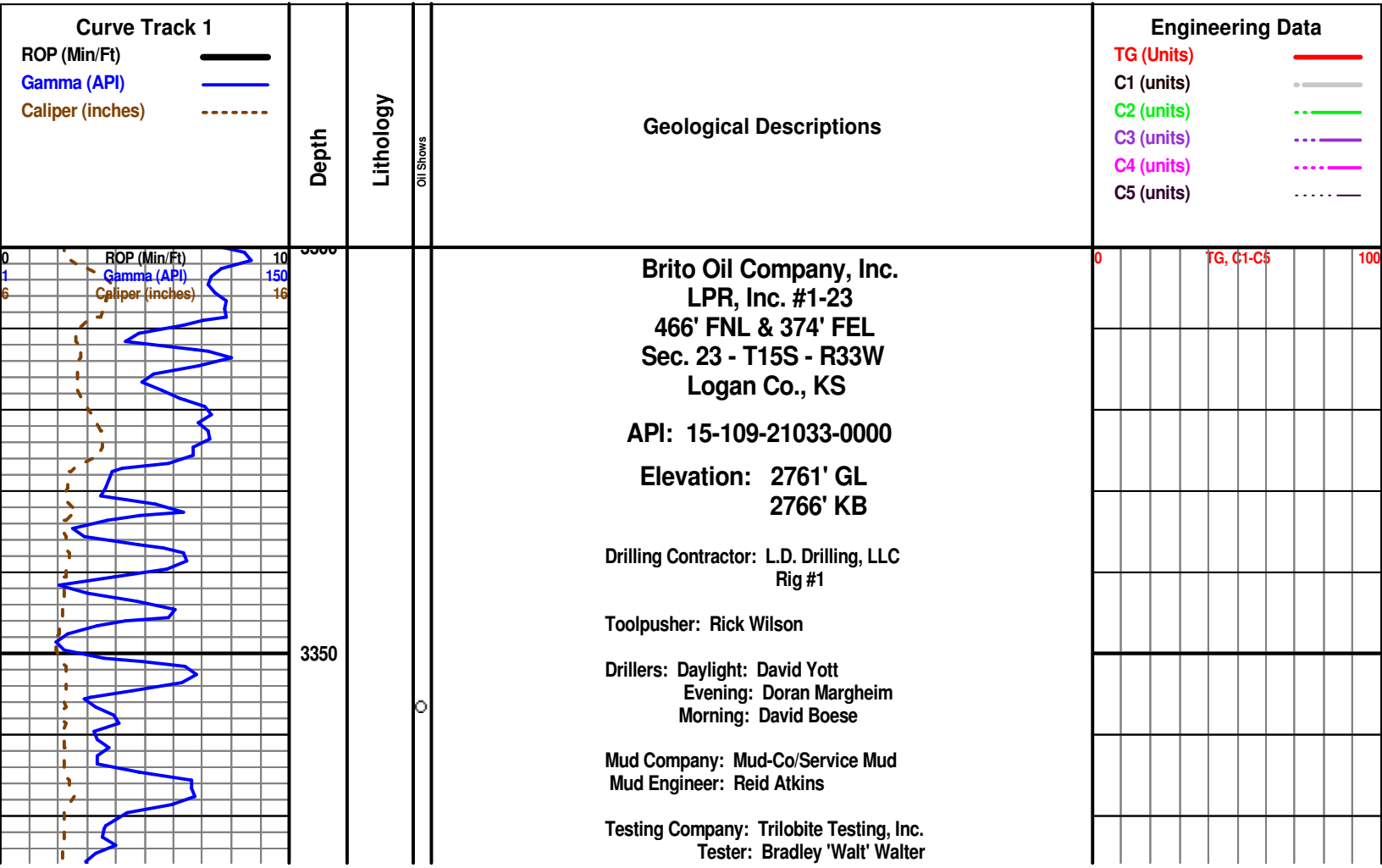
- unknown lith
- Red shale
- Oomoldic
- Fuss
- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- MINERAL
- Sltly

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ALLIED CEMENTING CO., LLC. 035288

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-28-11</u>	SEC <u>23</u>	TWP. <u>15</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>LRR Inc</u>	WELL# <u>1-23</u>	LOCATION <u>Oakley 235 SW 3/4S</u>	COUNTY <u>Logan</u>	STATE <u>Ks</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Winto</u>				

CONTRACTOR L D

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 266'

CASING SIZE 8 7/8 DEPTH 263'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15,79 BBL

EQUIPMENT

OWNER same

CEMENT

AMOUNT ORDERED 175 sks com

396cc 249cc

COMMON 175 sks @ 16.25 2882.50

POZ MIX @

GEL 3 sks @ 21.25 63.75

CHLORIDE 6 sks @ 58.00 349.00

ASC @

HANDLING 184 sks @ 2.25 414.00

MILEAGE 118.59/mile 602.20

TOTAL 4321.65

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Jerry

BULK TRUCK

404 DRIVER Ethan

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

thank you

CHARGE TO: Brito Oil company

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 263'

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @

MILEAGE 30 miles @ 7.00 210.00

MANIFOLD head @ 200.00

Light Vehicle @ 4.00 180.00

TOTAL 1655.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE Phil White



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 33757
LOCATION Oakley, KS
FOREMAN Walt Drake

PO Box 984, Chanute, KS 66720
820-431-9210 or 800-487-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-11	5659	1 PR-1-23	23	15	33	Logan
CUSTOMER Mull Drfg Co			Oakley			
MAILING ADDRESS			23-S			
CITY			6W			
STATE			49			
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
399	Darin Miller	Milas Shaw				
566	Derrick	Glenn				

JOB TYPE Prod-O HOLE SIZE 7 7/8 HOLE DEPTH 4500' CASING SIZE & WEIGHT 5 1/2 14#
CASING DEPTH 4501' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 21"
DISPLACEMENT 109 4/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, Rig up on 1-D Dr, run Float Equipment, Cast Iron
1-2-3-4-5-6-7-8-9-11-13-15-17-19-55, D&P Call on 36, Basket on 55, on
bottom, circ 1 1/2 Hrs Rotating, Pumped 5 BBL KCl, 1000 gal Flo-Stop + 5-
BBL KCl, mixed 30 sks in RH,
mixed 190 sks 80ppm 10% salt, 2% Cal, 25% CFI-115, Clear Pump + Lines
release Plug + Displace 40 BBL Water run out, Pumped 20 BBL mud + 49 BBL
Water @ 800#, Landed Plug @ 1300#, released Pressure, Float Hddl

Thank You
Walt & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
540LC	1	PUMP CHARGE	2850.00	2850.00
5406	25	MILEAGE	5.00	125.00
1124	220 SKS	50/50 pm	12.53	2,756.60
1118B	374 #	Benzoin	.24	89.76
1111	1050 #	Salt	.42	441.00
1102	240 #	Calcium Chloride	.84	201.60
111A	200 #	Sodium Metasilicate	2.26	452.00
1215	1 gal	KCl	35.20	35.20
5407	9.35	Tan Meters Delivery	1.58	410.00
4203	1	5/8 - Guide Shoe	193.00	193.00
4177	1	5/8 - Float Collar	441.00	441.00
4136	15	5/8 Turbulators	72.00	1080.00
4104	1	3/4 Basket	276.00	276.00
4205	1	5/8 Part Collar	2,075.00	2,075.00
4406	1	5/8 Rubber Plug	88.00	88.00
1135A	47 #	CFI-115	9.95	467.65
		Less 10% Disc	-1198.23	11,982.31
		246436		10,784.08
		SALES TAX		603.52
		ESTIMATED TOTAL		11,387.60

AUTHORIZATION [Signature] TITLE MDC DATE _____
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 33759

LOCATION Oaklay Ks

FOREMAN Kelly Gable

Walt Dinkel

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-11	5659	LRR 1-23	23	15S	33W	Lecan
CUSTOMER			Oaklay			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Mull Dels Co			235	399	Damin Miller	
CITY			6W	528-T127	Cody Ricks	
STATE			45			
ZIP CODE			Wis			

JOB TYPE Part Callar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER P.C. 2178'
 SLURRY WEIGHT 11.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 7 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up in LRR 1-23, Test casing to 1000', Hold open Part Callar, mixed 225 cmo 2112 and 50 sks 2148' Displace 7 1/2 BBL H₂O, shut Part Callar, Test to 1000' Hold, ran 30 It's Tubing reverse out clean, Cement Did Cure.

Thank You
Walt, Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1,600.00	1,600.00
5406	25	MILEAGE	5.00	125.00
1104S	275 SKs	Class A Cement	16.00	4,400.00
1101	516 #	Cal-Seal	1.46	753.96
1102	516 #	Calcium Chloride	1.84	950.24
1111A	516 #	Sodium Metasilicate	2.26	1,166.16
1118B	1032 #	Bentonite	1.24	1,280.48
1107	69 #	Flo-Seal	2.66	183.54
5407A	12.93	Tow Mileage Delivery	1.50	193.95
				9,123.93
		Less 10% Disc		912.39
				8,211.54
				246542
			SALES TAX	483.55
			ESTIMATED TOTAL	8,695.09

AUTHORIZATION Walt A Dink - Witness TITLE _____ DATE _____
Myll Paton Mull

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.