



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1076749  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1076749

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	JK Unit 1
Doc ID	1076749

Tops

Name	Top	Datum
Stone Corral	1780	+372
Base Stone Corral	1802	+350
Topeka	3132	-980
Heebner	3337	-1185
Toronto	3365	-1213
Lansing	3384	-1232
Stark	3558	-1406
BKC	3600	-1448

# GEOLOGIST'S REPORT

## DRILLING TIME AND SAMPLE LOG

### BACH OIL PRODUCTION

WELL: JK UNIT#1

LOC.: 250' FNL & 1840' FWL  
 SEC. 13-1-19W  
 PHILLIPS COUNTY, KANSAS  
 API: 15-147-20667-00-00

DRILLING CONTR.: MURFIN RIG #16  
 SPUD: 02-22-12 COMP: 02-26-12  
 MUD UP: 2950' TYPE MUD: CHEM.  
 DRILL TIME: 3000 to' RTD  
 RTD: 3640' LTD: 3642'  
 SAMPLES SAVED: 3050'-RTD  
 GEOLOGIST: ROBERT J. PETERSEN

### ELEVATION

KB: 2152  
 GL: 2147  
 LOG MEASURED  
 FROM: KB

### SURFACE CASING

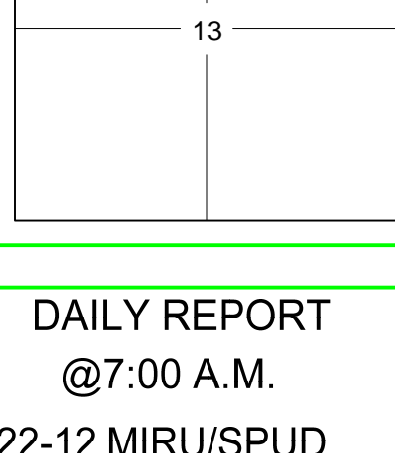
20# 8 5/8 "  
 Casing set @ 230  
 w/160 SX

### PRODUCTION CASING

5 1/2" Casing set  
 WELL LOG SURVEYS  
 DIL/CDL/MICRO

### ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POS.
Stone Corral	1780	+372	+2
Base Stone Corral	1802	+350	+2
Topeka	3132	-980	-3
Heebner	3337	-1185	-4
Toronto	3365	-1213	-4
Lansing	3384	-1232	-5
Stark	3558	-1406	-3
BKC	3600	-1448	-4



### REFERENCE WELL:

Bach Oil Prod.  
 Jessup Unit #1  
 300' FSL & 790' FEL  
 11-1-19W

### REMARKS AND RECOMMENDATIONS

Production casing has been run to further test this well for commercial production.

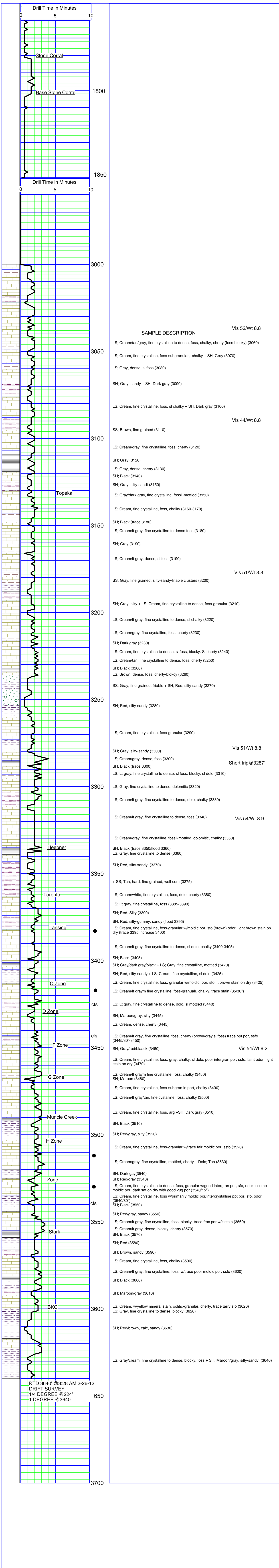
Respectfully submitted,

*Robert J. Petersen*  
 Robert J Petersen

### DAILY REPORT

@7:00 A.M.

2-22-12 MIRU/SPUD  
 2-23-12 300' Drilling  
 2-24-12 2223' Drilling  
 2-25-12 3286' Drilling  
 2-26-12 3640' TOH for log



### SAMPLE DESCRIPTION

Vis 52/Wt 8.8

LS: Cream/tan/gray, fine crystalline to dense, foss, chalky, cherty (foss-blocky) (3060)

LS: Cream, fine crystalline, foss-subgranular, chalky + SH; Gray (3070)

LS: Gray, dense, sl foss (3080)

SH: Gray, sandy + SH; Dark gray (3090)

LS: Cream, fine crystalline, foss, sl chalky + SH; Dark gray (3100)

Vis 44/Wt 8.8

SS: Brown, fine grained (3110)

LS: Cream/gray, fine crystalline, foss, cherty (3120)

SH: Gray (3120)

LS: Gray, dense, cherty (3130)

SH: Black (3140)

SH: Gray, silty-sandst (3150)

LS: Gray/dark gray, fine crystalline, fossil-mottled (3150)

LS: Cream, fine crystalline, foss, chalky (3160-3170)

SH: Black (trace 3180)

LS: Cream/lt gray, fine crystalline to dense foss (3180)

SH: Gray (3190)

LS: Cream/lt gray, dense, sl foss (3190)

Vis 51/Wt 8.8

SS: Gray, fine grained, silty-sandy-friable clusters (3200)

SH: Gray, silty + LS: Cream, fine crystalline to dense, foss-granular (3210)

LS: Cream/lt gray, fine crystalline to dense, sl chalky (3220)

LS: Cream/gray, fine crystalline, foss, cherty (3230)

SH: Dark gray (3230)

LS: Cream, fine crystalline to dense, sl foss, blocky. Sl cherty (3240)

LS: Cream/tan, fine crystalline to dense, foss, cherty (3250)

SH: Black (3260)

LS: Brown, dense, foss, cherty-blocky (3260)

SS: Gray, fine grained, friable + SH; Red, silty-sandy (3270)

SH: Red, silty-sandy (3280)

LS: Cream, fine crystalline, foss-granular (3290)

Vis 51/Wt 8.8

SH: Gray, silty-sandy (3300)

LS: Cream/gray, dense, foss (3300)

SH: Black (trace 3300)

LS: Lt gray, fine crystalline to dense, sl foss, blocky, sl dolo (3310)

LS: Gray, fine crystalline to dense, dolomitic (3320)

LS: Cream/lt gray, fine crystalline to dense, dolo, chalky (3330)

LS: Cream/lt gray, fine crystalline to dense, foss (3340)

Vis 54/Wt 8.9

LS: Cream/gray, fine crystalline, fossil-mottled, dolomitic, cherty (3350)

SH: Black (trace 3350/flood 3360)

LS: Gray, fine crystalline to dense (3360)

SH: Red, silty-sandy (3370)

+ SS; Tan, hard, fine grained, well-cem (3375)

LS: Cream/white, fine crystalline, foss, dolo, cherty (3380)

LS: Lt gray, fine crystalline, foss (3385-3390)

SH: Red. Silty (3390)

SH: Red, silty-gummy, sandy (flood 3395)

LS: Cream, fine crystalline, foss-granular w/moldic por, sfo (brown) odor, light brown stain on dry (trace 3395 increase 3400)

LS: Cream/lt gray, fine crystalline to dense, sl dolo, chalky (3400-3405)

SH: Black (3405)

SH: Gray/dark gray/black + LS: Gray, fine crystalline, mottled (3420)

SH: Red, silty-sandy + LS: Cream, fine crystalline, sl dolo (3425)

LS: Cream, fine crystalline, foss, granular w/moldic, por, sfo, lt brown stain on dry (3425)

LS: Cream/lt gray fine crystalline, foss-granular, chalky, trace stain (35/30")

LS: Lt gray, fine crystalline to dense, dolo, sl mottled (3440)

SH: Maroon/gray, silty (3445)

LS: Cream, dense, cherty (3445)

LS: Cream/lt gray, fine crystalline, foss, cherty (brown/gray sl foss) trace ppt por, ssfo (3445/30"-3450)

SH: Gray/red/blaack (3460) Vis 54/Wt 9.2

LS: Cream, fine crystalline, foss, gray, chalky, sl dolo, poor intergran por, ssfo, faint odor, light stain on dry (3470)

LS: Cream/lt gray fine crystalline, foss, chalky (3480)

SH: Maroon (3480)

LS: Cream, fine crystalline, foss-subgran in part, chalky (3490)

LS: Cream/lt gray/tan, fine crystalline, foss, chalky (3500)

LS: Cream, fine crystalline, foss, arg + SH; Dark gray (3510)

SH: Black (3510)

SH: Red/gray, silty (3520)

LS: Cream, fine crystalline, foss-granular w/trace fair moldic por, ssfo (3520)

LS: Cream/gray, fine crystalline, mottled, cherty + Dolo; Tan (3530)

SH: Dark gay(3540)

SH: Red/gray (3540)

LS: Cream, fine crystalline to dense, foss, granular w/good intergran por, sfo, odor + some moldic por, dark sat on dry with good vug por (3540/15")

LS: Cream, fine crystalline, foss w/primarily moldic por/intercrystalline ppt por, sfo, odor (3540/30")

SH: Black (3550)

SH: Red/gray, sandy (3550)

LS: Cream/lt gray, fine crystalline, foss, blocky, trace frac por w/lt stain (3560)

LS: Cream/lt gray, dense, blocky, cherty (3570)

SH: Black (3570)

SH: Red (3580)

SH: Brown, sandy (3590)

LS: Cream, fine crystalline, foss, chalky (3590)

LS: Cream/lt gray, fine crystalline, foss, w/trace poor moldic por, ssfo (3600)

SH: Black (3600)

SH: Maroon/gray (3610)

LS: Cream, w/yellow mineral stain, oolitic-granular, cherty, trace tarry sfo (3620)

LS: Gray, fine crystalline to dense, blocky (3620)

SH: Red/brown, calc, sandy (3630)

LS: Gray/cream, fine crystalline to dense, blocky, foss + SH; Maroon/gray, silty-sandy (3640)

RTD 3640' @3:28 AM 2-26-12  
 DRIFT SURVEY  
 1/4 DEGREE @224'  
 1 DEGREE @3640'



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 130289  
Invoice Date: Feb 22, 2012  
Page: 1

<b>Bill To:</b>
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	JK Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Feb 22, 2012	3/23/12

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
170.00	SER	Handling	2.25	382.50
105.00	SER	Mileage	18.70	1,963.50
1.00	SER	Surface	1,125.00	1,125.00
105.00	SER	Heavy Vehicle Mileage	7.00	735.00
105.00	SER	Light Vehicle Mileage	4.00	420.00
1.00	CEMENTER	Glenn Ginther		
1.00	CEMENTER	Todd Milarch		
1.00	EQUIP OPER	Ron Bennett		

Subtotal	7,662.00
Sales Tax	206.45
Total Invoice Amount	7,868.45
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,868.45</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2467.95

ONLY IF PAID ON OR BEFORE

Mar 18, 2012

# ALLIED CEMENTING CO., LLC. 034571

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell Ks.

DATE <u>2-22-2012</u>	SEC. <u>13</u>	TWP. <u>1 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>JK UNIT</u>	WELL # <u>1</u>	LOCATION <u>Speed Ks. 7 N To Hwy 36</u>			COUNTY <u>PHILLIPS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>13 N 1/2 E INTO</u>					

CONTRACTOR MURFIN DRLG. Rig #16

TYPE OF JOB Cement Surface

HOLE SIZE 12 1/4 T.D. 232

CASING SIZE 8 5/8 20# DEPTH 230

TUBING SIZE CSG DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 3/4 / RBL

OWNER

CEMENT

AMOUNT ORDERED 165 SX Comm.

390 cc

290 GEL

COMMON	<u>165 SX</u>	@	<u>16.25</u>	<u>2681.25</u>
POZMIX		@		
GEL	<u>3 SX</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5 SX</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		

EQUIPMENT

PUMP TRUCK CEMENTER Gleny

# 417 HELPER TODD

BULK TRUCK

# 378 DRIVER RON

BULK TRUCK

# DRIVER

HANDLING	<u>170 TOTAL SX</u>	@	<u>2.25</u>	<u>382.50</u>
MILEAGE	<u>105 TON MILE</u>	@		<u>1212.75</u>
TOTAL				<u>4631.25</u>

REMARKS:

RON 5 JTS OF 20# 8 5/8 CSG.  
Set @ 230' CIRCULATE ON  
Bottom. 10 minutes of cement w/ 165 SX  
Com 342. Displaced 13 3/4 RBL H<sub>2</sub>O  
Behind cement, Shut in @ 250#

THANK'S

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1125.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>105 HUME</u>	@	<u>7.00</u>	<u>735.00</u>
MANIFOLD		@		
	<u>105 EX MC</u>	@	<u>4.00</u>	<u>420.00</u>
		@		

CHARGE TO: Bach Oil Corporation

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2280.00

PLUG & FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	
TOTAL CHARGES	<u>6911.25</u>
DISCOUNT	<u>20/50</u>
IF PAID IN 30 DAYS	

PRINTED NAME \_\_\_\_\_

SIGNATURE Ag... [Signature]





PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 130341

Invoice Date: Feb 26, 2012

Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	J K Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Oakley	Feb 26, 2012	3/27/12

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	16.25	1,462.50
60.00	MAT	Pozmix	8.50	510.00
3.00	MAT	Gel	21.25	63.75
450.00	MAT	AMD	23.55	10,597.50
15.00	MAT	Salt	23.95	359.25
750.00	MAT	Gilsonite	0.89	667.50
500.00	MAT	WFR-2	1.27	635.00
684.00	SER	Handling	2.25	1,539.00
105.00	SER	Mileage 684 sx @.11 per sk per mi	75.24	7,900.20
1.00	SER	Production Casing	2,225.00	2,225.00
105.00	SER	Pump Truck Mileage	7.00	735.00
1.00	SER	Manifold Head Rental	200.00	200.00
105.00	SER	Light Vehicle Mileage	4.00	420.00
1.00	EQP	5.5 Float Shoe	349.00	349.00
1.00	EQP	5.5 Latch Down Plug Assembly	277.00	277.00
10.00	EQP	5.5 Centralizer	49.00	490.00
3.00	EQP	5.5 Basket	337.00	1,011.00
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Jerry Yates		
1.00	EQUIP OPER	Darren Racette		
1.00	OPER ASSIST	Billy Turner		

Subtotal	29,441.70
Sales Tax	1,116.73
Total Invoice Amount	30,558.43
Payment/Credit Applied	
<b>TOTAL</b>	<b>30,558.43</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 5888.34

ONLY IF PAID ON OR BEFORE

Mar 22, 2012

# ALLIED CEMENTING CO., LLC. 035242

Federal Tax I.D.# 20-5975804

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2-26-12</u>	SEC <u>13</u>	TWP. <u>15</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>12:10am</u>
WELL# <u>1</u>	LOCATION <u>woodrat 1/25 into</u>	COUNTY <u>Phillips</u>	STATE <u>KS</u>				
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Murphy Co</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production</u>	
COLE SIZE <u>7 7/8</u>	T.D. <u>3640</u>
TRADING SIZE <u>5 1/2</u>	DEPTH <u>3638.25</u>
TRUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
RES. MAX	MINIMUM
SEAS. LINE	SHOE JOINT <u>2109</u>
CEMENT LEFT IN CSG. <u>2109</u>	
PERFS.	
DISPLACEMENT <u>86208 DL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Andrew</u>	
<u>423-281</u> HELPER <u>Jerry</u>	
BULK TRUCK	
<u>404</u> DRIVER <u>Darrin</u>	
BULK TRUCK	
<u>396</u> DRIVER <u>Billy</u>	

CEMENT	
AMOUNT ORDERED <u>450 sks AMD</u>	
<u>150 sks 106 salt 29 gal 5% Wilsonite</u>	
<u>500 gal WFR-2</u>	
COMMON <u>90 sks</u>	@ <u>16.25</u> <u>1462.50</u>
POZMIX <u>60 sks</u>	@ <u>7.50</u> <u>450.00</u>
GEL <u>3 sks</u>	@ <u>21.25</u> <u>63.75</u>
CHLORIDE	@
ASC	@
AMD <u>450 sks</u>	@ <u>23.55</u> <u>10597.50</u>
Salt <u>15 sks</u>	@ <u>23.95</u> <u>359.25</u>
Gilsonite <u>250#</u>	@ <u>2.89</u> <u>662.50</u>
<u>500 gal WFR-2</u>	@ <u>1.27</u> <u>635.00</u>
HANDLING <u>684 sks</u>	@ <u>2.25</u> <u>1539.00</u>
MILEAGE <u>119 sk/mile</u>	<u>7900.20</u>
TOTAL	<u>23297.20</u>

REMARKS:

Ramp 500gal WFR-2 mix 30sks  
 Reel hole 20sks mouse hole mix  
 100sks AMD followed by 150sks 6940  
 to shamp and line clean release plug  
 start displacement no circulating  
 low to 2 1/2 BBL men 500gal started  
 circulating 1100# lift pressure  
 and plug 1600#. Cement circulated  
 2500L  
 Thank you

SERVICE

DEPTH OF JOB <u>3638.25</u>	
PUMP TRUCK CHARGE	<u>2225.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>105 miles</u>	@ <u>2.00</u> <u>210.00</u>
MANIFOLD <u>head</u>	@ <u>200.00</u>
Light vehicle	@ <u>400.00</u> <u>400.00</u>
TOTAL	<u>3580.00</u>

CHARGE TO: Bach oil corporation  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1/2</u>	
<u>1 float shoe</u>	@ <u>349.00</u>
<u>1 Latch down plug Assy</u>	@ <u>222.00</u>
<u>10 centralizers</u>	@ <u>49.00</u> <u>490.00</u>
<u>3 Baskets</u>	@ <u>332.00</u> <u>1011.00</u>
TOTAL	<u>2122.00</u>

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was one to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Dale Ferland  
 SIGNATURE Dale Ferland



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 11, 2012

Jason Bach  
Bach, Jason dba Bach Oil Production  
PO BOX 723  
ALMA, NE 68920-0723

Re: ACO1  
API 15-147-20667-00-00  
JK Unit 1  
NW/4 Sec.13-01S-19W  
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Jason Bach