

C	onfiden	tiality	Requested:
	Yes	N	lo

#### Kansas Corporation Commission Oil & Gas Conservation Division

1076929

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt.  Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled         Permit #:           Dual Completion         Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(	shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i> 
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit )	ACO-5) (Sub	mit ACO-4)			



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	03/06/2012
	INVOICE NUMB	ER

1718 - 90848135

(620) 672-1201

Whelan 2-32

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

L WICHITA

Pratt

KS US

67202

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

LOCATION

COUNTY

Barber

s STATE KS

I JOB DESCRIPTION Т

Cement-New Well Casing/Pi

JOB CONTACT

9308 - LONG STRING

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	ERMS	DUE I	DATE
40437655	19843				Net -	30 days	04/05/	/2012
	l		QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT
For Service Dates	: 03/05/2012 to 03	3/05/2012						
0040437655			RECE	IVI	$\mathbf{E}\mathbf{D}$			
			MAR O	8 2012	}			
171804647A Ceme	nt-New Well Casing/Pi 0	3/05/2012	<i>1</i> 11 (1)	2012	,			
Cement 5 1/2" Long	· ·	.,,						
AA2 Cement			100.00	EA		14.45		1,444.94
60/40 POZ	· · · · · · · · · · · · · · · · · · ·		50.00	EA		10.20		509.98
De-foamer(Powder)			24.00	EA		3.40		81.60
Salt(Fine)			455,00	EA		0.42		193.37
Gas-Blok			94.00	EA		4.38		411.47
FLA-322			76.00			6.37		484.48
Gilsonite			500.00			0.57		284.74
Top Rubber Cement	•		1.00			89.25		89.2
Guide Shoe Regular !			1.00			212.49		212.4
Turbolizer 5 1/2"(Blu	·		5.00			93.50		467.48
Flapper Type Insert F	loat Valve 5 1/2"		1.00			182.74		182.7
Super Flush II			500.00			1.30		650.23
Heavy Equipment Mil	-		70.00			5.95		416.48
Proppant and Bulk De			240.00			1.36		326.39
Blending & Mixing Se	_		150.00			1.19		178.49
	Pickups, Vans & Cars		35.00			3.61		126.43
Plug Container Utiliza Depth Charge; 4001-	<u> </u>		1.00 1.00			212.49		212.49
Service Supervisor	-5000		1.00	HR		2,141.93 148.74		2,141.93 148.74
5 1/2" Basket(Blue)			1,00			246.49		246.49
5 1/2 Basket(Blue)			1,00	LA		240.43		240,40
						ļ		
·					i			
PLEASE REMIT		ND OTHER CORRES		l D:	SUB TO	TAL	я	,810.21

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP

PO BOX 10460

SUB TOTAL

TAX

296.44

PO BOX 841903 DALLAS, TX 75284-1903

MIDLAND, TX 79702

INVOICE TOTAL

9,106.65



10244 NE Hwv. 61

## **FIELD SERVICE TICKET** 1718 04647 A

BASIC	P.O. Box 8613 Pratt, Kansas 6712
ENERGY SERVICES	Phone 620-672-120
PRESSURE PUMPING & WIRELINE	

PRESS	URE PUMPI	NG & WIRELINE					DATE	TICKET NO	<u> </u>
DATE OF 3-5-20	0/2 DIS	STRICT PRATE	K5.		NEW Z V	)LD □ P	ROD   INJ	□ WDW □	CUSTOMER ORDER NO.:
		Cy, INC.			LEASE U	HEC	PW		WELL NO. 2-3
ADDRESS					COUNTY Z	141213	ER.	STATE KS	
CITY		STATE			SERVICE CR	EW <i>[C</i>	SLEY, N	ARGUEZ, V	ount1
AUTHORIZED BY					JOB TYPE: (	CNIL	5/2	"1.5."	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL	ED 3.5.7	ATE AM TIME
<u> 37586                                    </u>	2		<u> </u>				ARRIVED AT	<del></del>	AM (v.CX)
<u> 19889 - 19843</u>	2		-	-			START OPER	RATION	AM //:00
<u> 19837-21610</u>	2	· · · · · · · · · · · · · · · · · · ·	<del> </del>			<u> </u>	FINISH OPE	RATION (	PM / CXO
	<del>                                     </del>		<del></del>			<b></b>	RELEASED		PM ( 3c)
	<del>  -</del>		+				MILES FROM	STATION TO WE	
ITEM/PRICE REF. NO.	r .	ne written consent of an of			<b>≪</b> /n <sub>10</sub> ,	UNIT	GUENTITY	ER, OPERATOR, CO	NTRACTOR OR AGENT
CP 105 D	1.20	ENFAIT				SK	100-		1.700 lx
CP 103 100	1/1/2 1	2.7				SK	50		(XX) X
CC 105 DE	F14	IMED				116	24 1	-	Ho X
CC III S	ALT					16	455-		227 5
CC 115 136	15 - 13	LOK				lb	94 -		48410
CC 129 FL	A-36	22				16	76		$\int 570  \alpha$
CC 201 G1	LSON	ITE				16	5001		3350
OF 103 TC	PRU	BRER PLLY	1.5/2"			ÉA	1 1		105 X
CF 251 RE	GULA	RGUIDESI	WE, 51	<u>z''</u>		EA			250 12
2F 1451  FU	APPER	TYPE INST	RTTCUR	TU	LUE, 5/2	EA			$\frac{215\alpha}{}$
OF 1651 TU	KISO	17EK, 51/2	· / )		·	EA	5		<u> 550 0</u>
2F 1901 134	SKET	517"				EA			240 0
CC 15th DU	) CK	COSH II				BAL	35		765 X
E 100 110	KUI F	PASILIT	MILEAC	<del></del>		MI	33	1.	170 /2
E 112 BU	TIVY CO	<u>ROMANERII</u>	Dai	-/C		L(V)	240		302/0
72 205 7	OTIL	CHURRY	01-5000			HR	1-4		25200
7 = 240 BX	-11 / H (	C- SCOULCE	0112002	_	•	SK.	150		2/0/2
E 504 PL	16 CO	MAINED CH	WANTE	•		DUB	1		1/ 25016
5 102 3	6 DU10	E GIDEDIA	2110			EA	1	/ 75 SUB TOT	1001.2
CHEMICAL	ACID DATA	:				<i>-,</i>	'	7/3 505 10 P	1000
			] .	SE	RVICE & EQUIF	MENT	%TAX	X ON \$	1
	<del>                                     </del>		1	MA	TERIALS		%TA	X ON \$	
			]					TOTA	ıL
		- 1				( ·		~ • • • • • • • • • • • • • • • • • • •	

FIELD SERVICE ORDER(NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)-

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

#### FIELD SERVICE TICKET

1718 **84347** 

DATE OF JOB	ا <b>ر</b> د ک	STRICT	<del></del>	*.#* . , * s*	NEW 🛭 (	NELL	PROD INJ	□ wdw □	CUSTOMER ORDER NO.:	
CUSTOMER 1/4/2	· / /	Struct of the second	<u> </u>		LEASE	1,111 /	1.7	<u> </u>	WELL NO.	
# / +Q.		<u> </u>	-			* * * *	<u>takan (</u>	OTATE A	77222770.	
ADDRESS					COUNTY	<u>.* </u>	<u> </u>	STATE 2		
CITY		STATE	_		SERVICE CR	REW //	-1	<u> </u>	y re fléire	· —
AUTHORIZED BY					JOB TYPE:	14		K S.		
EQUIPMENT#	HRS	EQUIPMENT#_	HRS	EQL	JIPMENT#	HRS	TRUCK CALL	ED PA	TE AM TIN	1E
a property. Com	4	<u> </u>		7 (	1 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6.14	ARRIVED AT	JOB	AM MM	
118 1 Carton	100		<del> </del>		·		START OPER	ATION	AM // (	\ <del>\</del> \\
$\frac{\partial \mathcal{L}_{\mathcal{A}}(\mathcal{A})}{\partial \mathcal{L}_{\mathcal{A}}(\mathcal{A})} = \frac{\mathcal{L}_{\mathcal{A}}(\mathcal{A})}{\mathcal{L}_{\mathcal{A}}(\mathcal{A})}$	- 1						FINISH OPER	ATION	AS/I PM	-
	+ +		+ +				RELEASED		AINS PM	
							MILES FROM	STATION TO WE		
TEM/PRICE REF. NO.	MA	ATERIAL, EQUIPMENT	AND SERV	ICES US	ED	UNIT	(WELL OWNER	R, OPERATOR, CON	\$ AMOUN	
, // \ )	$\frac{1}{r_1}$	· · · · · · · · · · · · · · · · · · ·			*, *	600			1,700	V r
			· · · · · · · · · · · · · · · · · · ·		:	1			(x Y)	1
1 11 13 1 1		1. J.E. J.Z.				1.1	111		Ro	2
	H T					i <sub>t</sub> ,	11/1/1		227	$\sqrt{\chi}$
C 115 (1)	1 2	$\ell_{\mathcal{F}} k'$					11/1		4/93	11
	Jak					111			1 570	
	1 1 1 1 1 1 1 1	<u> 17 (k</u>							355	10
			1 1 2 1 2	- 4					100	1
		90 - 1 1 1 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2	<u>ar en .</u> Lago de Seo	ing. Androis				. v . d	2/5	1
			3	\$	*		<del>                                     </del>		550	
	v (5)					<u> </u>			390	ા
1 Patrick	<u> 18 18 3</u>	11 11 11				- 11 - 14	F 4 3 -		He5	
		Miller K. K.				1.1.1	/ >		12/83	12
		in the state of the		·		( + 1 ;	1 1 1		7710	
5	1 to 1 to 1	3 (4 ) K (1)	01-5a	m'		1 1 1 1			2520	440
	- <u> </u>	<u> </u>	01-50				1 1 1 1		2/0	'
$\mathcal{E} = \left[ $		<del>r de la reportación de la recorda</del>	<u> </u>						100	1
			<u> </u>			171	1: /	19 SUB TOTAL	0010	5
E Ten	€ 7 400 € 100	Δ					3 3	N	1800	/ 
	L / ACID DATA	* * * * * * * * * * * * * * * * * * * *		. E'e⊏r	RVICE & EQUIP	MENT	%TAX	ON \$		
	L / ACID DATA					<del></del>	6/ - 41/		100	11
	L / ACID DAT/				TERIALS		%TAX	ON \$		1
	L / ACID DATA						%TAX		-	
	L / ACID DAT/						%ТАХ	ON \$	-	



## TREATMENT REPORT

, Cher	85 50		<del></del>											
Customer	AL ENE	ERGY,	INC.	Lease No	). 	. <u> </u>			Date	$\sim$		2 0	10	
Lease	HELAK	<u> </u>	·	Well #	/-	32				<u>- ک</u>	<u>5-1</u>	201		
Field Order #	Station	PRAT	T,K4.			Casing 6	12.		Count	y BA	RBE	2	Sta	ite Ks.
Type Job	CNW-	5/2"	1.5.				Formation 7	480c			Legal D	escription	-//	
PIPI	E DATA	PE	RFORATI	NG DATA		FLUID	USED		٠.	TREAT	MENT	RESUM	E	.*
Casing Size	神bing Si	ze Shots	s/Ft (	INT-	Aci	505K 5	CAVENGE	$\mathscr{Q}$	RATE	PRES	SS	ISIP	-	
Depth 797	/ Depth	From	•	Го		Pad	, Dlocurt	Max S.	\. <b>-</b> _	37.	12'	5 Min.		
Volume 16 /	Yolume	From	į	OMT-	Pac	USK A	42	Min				10 Min.		
Max Press	Max Pres	s From		Го	Fra		36 CUFT	Avg				15 Min.		
Well Connection	on Annulus \	/ol. From	<u>-</u>	Го				HHP Used				Annulus	Press	ure 
Plug Depth	Packer De	epth From		Го	Flu	<sup>sh</sup> //3	H20	Gas Volum				Total Lo	ad	
Customer Rep	oresentative	DUSTIA	JUEYER	Statio	n Man	ager D . S	SCOTT		Trea	ater /	ILES	LEY		
Service Units	37586	1988	7 1984	3 1983	32	21010					_	1_		
Driver Names	LESLEY	MAROU	ez	<u>- You</u>	1/7									
Time	Casing/ Pressure	Tubing Pressure	Bbls.	Pumped		Rate				Servi	ce Log			<u> </u>
6:00AM						·	ONL	OCATI	on/	-5/	IFET	T/ME	ET	WG_
3.00AM	)						SPOT	TRU	CKS	ON	1100	ATIC		· .
7.COAM							RUN!	24/1	<u>5, 5</u>	12 X	15.5	#1950	<u>4.                                    </u>	<u>.                                    </u>
							TURBO	) -/ <u>, 3,</u>	5,7	10/	SASK	-10	<u> </u>	<u>.                                    </u>
10:40 AM							CSG.	ONI	3 <i>0</i> 7	TON	1,		1 -	
11:00 AM							HOOK	UPTO	<u> 200</u>	57. f	BRE	AKC	1120	', W/R/G
2:15PM	250			5	_	6	HO0	AHEA	<u>7</u>		· ·			
12:20Pm	200			2_		<u>(o</u>	SUITE	RFU	<u> 157</u>	4 4			_	<u>.</u>
12:21Pm	200			5	. (	9	H00	<u>SPAC</u>	EE	2			1 -	
12:25PM				5,	(	6	MIX2	0 SKS.	-54	1 1				
12:26Pm	150		2	4	(	6	MIXIL	$X \supset SK^{c}$	5. <u>F</u>	<u>V)-6</u>		15.3		
12:30Pm							SHUT	LIDON	<u>)M-</u>	('(E	ARI	PUMI	) <del>i</del> ( ,	ME
12:35Pm							DRO	PTR	1	<u>(LUC</u>	1			
<i>10:31Pm</i>	0	_				<u> </u>	STAI	KID	-		EME	ΛΠ	•	
12:51Pm	<i>3</i> 00_		_	39		<u>lo</u>	CIFT	- PKE	:54	OKT				
<u>12:53Pm</u>	500		10	)3		5	200	<u> </u>	E	1. 1	<del>                                     </del>		i	<u> </u>
12:55Pm	1500			3		4	ILX	<u> ۲۱۲۲</u>	<u>W</u>	<u> </u>	1EC	$D_{\underline{}}$		<del></del>
							CIKC	, TH	<u> </u>		<u> </u>		-	
			6,	4			PW	J.K.H	, é j	<u> </u>	1,			
						-			1	RC		MPCE		
		<u> </u>		-			ļ	<u>.</u>			THE	<u>1NKS</u>		<del>/</del>
	*										·	KEVI		ESLEL)
1024	4 NE Hiw	vay 61	P.O. Bo	ox 8613	• Pr	att, KS	67124-86 <sup>-</sup>	13 • (620	D) 67	2-120	1 • Fa	x (620)	672 (	-5383



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	02/28/2012
	INVOICE NUM	BER

1718 - 90841240

Barber

KS

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

L WICHITA

KS US

67202

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

LOCATION

COUNTY

STATE

Ι JOB DESCRIPTION

JOB CONTACT

Whelan 2-32

Cement-New Well Casing/Pi 9208-1-32 Sueraus

					1000	, _
JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40434747	19843				Net - 30 days	03/29/2012
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
or Service Dates	: 02/25/2012 to 02	2/25/2012				
040434747		$\mathbf{R}\mathbf{E}$	CEIV	ΕD		
171804643A Ceme Cement 8 5/8" Surfa	nt-New Well Casing/Pi C	2/25/2012	MAR 0 1 20	12		
60/40 POZ		and the second	190.00	EA	9.60	1,824.00
Cello-flake (POLEFLA			48.00		2.96	1
Calcium Chloride			492.00		0.84	
Wooden Cement Plu	g, 8 5/8"		1.00	EA	128.00	
Unit Mileage Charge	Pickups, Vans & Cars	İ	35.00	HR	3.40	119.0
Heavy Equipment Mi	_		70.00	MI	5.60	392.0
Proppant and Bulk D			287.00		1,28	
Depth Charge; 0-500			1.00		800.00	
Blending & Mixing Se			190.00		1.12	1
Plug Container Utiliza Service Supervisor	ation Charge		1.00 1.00		200.00 140.00	
Solvino Gaporvisor			1,00	, , , ,	140.00	140.0
1						,
PLEASE REMIT	TO: SEI	ND OTHER CORRES	PONDENCE TO	 D:		<del></del>

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 PO BOX 10460

MIDLAND, TX 79702

SUB TOTAL

TAX

4,738.52

PO BOX 841903 DALLAS, TX 75284-1903

INVOICE TOTAL

173.69 4,912.21



10244 NE Hwy. 61 P.O. Box 8613

## FIELD SERVICE TICKET 1718 04643

Pratt, Kansas 67124 Phone 620-672-1201

PRESSU	RE PUMP	NG & WIRELINE		DATE TICKET NO								
DATE OF JOB 2-25-6		STRICT PRATEK	<del></del> 5.	NEW OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:								
CUSTOMER VAL	LEASE WHECHAI WELL NO. 2-3											
ADDRESS	COUNTY BARBER STATE KS.											
CITY		STATE		SERVICE CREW LESLEY, MARGUEZ, MCTRAW								
AUTHORIZED BY					JOB TYPE:	CAIL	U - 3 1/2	5.P.				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQ	JIPMENT#	HRS	TRUCK CALL	ED 3 35.0%	TE AM OTIME			
37586			+-+				ARRIVED AT	JOB (	AM (0:30)			
14884-14813	-/-		+		·	╁	START OPER	RATION	PM 1.35			
19959-19960			<del>                                     </del>		· · ·	<del>├</del> -	FINISH OPER	RATION	AN 275			
			+		<u> </u>		RELEASED	,	ANT 0 3/5			
					<del></del>		MILES FROM	STATION TO WE	11 35			
products, and/or supplies in become a part of this contri	icludes all c act without	ACCITION TO THE SECOND TO THE SECOND THE SEC	conditions applications for the conditions applications of the conditions applications applicati	pearing or Energy S	n the front and bac ervices LP.	k of this do	SIGNED:	onal of substitute ten	NTRACTOR OR AGENT) \$ AMOUNT			
REF. NO.		ATERIAL, EQUIPMENT	AND SERV			5K	190	- 1	2,380 00			
(12/103/00	<u> </u>	) +()Z			<del>-</del> -	11/2	118	-	177 6			
100 CE	1011	M CHLURIDE					2/92		5/6 (x)			
CC 109 CH	CCIU	1000 DING	2 85/c		TA	1 7/0-		160 00				
F 100 PI	CV	MILENSE	<del>1) ~ ~</del>	<b>.</b>		MI	35		148 75			
E 100 HE	$\Delta I \wedge I \wedge I$	FOURMENT	= MICE	Nar		m	70		490 c			
F 113 B	(KA)	FULLERY CH	ARGE			TIV	287		45920			
CF QOD DE	TH	CHARGE O	- FXX	<u>′</u>		- HR	1-4		1,000,00			
CE 240 BU	FAID	ING SERVICE	E CHAL	Cit_		514	190		26600			
CE 504 PL	<u>uG C</u>	CATTAINTRC	HARGO	<u>-</u>		\\ \)j_i	<u> </u>		250 CC			
5 CO 3 SE	RUI	E SUPERUL	SOK_			EA			1/5/0			
							·					
		<del></del>										
		<del></del>										
		·	<del></del>									
		<u> </u>						SUB TOT	41-1205			
CHEMICAL	_/ ACID DA	NTA:	-					DLS	<u> </u>			
	+	<u> </u>	-		ERVICE & EQU	IPMENT		X ON \$				
			] .	М	ATERIALS			X ON \$ TOT	Al			
	<u>.                                    </u>		J					101				
		$\triangle \cdot \triangle$							-1 1			

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE YORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CÓNTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



## FIELD SERVICE TICKET

1718 04343

DATE OF	NEW 🗃	OLD 🗆 -		TICKET NO	□ CU	ISTOMER RDER NO						
DATE OF JOB	NEW 🗹	OLD □ F	HOD   INJ		□ ŏř	DER NO	:					
CUSTOMER (	LEASE WELL NO.											
ADDRESS					COUNTY	1   1	e a e	STATE	<u> </u>			
CITY		STATE	SERVICE CREW									
AUTHORIZED BY					JOB TYPE:		$= \mathcal{T} \mathcal{Q}$	ů,				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQ	UIPMENT#	HRS	TRUCK CALL	ED	DATE	AM PM	TIME	
7-43 7.		to the second transfer of the second transfer of					ARRIVED AT	JOB		AM PM		
	<del> </del>		-			+	START OPER	ATION		AM PM	<u> </u>	
1 1 mars 1 - Cital			+ ,		-		FINISH OPER	ATION		AM PM		
		···					RELEASED			AM PM		
		<del></del>			<del></del>		MILES FROM	STATION TO	WELL	No.		
ITEM/PRICE REF. NO.	7	ATERIAL, EQUIPMENT	SED	UNIT	QUANTITY	R, OPERATOR, UNIT PRIC	E	\$ AMOUNT				
C10 11 3 1	C Fai					14.	1 1/2		$\downarrow \downarrow$	<i>ري ريي</i>	-, .	
i i i i i i i i i i i i i i i i i i i	<u>. 76</u>	<u> 2014</u>				15		<u> </u>		11	<del>/ X</del>	
	<u> 18 - 18 18 18 18 18 18 18 18 18 18 18 18 18 </u>	Clarence Print	·	*		-		· · · · · · · · · · · · · · · · · · ·		11	6 X	
	<u> </u>		<u>,</u>	<u> </u>			1		+-+	16	100 1 2 183 72	
	<u> </u>	FARETAS								13/	1000	
	<u> </u>	<u>and the second of the second </u>				1		<del></del>		1/8	, / 20	
	$\frac{1}{t}$ $=$ $t$		8 6			4 2				1.13	Or KE	
7	7 . 11 4		(		•		1 !			. 90	16. Kr	
<u> </u>	4 - 11 - 24								1			
			1/11/1							7	x / /	
			174 / 1 V							ラン 12	7.5 C	
			1/11/2000 A							ラン 12	10 (1 23 (C	
			1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /	- 10 18 19 19 19 19 19 19 19 19 19 19 19 19 19				*, *,,*	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ラク 17 	2516	
			3 A 1 A 1 A 1							・ラン - 1:2 	2.5	
			1/34/3-1 1/4/3-1							ラン 12	7	
			7/14/1-1						X	72	*	
			1/4 k 3 · 1						\(\frac{1}{2}\)	7/2	*	
			*/**								2 2 C	
			1/4 k 3 · 1					SUB TO	DTAL		( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	
			*/*/*/ *******************************		ERVICE & EQU	IPMENT		SUB TO	DTAL	1, j.	), 2	
			1/4 F 7 - 1	SE	ERVICE & EQU ATERIALS	IPMENT	%TA)	ON \$		1,7	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	
			*/*/*/ *******************************	SE		PMENT	%TA)	ON \$	DTAL	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	); // /	
			1/4 F 7 - 1	SE		IPMENT	%TA)	ON \$		1, <i>J</i> .		



## TREATMENT REPORT

	<del>55</del>																	
Customer	Date																	
Lease L	Well # 2-32					2-25-2012												
Field Order # Station PRATT, Ks.					Casing 5/ ' Depth 1#					B	ARBI	72	Stat	te KS.				
T 1 L	WW -	25k"	Ś.P.				Fermation 7	230	/		Legal De	scription	/					
PIP	E DATA		FORATII	IG DATA FLUID USED				TREATMENT RESUME										
Casing Size	Tubing Si	ze Shots/l	Ft C	PAIT-	Acid SK LOUPUPOZ				RATE PRESS			ISIP						
Depth 5./3	' Depth	From		Го	Pr	e Pada/.	alcuft 3	Max										
Volume 3/3/		From	7	Го	Pa			Min				10 Min.						
Max Press	Max Pres	s From		Го	Fr	ac		Avg		15 Min.								
Well Gonnection	on Annulus V	/ol. From	_	Го			HHP Used					Annulus Pressure						
Plug Depth /	Packer De	epth From	1	Го			31 110	Gas Volur	me			Total Load						
Customer Rep	<b>a</b> 0				COTT	_	Trea	ter /<	1,65	<i>(6</i> )								
Service Units	37586	19889	1984	3 1995	9	19940						ļ <sup>*</sup>		N				
Driver Names	ESSEY	MARGIEZ	2	1 leGr	PAU	)							<u>.</u>					
Names Time	Casing Pressure	Tubing Pressure	Bbls. I	Pumped		Rate					ce Log	1	* •					
10:30Am	·	·	<u> </u>				ONL	V LOCATION - SAFETY MEETING										
10:45Am	<u> </u>		*				SPOT	TRU	TRUCKS ON LOCI.									
12:30 <b>P</b> M							RUNIS	RUN 5175. 85/8"x24+CSG.										
1:30Am			ļ .					G. ON BOTTOM										
135 Am	<u> </u>						HUCK UP TO CSGI. BREAK CIRC. W/RIG											
<u>1,55PM</u>	200			5		6	HOD AHEAD											
1 <u>:58PP)</u>	150_		4			6	MIX K	X 1905KS. 100KBBZ@14.87PG										
<u> 2.05pm</u>		·					SHUT	SHUT DOWN - DROP WOOD PLUG										
2:10Pm	0					4	START DISPLACEMENT							<u> </u>				
2:14Pm	250	,	1	10		3	SLOW RATE						· a A					
2:15PM	:15Pm 300 13					3	PLUG DOWN-CLOSE IN AT HEAD							F11.)				
			ļ				CIRC. THRU JOB  CIRC. 10BBX TO PIT											
			1			<u></u>	CIRC.	103	1X_	$\overline{M}$	17/T			<u> </u>				
<u></u>				+														
			<del>                                     </del>			-			\ ~	0		ان مسيد		<del></del>				
			1				·	MILLE"	PLETE,									
	<u> </u>		•			·		THANKS - KEVENI LESLEY										
			<u> </u>								KFL	ENI C	E50	1 EU -				
<u>.</u>			<del> </del>			· · ·				*		4						
	· .	<u> </u>																
			-	+														
1004		101/61-0	P.O. P.	V 0612	Δ.D.	ratt KS-6	   	13 . (62	n\ 675	)_12(	M . Fa	v (620)	672	5383				
1024	FINE HIM	vay or 🖜	r.v. b(	<i>X</i> 00 13	اتك	ratt, NO	7 124-00	10 7 (02	<del>0)                                    </del>	- 14	r - r a	<del>(</del> (020)	UIZ	0000				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 02, 2012

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23842-00-00 WHELAN 1-32 NW/4 Sec.32-31S-11W Barber County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM