



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1076939  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1076939

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	Hansen 2
Doc ID	1076939

All Electric Logs Run

Compensated True Resistivity
Dual Spaced Neutron
Sonic
MRIL Monitor

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 21, 2012

Glenna Lowe  
Trans Pacific Oil Corporation  
100 S MAIN STE 200  
WICHITA, KS 67202-3735

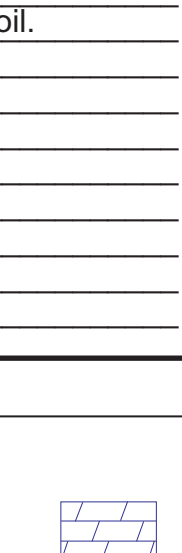
Re: ACO1  
API 15-155-21584-00-00  
Hansen 2  
NE/4 Sec.21-25S-09W  
Reno County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Glenna Lowe



# GEOLOGIST'S REPORT

## DRILLING TIME AND SAMPLE LOG

Geologist on Well: Beth Isern  
 LEASE: Hansen #2  
 FIELD: Landsdon  
 LOCATION: 330' F.N. & 330' FEL  
 SEC: 21 TWP: 25S ROE: 09W  
 COUNTY: Reino STATE: Kansas  
 CONTRACTOR: Duke Drilling Rig #2  
 SPUD: 01/24/2012 COMP: 02/02/2012

MEASUREMENTS ARE ALL FROM Kelly Bushing  
 CONDUCTOR: NA  
 CASING: NA  
 RTD: 4175 LTD: 4170

MUD UP: 3200 TYPE MUD: CHEMICAL  
 SAMPLES SAVED FROM: 3100 TO: TD  
 DRILLING TIME KEPT FROM: 2900 TO: TD  
 SAMPLES EXAMINED FROM: 3100 TO: TD  
 SAMPLES SUPERVISION FROM: 3400 TO: TD

REFERENCE WELL: MCCN Petroleum Horizon #1  
 Formation: Sample Tops E-log Tops  
 Heabner 3150 -1479 3146 -1475  
 Brown Lime 3329 -1658 3326 -1655  
 Lansing 3357 -1696 3354 -1693  
 Stark Shale 3618 -1947 3614 -1943  
 BIC 3710 -2039 3705 -2034  
 Mississipi 3813 -2142 3810 -2139  
 Kinderhook Sh 3916 -2245 3913 -2242  
 Viola 4120 -2449 4114 -2443

Well Site: Hansen #2  
 Case: International Energy Corp. New Well  
 Operator: Diamond Drilling  
 Cased by: Chesapeake

HEABNER  
 BROWN LIME  
 LANSING  
 STARK SH  
 BASE KC  
 CHER SH  
 MISS GHT  
 KINDERHOOK SH  
 VIOLA

Formation	Sample Tops	E-log Tops	Struct
Heabner	3150 -1479	3146 -1475	+ 1
Brown Lime	3329 -1658	3326 -1655	+ 3
Lansing	3357 -1696	3354 -1693	+ 4
Stark Shale	3618 -1947	3614 -1943	+ 7
BIC	3710 -2039	3705 -2034	+ 6
Mississipi	3813 -2142	3810 -2139	+ 1
Kinderhook Sh	3916 -2245	3913 -2242	+ 7
Viola	4120 -2449	4114 -2443	NA

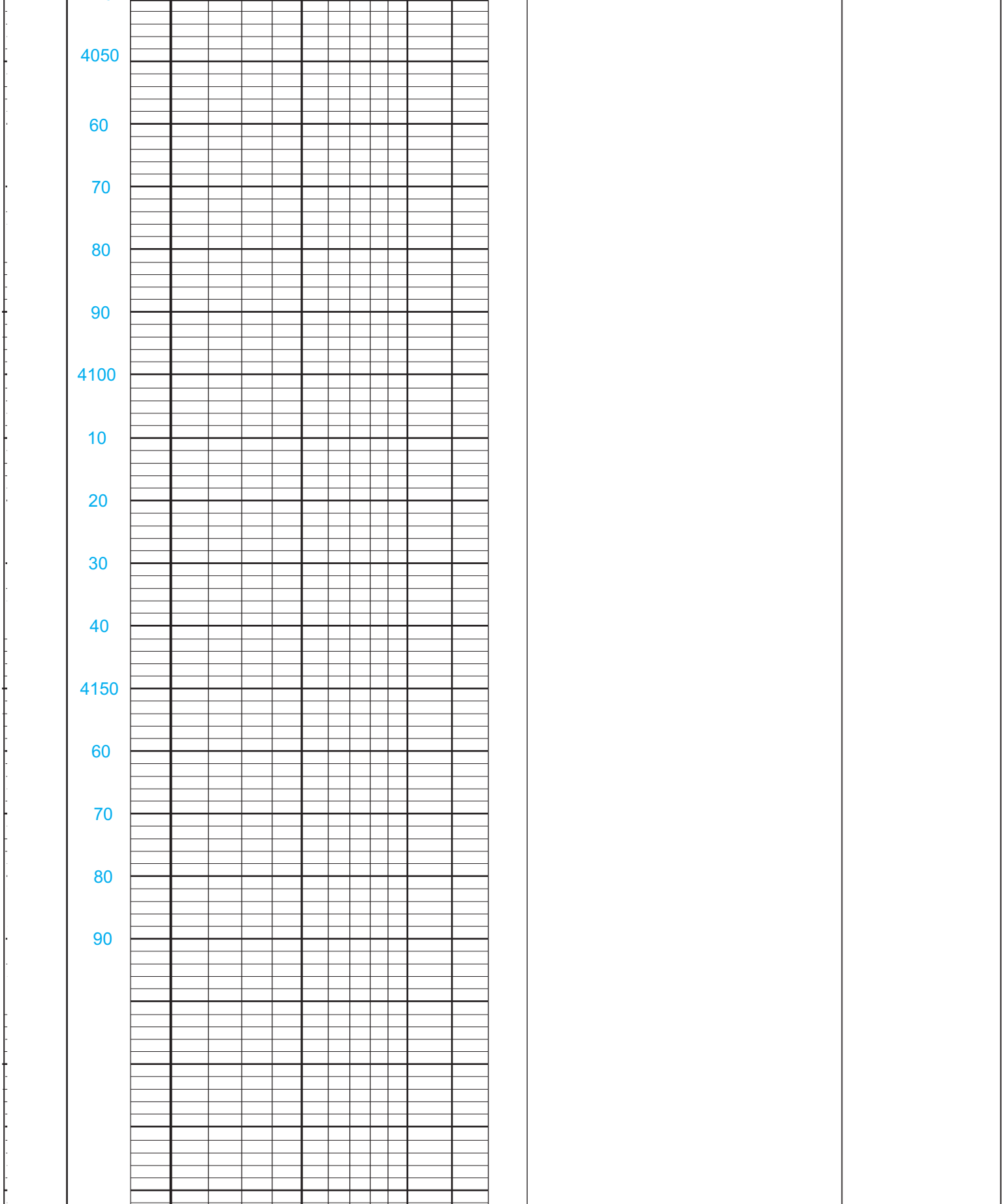
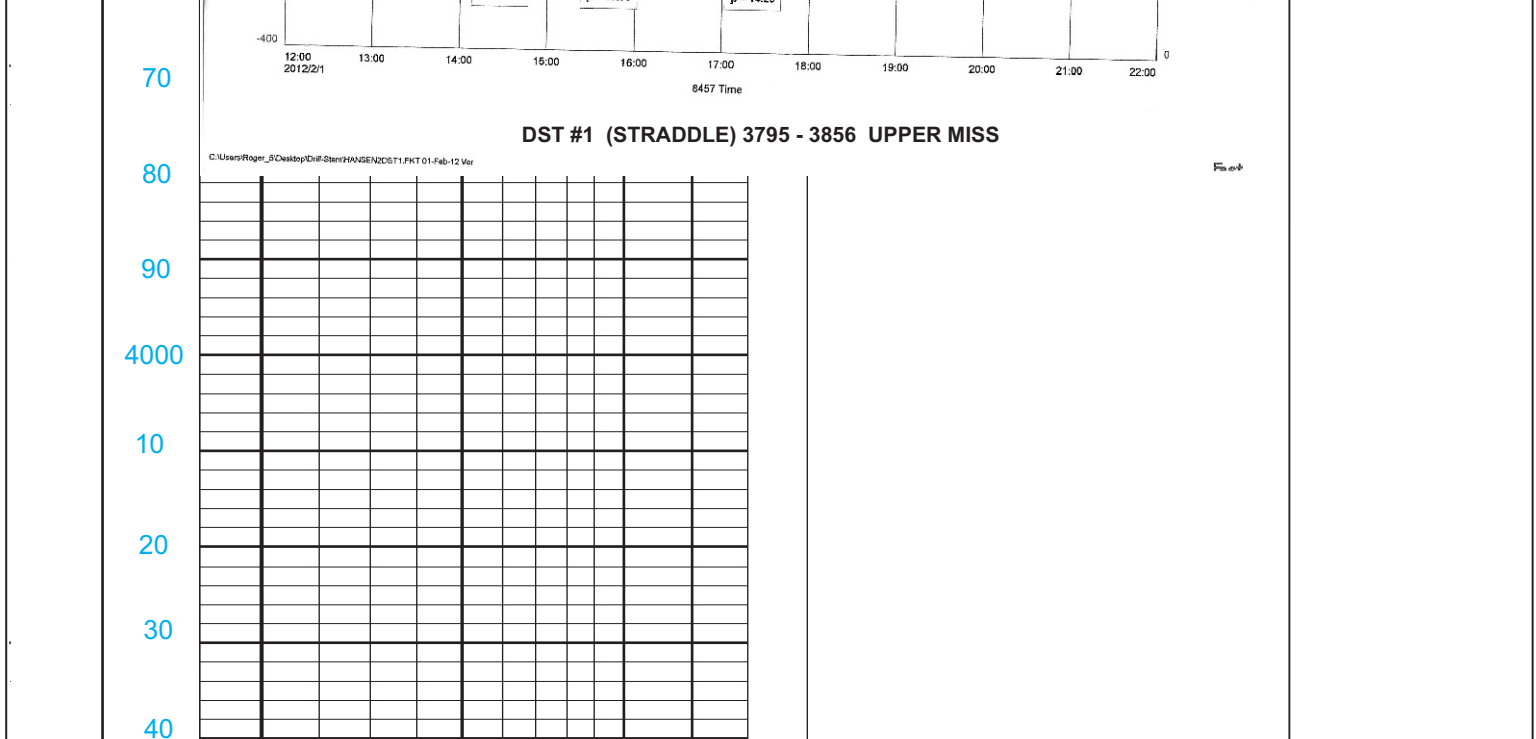
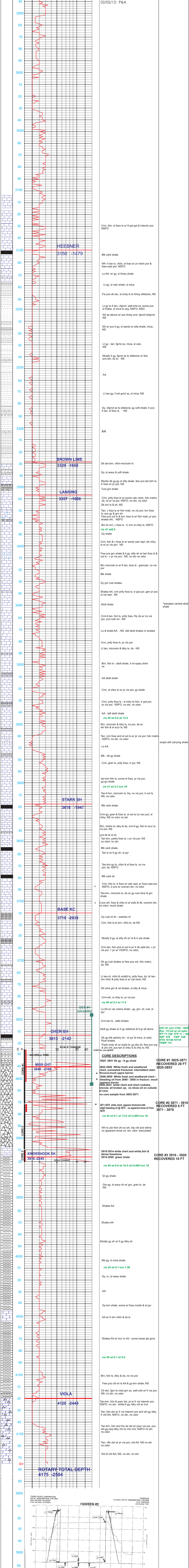
REMARKS

It was decided to plug and abandon the Hansen #2 based on the thin upper porosity zone of the Mississipi and the negative results of the drill stem test of the Mississipi. No other zones warranted testing or had significant shows of oil.

Respectfully submitted,  
 Beth A. Isern

### LEGEND

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TRANS PACIFIC CORPORATION  
 2015 W. MISSISSIPPI AVENUE  
 ST. LOUIS, MISSOURI 63103  
 Form Test Date: 20120201  
 Print Test Date: 20120201  
 File Test Date: 20120201

HANSEN #2  
 Formation DET #1: MEASURED PPWT, 2795-3000  
 Plot: LANGDON  
 Job Number: 1507

DST #1 (STRADDLE) 3795 - 3856 UPPER MISS

# ALLIED CEMENTING CO., LLC. 042368

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Great Bend, KS*

DATE <i>1-25-12</i>	SEC. <i>21</i>	TWP <i>25.5</i>	RANGE <i>09W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Hansen</i> WELL # <i>2</i> LOCATION <i>Neal Langdon's Tax field school</i>						COUNTY <i>Renov</i>	STATE <i>KS</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>1E 18.5 winter</i>				

CONTRACTOR *Duke Rig #2*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *227*  
 CASING SIZE *8 1/2 23#* DEPTH *227*  
 TUBING SIZE DEPTH  
 DRILL PIPE *4 1/2* DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. *15ft*  
 PERFS.  
 DISPLACEMENT *Freshwater*  
 EQUIPMENT  
 PUMP TRUCK CEMENTER *Bob O,*  
*# 366* HELPER *Dustin C*  
 BULK TRUCK  
*# 341* DRIVER *Vince P.*  
 BULK TRUCK  
 # DRIVER

OWNER *Trans Pacific Oil*  
 CEMENT  
 AMOUNT ORDERED *175 sec Com 3% cc 2% gel*  
 COMMON *175* @ *16.25* *2,843.75*  
 POZMIX @  
 GEL *3* @ *21.25* *63.75*  
 CHLORIDE *6* @ *58.20* *349.20*  
 ASC @  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING *184* @ *2.25* *414.00*  
 MILEAGE *184 x 30 x .11* *607.20*  
 TOTAL *4,277.90*

REMARKS:

*Pipe on bottom break circulation with rig  
 mud. Mix 175 sec Com 3% cc 2% gel  
 Displace with ~~13.5~~ *13.5* freshwater and shut  
 in.  
 Cement job circulator*

SERVICE

DEPTH OF JOB *227*  
 PUMP TRUCK CHARGE *1125.00*  
 EXTRA FOOTAGE @  
 MILEAGE *HUM 30* @ *7.00* *210.00*  
 MANIFOLD @  
*hvm 30* @ *4.00* *120.00*  
 @  
 TOTAL *1455.00*

CHARGE TO: *Trans Pacific Oil*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

*woodplug* @ *94.00* *94.00*  
 @  
 @  
 @  
 @  
 TOTAL *94.00*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES *5,826.90*  
 DISCOUNT *50% 20%* *1,446.34* IF PAID IN 30 DAYS  
 TOTAL *4,380.56*

PRINTED NAME *J*  
 SIGNATURE *John J. Brubaker*  
*Thank you!*

# ALLIED CEMENTING CO., LLC. 042425

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>2-2-12</u>	SEC. <u>21</u>	TWP. <u>25 S</u>	RANGE <u>09 W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:45 Am</u>	JOB FINISH <u>7:45 Am</u>
LEASE <u>Hansen</u>		WELL# <u>2</u>	LOCATION <u>Fairfield School 1 East, 1/2 South</u>		COUNTY <u>Reno</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>West into</u>				

CONTRACTOR Trans Pac Duke Rig 2  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 I.D. 4125  
 CASING SIZE 8 5/8 DEPTH 227  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 1400  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. All  
 PERFS.  
 DISPLACEMENT Freshwater / Rig mud  
 EQUIPMENT  
 PUMP TRUCK CEMENTER Bob R / Shane K  
 # 398 HELPER Bob R  
 BULK TRUCK  
 # 341 DRIVER Jon P  
 BULK TRUCK  
 # DRIVER

OWNER Trans Pacific Oil  
 CEMENT  
 AMOUNT ORDERED 175 sacks  
60/40 4% gel  
 COMMON 105 @ 16.25 1706.25  
 POZMIX 70 @ 8.50 595.00  
 GEL 6 @ 21.25 127.50  
 CHLORIDE @  
 ASC @  
 @  
 @  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING 181 @ 2.25 407.25  
 MILEAGE 181 x 30 x .11 597.30  
 TOTAL 3433.30

**REMARKS:**

Arrive on location, spot trucks in, check for safety hazards, Rig up for job. 1st Plug at 1400 ft. 5 ahead, mix 5 1/2 cement. Displace 5 bbls - 2nd Plug run 5 Ahead, mix 5 1/2. Displace 2 1/2 bbls. 3rd 250 ft mix 5 1/2, displace 1/2 bbl, 4th 60 ft mix 3 bbls. 5th Rat hole mix 5 bbls, 6th Mouse hole mix 3 bbl. Rig down Leave location.

**SERVICE**

DEPTH OF JOB 1400  
 PUMP TRUCK CHARGE 1250.00  
 EXTRA FOOTAGE @  
 MILEAGE 400 30 @ 7.00 210.00  
 MANIFOLD @  
400 30 @ 4.00 120.00  
 @  
 TOTAL 1580.00

CHARGE TO: Trans Pacific Oil  
 STREET  
 CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

Wood Plug @ 92.00 92.00  
 @  
 @  
 @  
 @  
 BY TOTAL 92.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)  
 TOTAL CHARGES 5105.30  
50% 20% 1299.22  
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME John J. Armbruster

SIGNATURE John J. Armbruster

3806.08

**Well:** Hansen #2

**STR:** 21-25S-9W

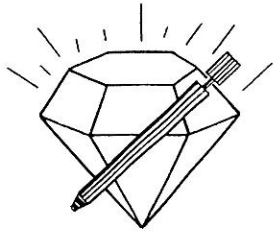
**Cty:** Reno

**State:** Kansas

Log Tops:

Heebner	3146' (-1475) +1'
Brown Lime	3326' (-1655) +3'
Lansing	3354' (-1683) +4'
Stark	3614' (-1943) +7'
BKC	3705' (-2034) +6'
Cherokee Shale	3810' (-2139) +6'
Mississippi Chert	3840' (-2169) +1'
Kinderhook Shale	3913' (-2242) +7'
Viola	4114' (-2443) NA
RTD	4175' (-2504)





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 8457.D007

Company Trans Pacific Oil Corporation Lease & Well No. Hansen No. 2
Elevation 1671 KB Formation Mississippi Effective Pay -- Ft. Ticket No. T007
Date 2-1-12 Sec. 21 Twp. 25S Range 9W County Reno State Kansas
Test Approved By Beth Isern Diamond Representative Tim Venters

Formation Test No. 1 Interval Tested from 3,795 ft. to 3,856 ft. Total Depth 4,170 ft.
Packer Depth 3,790 ft. Size 6 3/4 in. Packer Depth 3,856 ft. Size 6 3/4 in.
Packer Depth 3,795 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set 3,856 ft.

Top Recorder Depth (Inside) 3,776 ft. Recorder Number 8457 Cap. 10,000 psi
Bottom Recorder Depth (Outside) 3,849 ft. Recorder Number 11030 Cap. 5,025 psi
Below Straddle Recorder Depth 4,167 ft. Recorder Number 11029 Cap. 5,025 psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 40 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 10.8 cc. Drill Pipe Length 3,762 ft. I.D. 3 1/2 in.
Chlorides 8,000 P.P.M. Test Tool Length 33 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 4 Anchor Length 30' perf. w/31' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Tail Pipe 314 ft. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow building to 2 1/2 ins. No blow back during shut-in.
2nd Open: Weak, surface blow throughout. No blow back during shut-in.

Recovered 15 ft. of mud = .213450 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks Tool Sample Grind Out: Spotty oil; 100%-mud
Below straddle recorder pressure: 1,400 psi at end.

Time Set Packer(s) 2:15 P.M. Time Started Off Bottom 6:30 P.M. Maximum Temperature 114°
Initial Hydrostatic Pressure (A) 1813 P.S.I.
Initial Flow Period Minutes 30 (B) 17 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period Minutes 75 (D) 57 P.S.I.
Final Flow Period Minutes 60 (E) 11 P.S.I. to (F) 14 P.S.I.
Final Closed In Period Minutes 90 (G) 43 P.S.I.
Final Hydrostatic Pressure (H) 1811 P.S.I.

# DIAMOND TESTING

## General Information Report

### General Information

Company Name      TRANS PACIFIC CORPORATION  
Contact              BETH ISERN  
Well Name            HANSEN #2  
Unique Well ID     DST #1, MISSISSIPPIAN, 3795-3856  
Surface Location    SEC. 21-25S-9W, RENO CO. KS.  
Field                 LANGDON  
Well Type            Vertical  
Test Type            STRADDLE  
Formation            DST #1, MISSISSIPPIAN, 3795-3856  
Well Fluid Type     01 Oil

Start Test Date            2012/02/01  
Final Test Date            2012/02/01

Representative            TIM VENTERS  
Well Operator      TRANS PACIFIC CORPORATION  
Report Date                2012/02/01  
Prepared By                TIM VENTERS  
Qualified By                BETH ISERN

Start Test Time            12:36:00  
Final Test Time            21:04:00

### Test Recovery:

RECOVERED: 15' MUD

TOOL SAMPLE: SPOTTY OIL, 100% MUD

HANSEN #2  
Formation: DST #1, MISSISSIPPIAN, 3795-3856  
Pool: LANGDON  
Job Number: T007

TRANS PACIFIC CORPORATION  
DST #1, MISSISSIPPIAN, 3795-3856  
Start Test Date: 2012/02/01  
Final Test Date: 2012/02/01

# HANSEN #2

