



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1077112
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1077112

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	Brands Unit 1
Doc ID	1077112

Tops

Name	Top	Datum
Stone Corral	1799	+409
Base Stone Corral	1814	+394
Topeka	3146	-938
Heebner	3355	-1147
Toronto	3384	-1176
Lansing	3401	-1193
Base Kansas City	3617	-1409
Arbuckle	3742	-1534

Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	Brands Unit 1
Doc ID	1077112

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	Toronto @ 3384'-3386'	300 gal 20% NEDMO	
4	"A" @ 3403'-3406'	750 gal 20% MCA	
4	"C" @ 3436'-3440'	300 gal 20% MCA; retreat 1000 gal 28% NEDMO	
4	"F" @ 3475'-3478'	600 gal 20% MCA; retreat 1000 gal 28% NEDMO	
4	"I" @ 3547'-3557'	300 gal 20% MCA; retreat 750 gal 28% NEDMO; squeeze; drill out re-perf; 500 20% NEDMO	
	"J" @ 3566'-3570'	Squeeze; 500 gal 20% NEDMO	

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BACH OIL PRODUCTION

WELL: BRANDS #1

LOC.: 160' FSL & 830' FEL
SEC. 4-2-19W
PHILLIPS COUNTY, KANSAS
API: 15-147-20668-00-00

DRILLING CONTR.: MURFIN RIG #16
SPUD: 03-06-12 COMP: 03-10-12
MUD UP: 2800' TYPE MUD: CHEM.
DRILL TIME: 3000 to' RTD
RTD: 3809' LTD:3809'
SAMPLES SAVED: 3050'-RTD
GEOLOGIST: ROBERT J. PETERSEN

ELEVATION

KB: 2208
GL: 2203
LOG MEASURED
FROM: KB

SURFACE CASING

20# 8 5/8 "
Casing set @ 224
w/150 SX

PRODUCTION CASING

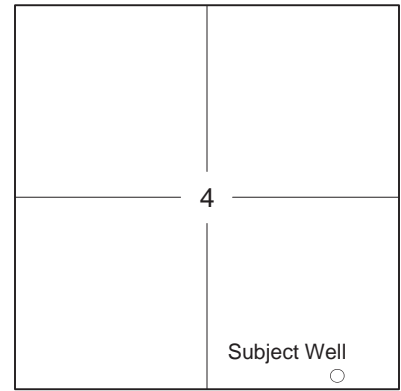
5 1/2"
Casing set @ 3807'
w/600 SX

WELL LOG SURVEYS

Compensated Density
Dual Induction
Micro/Sonic

ELECTRIC LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>POSITION</u>
Stone Corral	1799	+409	+12
Base Stone Corral	1814	+394	+15
Topeka	3146	-938	+26
Heebner	3355	-1147	+25
Toronto	3384	-1176	+24
Lansing	3401	-1193	+24
Base Kansas City	3617	-1409	+25
Arbuckle	3742	-1534	+24



REFERENCE WELL:

Bach
 Delimont #1
 W/2 E/2 E/2 NE
 8-2S-19W

DAILY REPORT

@7:00 A.M.

03-06-12 MIRU/SPUD

03-07-12 620' Drilling

03-08-12 2120' Drilling

03-09-12 3301' Drilling

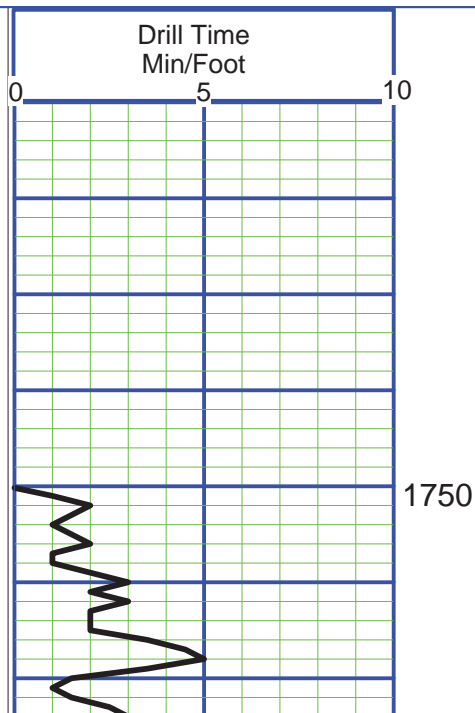
03-10-12 3809' RTD'

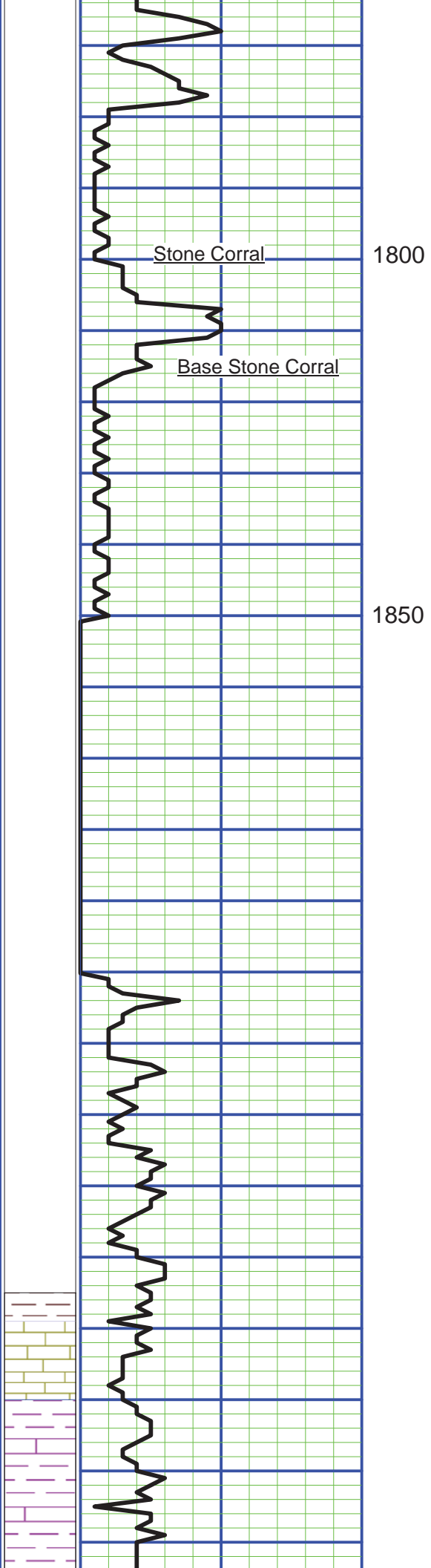
REMARKS AND RECOMMENDATIONS

Production casing has been run to further test this well.

Respectfully submitted,

Robert J. Petersen
 Robert J. Petersen





SAMPLE DESCRIPTION

LS; Gray/cream/tan, fine crystalline to dense + SH; Gray (3050)

LS; Cream, fine crystalline, foss, chalky (3060)

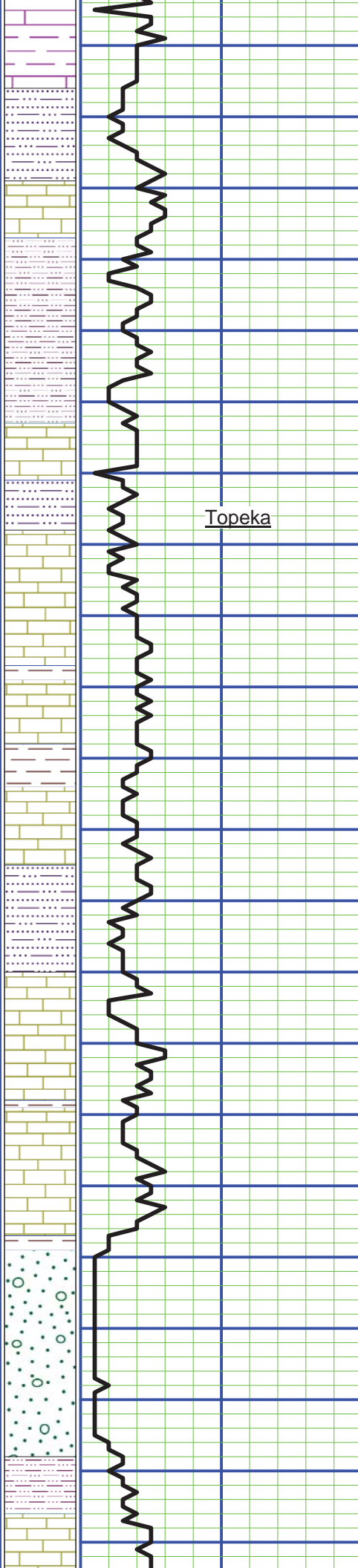
SH; Dark gray (3070)

LS; Cream/gray/tan, fine crystalline to dense, foss + SH; Gray (3080)

SH; Dark gray (3090)

LS; Cream/gray/brown, dense, foss, chalky (3090)

LS; Cream, fine crystalline to dense, foss + LS; Gray, dense, fossil mottled + SH; Dark gray (3100)



3100

3150

3200

3250

Topeka

LS; Cream, fine crystalline to dense, foss + LS; Gray, dense, fossil mottled + SH; Dark gray (3100)

SH; Gray (3110)

LS; Cream/gray, fine crystalline, foss, cherty (3110)

LS: Cream/gray, dense, foss (3120)

SH; Gray, silty (3130)

LS; Cream/tan, fine crystalline to dense, foss (3130)

LS; Cream/gray, dense, foss + SH; Gray/trace dark gray SH (3140)

SH; Gray (3150)

LS; Cream/gray, dense, foss, chalky trace LS; Dark gray, mottled + SH; Gray, silty (3160)

LS; Cream, fine to medium crystalline, foss, chalky (3170)

LS; Gray/dark gray, dense, foss, mottld (3180)

SH; Black (3180)

SH; Gray (3190)

LS; Cream, fine crystalline, foss, chalky (3190)

SH; Gray (3200)

LS; Cream/lt gray/tan, fine crystalline, foss, chalky (3200)

LS; Gray, dense, foss, blocky (3210)

SH; Red/gray, silty-sandy (3210)

SH; Gray; w/trace SD; Brown, fine to medium, well-cem (3220)

SH; Black (3230)

SH; Black (3230)

LS; Tan, fine crystalline-granular, cherty, chalky, trace stain+ LS; Gray, fine crystalline to dense (3230)

LS; Cream/gray, fine crystalline, foss, granular, chalky (3240)

LS; Cream/tan, fine crystalline, foss, chalky, cherty (3250)

LS; Cream/lt gray, fine crystalline, foss, chalky, sl dolo (3260)

LS; Gray, dense, foss, chalky, cherty-blocky/white (3270)

SH; Dark gray (3280)

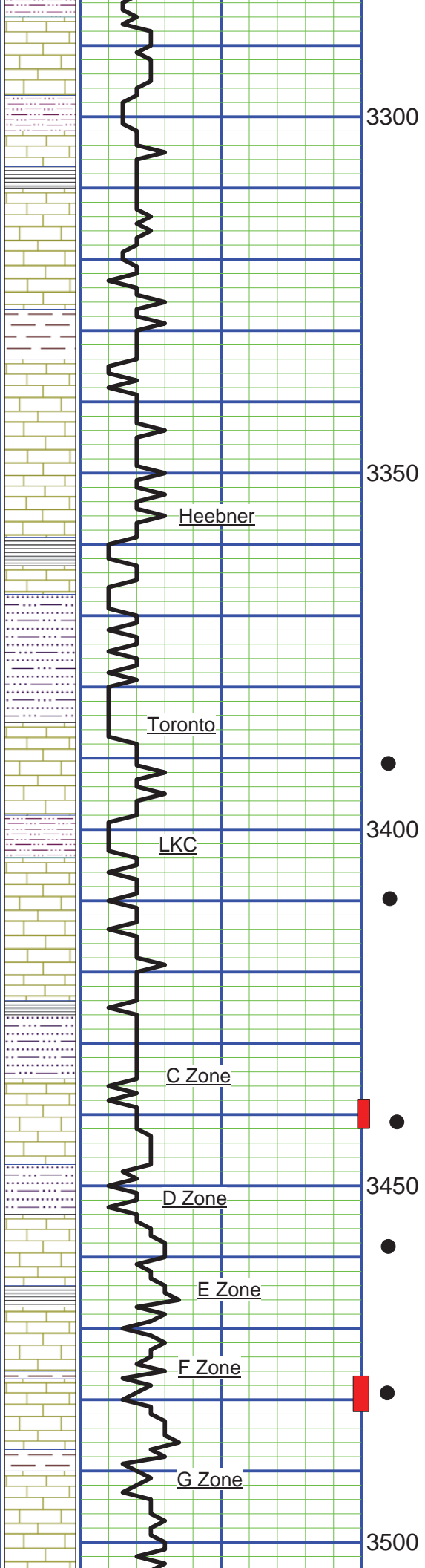
SD; Gray, fine grained, subangular to subrounded, friable (3280)

SD; Tan, very fine grained, silty + SD; Gray, fine to med, friable (3290)

SH; Red, silty (3290)

SH; Dark gray (3290)

LS; Cream/lt gray, fine crystalline to dense, sl foss, chalky (3300)



LS; Cream/lt gray, fine crystalline to dense, sl foss, chalky (3300)

LS; Cream, fine crystalline, foss, chalky, cherty, sl dolo + SH; Gray (3310)

3300

LS; Tan, fine crystalline, foss-granular, light stain (3320)
SH; Black (trace 3320)

LS; Cream/tan, fine crystalline to dense, foss, chalky, cherty (3330)

LS; Tan, dense, foss, trace stain + LS: Gray, fine crystalline, chalky/cherty (3340)
SH; Red, silty (3340)

LS ;Cream, fine to coarse crystalline, w/calc regrowth, foss, cherty, trace stain(3350)

3350

LS; Lt gray/cream, fine crystalline, foss, chalky (3360)

LS; Cream/lt gray, fine crystalline, chalky + SH; Gray (3370)
SH; Black (flood 3380)
LS; Tan, dense, foss (3380)
SH; Red/brown silty, very sandy (3390)
SS; Brown, fine grained, silty (3400)
LS; White, fine crystalline, ool-granular, w/good moldic por, cherty, cherty inclusions, dolomitic, sfo, odor, lt stain to full sat, on dry (3400)

Toronto

●

LS; Cream, fine crystalline, foss, sl chalky (3410)

3400

LKC

●

SH; Red, silty-sandy (3410)
LS; Cream, fine crystalline, foss-granular w/good moldic/intergran por, sfo, odor (3410) increase odor (3420) full light saturation on dry
LS; Cream/light gray, fine crystalline to dense, sl dol (3430)
LS; Gray, fine crystalline to dense, dolo, cherty (3440)
SH; Black (trace 3450)
SH; Red/gray, silty (3450)

C Zone

●

LS; Cream/white, fine crystalline, fos, cherty (angular-sharp-orange/gray) w/fair intercrystalline por, por, sfo, odor(3450)

3450

D Zone

●

SH; Red/gray, silty (3460)
LS; Cream,/white, foss, cherty (chert w/vug por) w/ppt moldic por, sfo, oil bleeding from chert, odor, (3460)
LS; Cream, fine crystalline foss, chalky, sl cherty, trace moldic por, ssfo (3470)

E Zone

●

LS; Cream/lt gray, fine crystalline to dense, chalky, cherty (3480)
SH; Black (trace 3480)

F Zone

●

LS; Cream/gray, fine crystalline, chalky (3490)
SH; Gray (3490)
LS; Lt gray, fine crystalline, ool-granualr w/fair intergran por, sfo, odor, gold-brown stain, on dry, tr vug por (3490)

G Zone

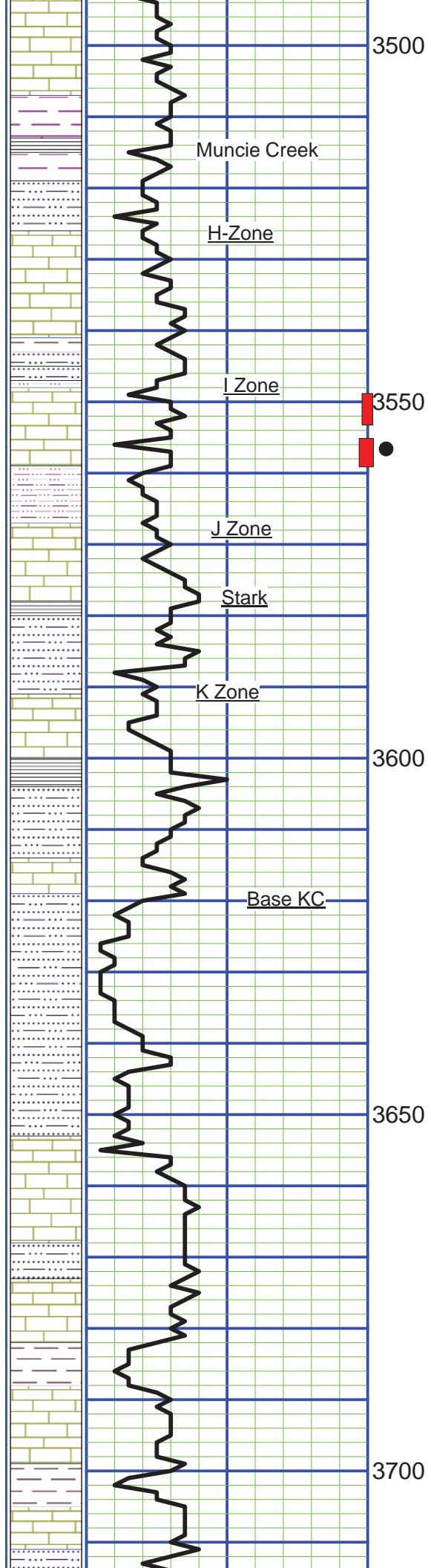
●

LS; Cream, fine crystalline, chalky (3500)
SH; Gray (3500)

3500

LS; Cream, fine crystalline, sl foss, chalky (3510)

LS; Tan/cream, fine crystalline, foss, w/fair moldic/vug por, sl dolo, sfo, odor, fair sat on dry



- LS; Cream, fine crystalline, sl foss, chalky (3510)
- LS; Tan/cream, fine crystalline, foss, w/fair moldic/vug por, sl dolo, sfo, odor, fair sat on dry (3520)
- LS; Gray/tan, fine crystalline to dense, foss (3520)
- SH; Black (3530)
- SH; Red/gray, silty-sandy (3530)
- LS; Cream/white, fine crystalline, foss, chalky-cherty (3540)
- LS; Cream/white, dense, chalky, cherty (3550)
- LS; Gray, dense, sl foss (3560)
- SH; Red, silty (3560)
- LS; Cream, dense, w/trace vug por, lt stain sfo (3560)
- LS; Cream, fine crystalline to dense, foss-granular in part w/fair to good vug por, trace ppt moldic por, odor, sfo, med sat on dry (3560/15")
- LS; Cream/lt gray, dense, decrease stain, sfo (3560/30")
- LS; Cream, fine crystalline, foss, moldic por, sfo, good sat, increase odor (3570)
- SH; Red/gray, silty (3570)
- LS; Gray/cream, fine crystalline, foss, sl dolo, chalky-soft, trace ppt por, vssfo(3580)
- LS; Cream, fine crystalline to dense, foss, chalky (3590)
- SH; Black (3600)
- SH; Red/gray, silty, sandt (3600)
- LS; Cream, fine crystalline, dense, foss, subgran, sl dolo, trace intergran por, stain (3600)
- LS; Cream/lt gray, fine crystalline to dense, sl foss, dolo, chalky (3610)
- SH; Black (3620)
- SH; Red/gray, (3620)
- LS; Cream, fine crystalline, ool-granular, lt stain, trace yellow mineral stain (3630-3640)
- SH; Red/gray, silty (3640)
- SD; Maroon/brown, silty, calcareous, trace SD; Clear, medium to coarse, subangular, friable, lt yellow mineral stain (3650)
- LS; Gray, dense, sl foss, cherty (3660)
- SD; Gray, calc, fine grained w/maroon shale stain (3670)
- LS; Cream, fine to medium crystalline, ool-gran + SH; Maroon/gray, sandy, trace SD; cluster -well-cem + SH; Black (3680)
- LS; Cream/w yellow min stain, ool-granular w/red shale stain, cherty + SH; Gray (3690)
- SH; Maroon silty-sandy (3700)
- LS; Cream, fine crystalline, chalky-soft (3710)
- LS; Cream/lt gray, fine crystalline to dense, ool w/trace stain, no vis por(3720)

LS; Cream/lt gray, fine crystalline to dense, bor w/trace stain, no vis por (3720)

SH; Red, silty-sandy + SH; Gray (3730)

SH; Maroon/gray, silty-sandy + LS; Gray, fine crystalline to dense, sl dolo, chalky (3740)

SD; Amber/clear, calc, fine to med grained, well-rounded, loose +SH; Red, gummy (3750)

Dolo; Cream/lt gray, fine crystalline to dense w/ yellow/maroon, mineral stain, chalky in part (3760)

Arbuckle

3750

Dolo; Cream/white, med to coarse crystalline, chalky (3770)

Dolo; Cream/yellow, med to coarse crystalline, vug por (barren) chalky (3780)

Dolo; Cream/lt gray coarse crystalline, sucrosic, chalky, tr barren vug por (3800)

Dolo; Cream, coarse crystalline, suc, tr barren vug por, chalky+ SH; Black/red (3790)

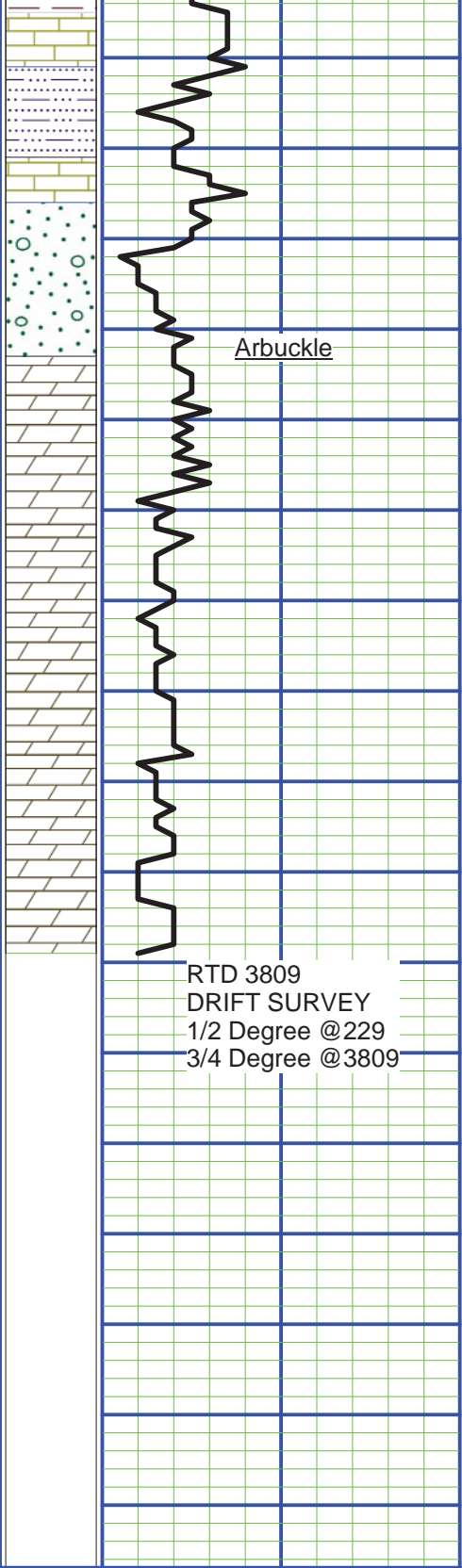
3800

Dolo; Lt gray, coarse crystalline, sucrosic chalky (3809)

Dolo; Cream/gray, coarse crystalline, suc chalky, cherty (3809/30")

RTD 3809
DRIFT SURVEY
1/2 Degree @229
3/4 Degree @3809

3850





INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130455
Invoice Date: Mar 6, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

11

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Federal Tax I.D.#: 20-8651475

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Brands Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Mar 6, 2012	4/5/12

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
173.00	SER	Handling	2.25	389.25
100.00	SER	Mileage	19.03	1,903.00
1.00	SER	Surface	1,125.00	1,125.00
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	CEMENTER	Glenn Ginther		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Robert Yakubovich		
1.00	OPER ASSIST	Cody Hoss		

Subtotal	7,553.25
Sales Tax	206.45
Total Invoice Amount	7,759.70
Payment/Credit Applied	
TOTAL	7,759.70

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2411.55

ONLY IF PAID ON OR BEFORE
Mar 31, 2012

ALLIED CEMENTING CO., LLC. 034574

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell KS

DATE	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
3-6-2012	4	2	19			6:30 AM	9:00 AM
LEASE	WELL #	UNIT	LOCATION	COUNTY	STATE		
BRAND'S		##	PHILLIPSBURG KS N 70	PHILLIPS	KANSAS		
OLD OR NEW (Circle one)							
NEW		HENTER RD. 3/4 M ² INTO					

CONTRACTOR <u>MURFIN DRLG. R.#16</u> OWNER			
TYPE OF JOB <u>Cement Surface</u>			
HOLE SIZE <u>12 1/4</u>	T.D. <u>@ 227</u>	CEMENT	<u>165 Sx Down</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>227</u>	AMOUNT ORDERED	<u>33cc</u>
TUBING SIZE	DEPTH		<u>2% BBL</u>
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	<u>165 SX @ 16²⁵ 2681.25</u>
MEAS. LINE	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG. <u>15</u>		GEL	<u>3 SX @ 24²⁵ 63.75</u>
PERFS.		CHLORIDE	<u>5 SX @ 58x30 291.00</u>
DISPLACEMENT <u>13 3/4 / BBL</u>		ASC	@
EQUIPMENT			@

PUMP TRUCK CEMENTER GLENN
417 HELPER WOODY - ROBERT

BULK TRUCK
328 DRIVER CODY

BULK TRUCK
DRIVER

HANDLING	<u>173 TOTAL SX @ 2.25</u>	<u>389.25</u>
MILEAGE	<u>100 TO AND FROM @ 1.14</u>	<u>190.00</u>
	<u>100 x 1.73 x .11</u>	<u>TOTAL 5328.25</u>

REMARKS:

Ran 5 JTS OF New 8 5/8 20#
Set @ 227, received circulating
& cement w/ 105 SX down
3 @ 2, displaced 13 3/4 BBL
& shut in @ 250#
Cement did circulate
TO SURFACE

THANK'S

SERVICE:

DEPTH OF JOB	<u>0.300'</u>	
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>100 HWT @ 7.00</u>	<u>700.00</u>
MANIFOLD	@	
	<u>100 LY MT @ 4.00</u>	<u>400.00</u>
	@	

CHARGE TO: JASON BACH Oil Production

TOTAL 2225.00

STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL 0

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 206.44

TOTAL CHARGES 7553.25

DISCOUNT 20/50 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Ag [Signature]

2411.55



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130544
Invoice Date: Mar 11, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Brands Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Mar 11, 2012	4/10/12

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	16.25	1,462.50
60.00	MAT	Pozmix	8.50	510.00
3.00	MAT	Gel	21.25	63.75
2,250.00	MAT	Gilsonite	0.89	2,002.50
16.00	MAT	Salt	23.95	383.20
450.00	MAT	AMD	23.55	10,597.50
661.00	SER	Handling	2.25	1,487.25
100.00	SER	Ton Miles	72.71	7,271.00
1.00	SER	Production String	2,225.00	2,225.00
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	EQP	7 7/8 Float Shoe	364.00	364.00
10.00	EQP	7 7/8 Centralizers	34.00	340.00
6.00	EQP	7 7/8 Baskets	236.00	1,416.00
1.00	EQP	7 7/8 Latch Down Plug Assembly	194.00	194.00
1.00	CEMENTER	Glenn Ginther		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Robert Yakubovich		
1.00	OPER ASSIST	Cody Hoss		
1.00	OPER ASSIST	Chris Gibbons		

Subtotal	29,416.70
Sales Tax	1,178.67
Total Invoice Amount	30,595.37
Payment/Credit Applied	
TOTAL	30,595.37

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 8,394.64

ONLY IF PAID ON OR BEFORE
Apr 5, 2012

ALLIED OIL & GAS SERVICES, LLC 056354

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <u>3-11-2012</u>	SEC. <u>4</u>	TWP. <u>2 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 AM</u>	JOB FINISH <u>5:30 AM</u>	
EASE <u>BRANDS</u>	WELL # <u>UNIT #</u>	LOCATION <u>Phillipsburg, KS</u>	<u>10 N</u>	PHILLIPS	KANSAS			
OLD OR <u>NEW</u> (Circle one)	<u>7W NINTO</u>							

CONTRACTOR MURFAL DATA RIG #16 OWNER _____
TYPE OF JOB Production String
HOLE SIZE 7 7/8 RTD. 3809
CASING SIZE 5 1/2 new DEPTH 3801
TUBING SIZE 15.50 # DEPTH _____
DRILL PIPE DEPTH _____
TOOL LATCH Draw Plug Ass'y DEPTH 3780
PRES. MAX 2000 MINIMUM _____
MEAS. LINE SHOE JOINT 21'
CEMENT LEFT IN CSG 21'
PERFS. _____
DISPLACEMENT 90/BBL

EQUIPMENT _____
PUMP TRUCK CEMENTER Glenn
417 HELPER Woody - Robert
BULK TRUCK _____
473 DRIVER 473 Cody
BULK TRUCK _____
378 DRIVER 378 Chris

CEMENT 500 GAL WFR-2 IMPD FLUSH
AMOUNT ORDERED 450 SX AMD.
5# Gilsomite Per SX
150 SX @ 10% salt 2% gel
COMMON 90 @ 16.25 1462.5
POZMIX 60 @ 8.50 510.00
GEL 3 @ 21.25 63.75
CHLORIDE @ _____
ASC @ _____
Gilsomite 45 @ 22.50 2025.00
SALT 16 @ 23.95 383.20
@ _____
Amd 450 @ 23.55 10597.50
@ _____
@ _____
@ _____
@ _____
HANDLING 661 @ 2.25 1487.25
MILEAGE 100 Toll Mile 7271.00
100 x 661 x 0.11 TOTAL 23777.70

REMARKS:

Run 91 JTS of New 15.50 # / 5 1/2 csg.
Set @ 3801 Circulate 1 HR. @ 2000
Pump Flush Cement w/ 450 SX AMD, 150
SX @ 2% Clear Line, Release Latch DN,
Plug & Displace 90 BBL & LAND
@ 2000 # (had 1200 # lift pressure)
AFLU & Latch DN plug (held)
155 SX @ mouse hole
30 SX @ RAT Hole

SERVICE

DEPTH OF JOB 3801
PUMP TRUCK CHARGE 2225.00
EXTRA FOOTAGE @ _____
MILEAGE 100 Hu mt @ 7.00 700.00
MANIFOLD @ _____
100 LV mt @ 4.00 400.00
@ _____

CHARGE TO: Jason Bach Oil Co
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 3325.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

WEATHERFORD PLUG & FLOAT EQUIPMENT
1-FLOAT shoe 364.00
10-CENTRALIZER @ 34.00 340.00
10-BASKETS @ 14.10 141.00
1-LATCH Draw Plug Ass'y @ 194.00
@ _____
@ _____
TOTAL 2314.00

SALES TAX (If Any) 1178.67
TOTAL CHARGES 29416.70
DISCOUNT 20/50 IF PAID IN 30 DAYS
8394.64

PRINTED NAME Dale Fortland
SIGNATURE Dale Fortland



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130596
Invoice Date: Mar 21, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	201301 Brands Unit#1 <i>DL</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-05	Russell	Mar 21, 2012	4/20/12

Quantity	Item	Description	Unit Price	Amount
75.00	MAT	Class A Common	16.25	1,218.75
208.00	SER	Handling	2.25	468.00
102.00	SER	Ton Mile	22.88	2,333.76
1.00	SER	Squeeze	1,050.00	1,050.00
102.00	SER	Heavy Vehicle Mileage	7.00	714.00
102.00	SER	Light Vehicle Mileage	4.00	408.00
1.00	CEMENTER	Todd Milarch		
1.00	CEMENTER	Bobby Smith		
1.00	EQUIP OPER	Tony Pfannensteil		
1.00	OPER ASSIST	Cody Hoss		

Subtotal	6,192.51
Sales Tax	82.88
Total Invoice Amount	6,275.39
Payment/Credit Applied	
TOTAL	6,275.39

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$2275.23

ONLY IF PAID ON OR BEFORE
Apr 15, 2012

ALLIED OIL & GAS SERVICES, LLC 056933

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 1
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>3-21-12</u>	SEC. <u>4</u>	TWP. <u>23</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00</u>	JOB FINISH <u>8:30</u>
LEASE <u>Phillips</u>	WELL# <u>unit 1</u>	LOCATION <u>Phillips Driller, Hunter rd w40 700</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		by <u>W N 1/4</u>					

CONTRACTOR <u>Brands Unit</u>	OWNER
TYPE OF JOB <u>SUCCESS</u>	CEMENT
HOLE SIZE	AMOUNT ORDERED <u>200 sk class A</u>
CASING SIZE <u>5 1/2</u>	<u>6 sk 2 level on side</u>
TUBING SIZE <u>2 3/8</u>	
DRILL PIPE	
TOOL <u>Pull</u>	
PRES. MAX	COMMON <u>200</u> <u>mix 75</u> @ <u>16.25</u> <u>1218.75</u>
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG.	GEL @
PERFS. <u>3546-74</u> <u>3547-3557</u>	CHLORIDE <u>6</u> @ <u>NK</u>
DISPLACEMENT	ASC @

EQUIPMENT

PUMP TRUCK # <u>489</u>	CEMENTER <u>Kell, Bob S</u>
	HELPER <u>Donny</u>
BULK TRUCK # <u>481</u>	DRIVER <u>Andy</u>
BULK TRUCK #	DRIVER

HANDLING <u>200</u>	@	<u>2.25</u>	<u>468.00</u>
MILEAGE <u>102.70 x .11</u>			<u>2333.76</u>
TOTAL			<u>4024.81</u>

REMARKS:

Pull out 2 3/8" 3546-74 3547-3557
turned hole 85 bbl, Injection rate 2001 x 2001
mix 70 sk class A, cement lines, displays
13.75 bbl to 400#, mixed 30 min, 5 permits
working clean, operator up to 3000
3H in

SERVICE

DEPTH OF JOB <u>3495</u>		
PUMP TRUCK CHARGE		<u>1050.00</u>
EXTRA FOOTAGE @		
MILEAGE <u>MILV 102</u> @ <u>7.00</u>		<u>714</u>
MANIFOLD <u>disc core</u> @ <u>2.50</u>		<u>NK</u>
<u>MILV 162</u> @ <u>4.00</u>		<u>408</u>
TOTAL <u>2172.00</u>		

CHARGE TO: PAH OIL

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL <u>0</u>		

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 82.87

TOTAL CHARGES 6172.51

DISCOUNT 1/50 2275.23 IF PAID IN 30 DAYS

PRINTED NAME Dale Ferland

SIGNATURE Dale Ferland

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 26, 2012

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO1
API 15-147-20668-00-00
Brands Unit 1
SE/4 Sec.04-02S-19W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jason Bach