



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1077236
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Sec. _____ Twp. _____ S. R. _____ East West

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from North / South Line of Section

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1077236

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 26, 2012

Cassie parks
FIML Natural Resources, LLC
410 17TH ST STE 900
DENVER, CO 80202-4420

Re: ACO1
API 15-101-22341-00-00
Burnett 5-15-2027
NW/4 Sec.15-20S-27W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Cassie parks



DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**

410 17th St.
Suite 900
Denver, CO 80202

ATTN: Gary Doke

Burnett #5-15

15-20-27w Lane,KS

Start Date: 2012.02.14 @ 20:13:00

End Date: 2012.02.15 @ 03:16:00

Job Ticket #: 45394 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.22 @ 10:13:21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FIML Natural Resources

15-20-27w Lane, KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Duke

Burnett #5-15

Job Ticket: 45394

DST#: 1

Test Start: 2012.02.14 @ 20:13:00

GENERAL INFORMATION:

Formation: **Marmaton A, B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:42:40

Time Test Ended: 03:16:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 37

Interval: 4315.00 ft (KB) To 4360.00 ft (KB) (TVD)

Reference Elevations: 2972.00 ft (KB)

Total Depth: 4360.00 ft (KB) (TVD)

2960.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 30.26 psig @ 4319.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.14

End Date:

2012.02.15

Last Calib.:

2012.02.15

Start Time: 20:13:02

End Time:

03:16:00

Time On Btm:

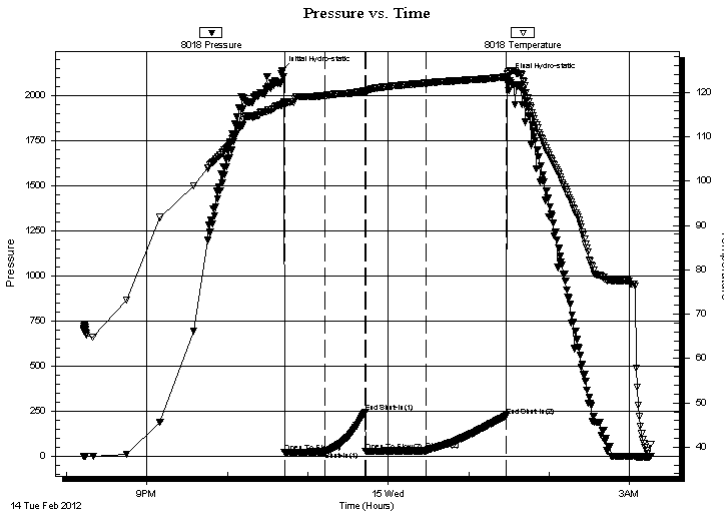
2012.02.14 @ 22:41:00

Time Off Btm:

2012.02.15 @ 01:29:00

TEST COMMENT: Weak surface blow .
No return.
Weak surface blow .
No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2138.94	117.27	Initial Hydro-static
2	19.80	117.17	Open To Flow (1)
32	24.82	119.27	Shut-In(1)
62	244.72	120.33	End Shut-In(1)
63	26.47	120.20	Open To Flow (2)
108	30.26	122.11	Shut-In(2)
167	223.94	123.50	End Shut-In(2)
168	2098.14	124.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	OSM 100m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FIML Natural Resources

15-20-27w Lane, KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Duke

Burnett #5-15

Job Ticket: 45394

DST#: 1

Test Start: 2012.02.14 @ 20:13:00

GENERAL INFORMATION:

Formation: **Marmaton A, B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:42:40

Time Test Ended: 03:16:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 37

Interval: **4315.00 ft (KB) To 4360.00 ft (KB) (TVD)**

Reference Elevations: 2972.00 ft (KB)

Total Depth: 4360.00 ft (KB) (TVD)

2960.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 6751 Outside

Press @ Run Depth: psig @ 4319.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.14

End Date:

2012.02.15

Last Calib.:

2012.02.15

Start Time: 20:13:02

End Time:

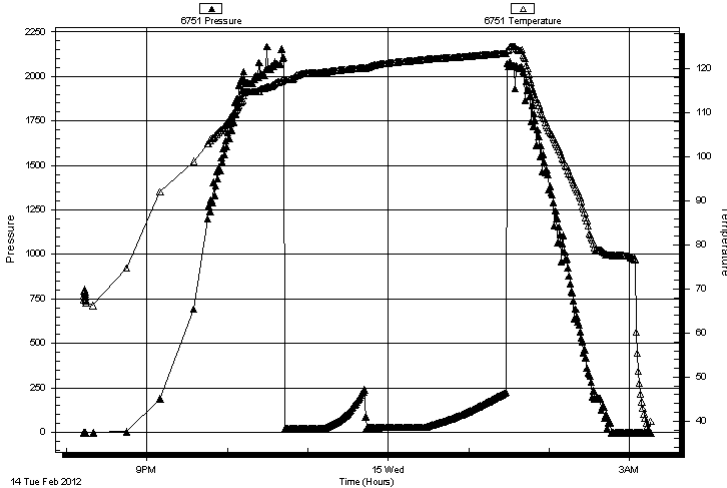
03:16:00

Time On Btm:

Time Off Btm:

TEST COMMENT: Weak surface blow .
No return.
Weak surface blow .
No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	OSM 100m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources

15-20-27w Lane,KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Doke

Burnett #5-15

Job Ticket: 45394

DST#: 1

Test Start: 2012.02.14 @ 20:13:00

Tool Information

Drill Pipe:	Length: 4127.00 ft	Diameter: 3.80 inches	Volume: 57.89 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 85000.00 lb
			Total Volume: 58.78 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 71000.00 lb
Depth to Top Packer:	4315.00 ft			Final 71000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4296.00	
Shut In Tool	5.00			4301.00	
Hydraulic tool	5.00			4306.00	
Packer	5.00			4311.00	20.00 Bottom Of Top Packer
Packer	4.00			4315.00	
Stubb	1.00			4316.00	
Perforations	3.00			4319.00	
Recorder	0.00	8018	Inside	4319.00	
Recorder	0.00	6751	Outside	4319.00	
Perforations	5.00			4324.00	
Change Over Sub	1.00			4325.00	
Drill Pipe	31.00			4356.00	
Change Over Sub	1.00			4357.00	
Bullnose	3.00			4360.00	45.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources

15-20-27w Lane,KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Doke

Burnett #5-15

Job Ticket: 45394

DST#: 1

Test Start: 2012.02.14 @ 20:13:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 5.58 in³

Resistivity: 0.00 ohm.m

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	OSM 100m	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

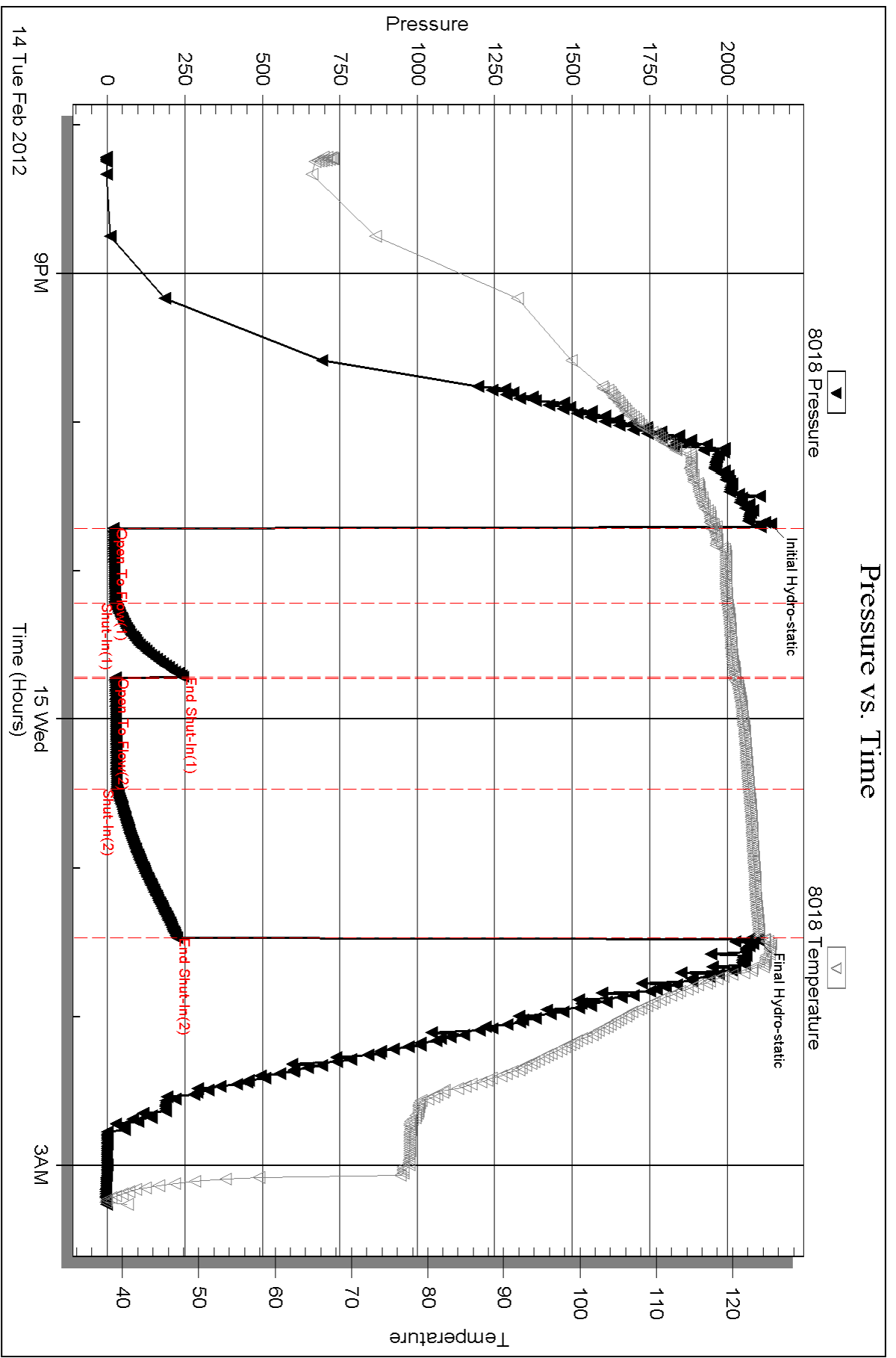
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

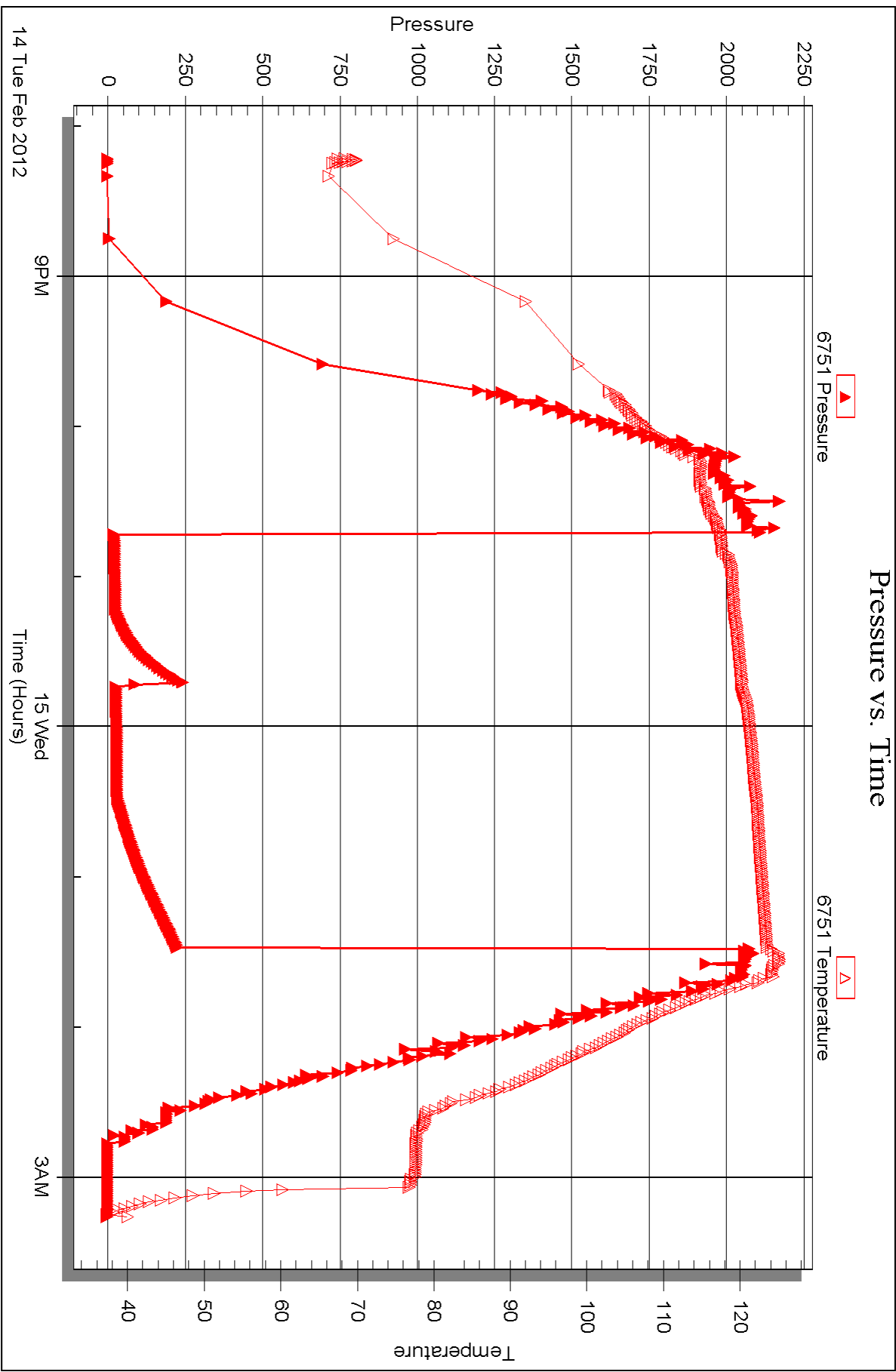


Serial #: 6751

Outside FIML Natural Resources

Burnett #5-15

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**

410 17th St.
Suite 900
Denver, CO 80202

ATTN: Gary Doke

Burnett #5-15

15-20-27w Lane,KS

Start Date: 2012.02.15 @ 22:28:00

End Date: 2012.02.16 @ 04:41:20

Job Ticket #: 45395 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.22 @ 10:12:16



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FIML Natural Resources

15-20-27w Lane, KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Duke

Burnett #5-15

Job Ticket: 45395

DST#: 2

Test Start: 2012.02.15 @ 22:28:00

GENERAL INFORMATION:

Formation: **Osage**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:26:30

Time Test Ended: 04:41:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 37

Interval: 4474.00 ft (KB) To 4531.00 ft (KB) (TVD)

Reference Elevations: 2972.00 ft (KB)

Total Depth: 4531.00 ft (KB) (TVD)

2960.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 31.24 psig @ 4480.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.15

End Date:

2012.02.16

Last Calib.:

2012.02.16

Start Time:

22:28:02

End Time:

04:41:19

Time On Btm:

2012.02.16 @ 00:25:10

Time Off Btm:

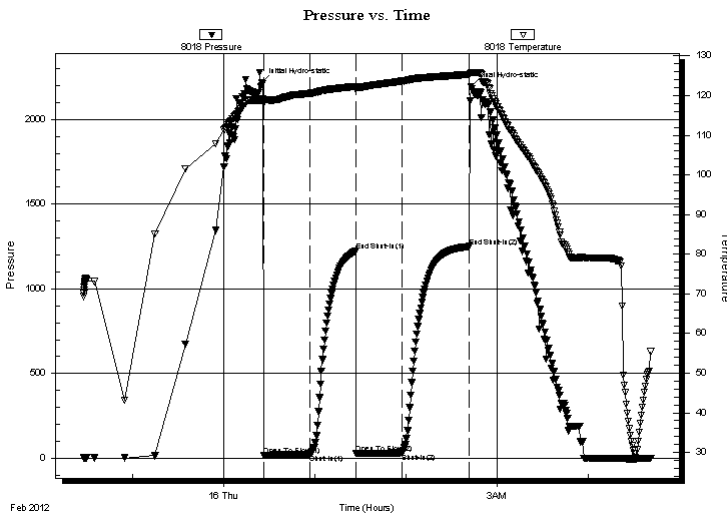
2012.02.16 @ 02:43:10

TEST COMMENT: Weak surface blow .

No return.

No blow .

No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2215.73	118.84	Initial Hydro-static
2	15.63	118.10	Open To Flow (1)
32	23.75	120.58	Shut-In(1)
62	1223.44	122.36	End Shut-In(1)
62	26.90	121.59	Open To Flow (2)
92	31.24	123.63	Shut-In(2)
137	1250.01	125.39	End Shut-In(2)
138	2195.39	125.77	Final Hydro-static

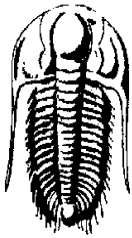
Recovery

Length (ft)	Description	Volume (bbl)
18.00	OCM 5o 95m	0.09
2.00	FO 100o	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FIML Natural Resources

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Doke

15-20-27w Lane,KS

Burnett #5-15

Job Ticket: 45395

DST#: 2

Test Start: 2012.02.15 @ 22:28:00

GENERAL INFORMATION:

Formation: **Osage**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:26:30

Time Test Ended: 04:41:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 37

Interval: 4474.00 ft (KB) To 4531.00 ft (KB) (TVD)

Reference Elevations: 2972.00 ft (KB)

Total Depth: 4531.00 ft (KB) (TVD)

2960.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6751

Outside

Press @RunDepth: psig @ 4480.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.15

End Date:

2012.02.16

Last Calib.:

2012.02.16

Start Time:

22:28:02

End Time:

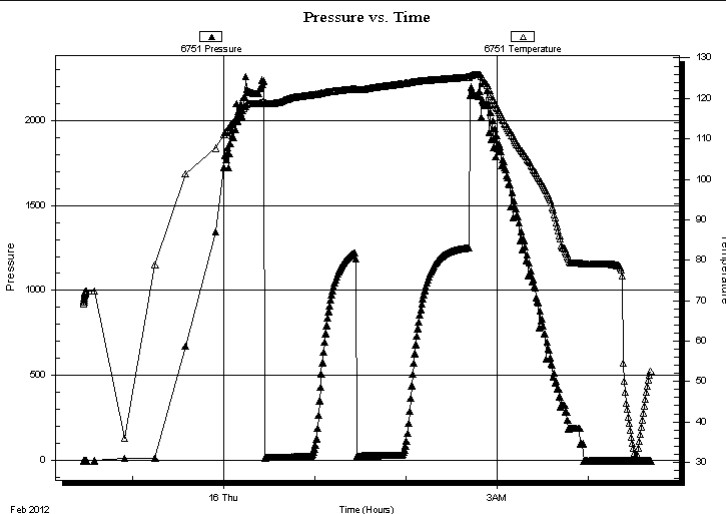
04:41:19

Time On Btm:

Time Off Btm:

TEST COMMENT: Weak surface blow .
No return.
No blow .
No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
18.00	OCM 5o 95m	0.09
2.00	FO 100o	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources

15-20-27w Lane,KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Doke

Burnett #5-15

Job Ticket: 45395

DST#: 2

Test Start: 2012.02.15 @ 22:28:00

Tool Information

Drill Pipe:	Length: 4094.00 ft	Diameter: 3.80 inches	Volume: 57.43 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 370.00 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 77000.00 lb
			<u>Total Volume: 59.25 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4474.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4455.00	
Shut In Tool	5.00			4460.00	
Hydraulic tool	5.00			4465.00	
Packer	5.00			4470.00	20.00 Bottom Of Top Packer
Packer	4.00			4474.00	
Stubb	1.00			4475.00	
Perforations	5.00			4480.00	
Recorder	0.00	8018	Inside	4480.00	
Recorder	0.00	6751	Outside	4480.00	
Perforations	15.00			4495.00	
Change Over Sub	1.00			4496.00	
Drill Pipe	31.00			4527.00	
Change Over Sub	1.00			4528.00	
Bullnose	3.00			4531.00	57.00 Bottom Packers & Anchor

Total Tool Length: 77.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources

15-20-27w Lane,KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Doke

Burnett #5-15

Job Ticket: 45395

DST#: 2

Test Start: 2012.02.15 @ 22:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
18.00	OCM 5o 95m	0.089
2.00	FO 100o	0.010

Total Length: 20.00 ft Total Volume: 0.099 bbl

Num Fluid Samples: 0

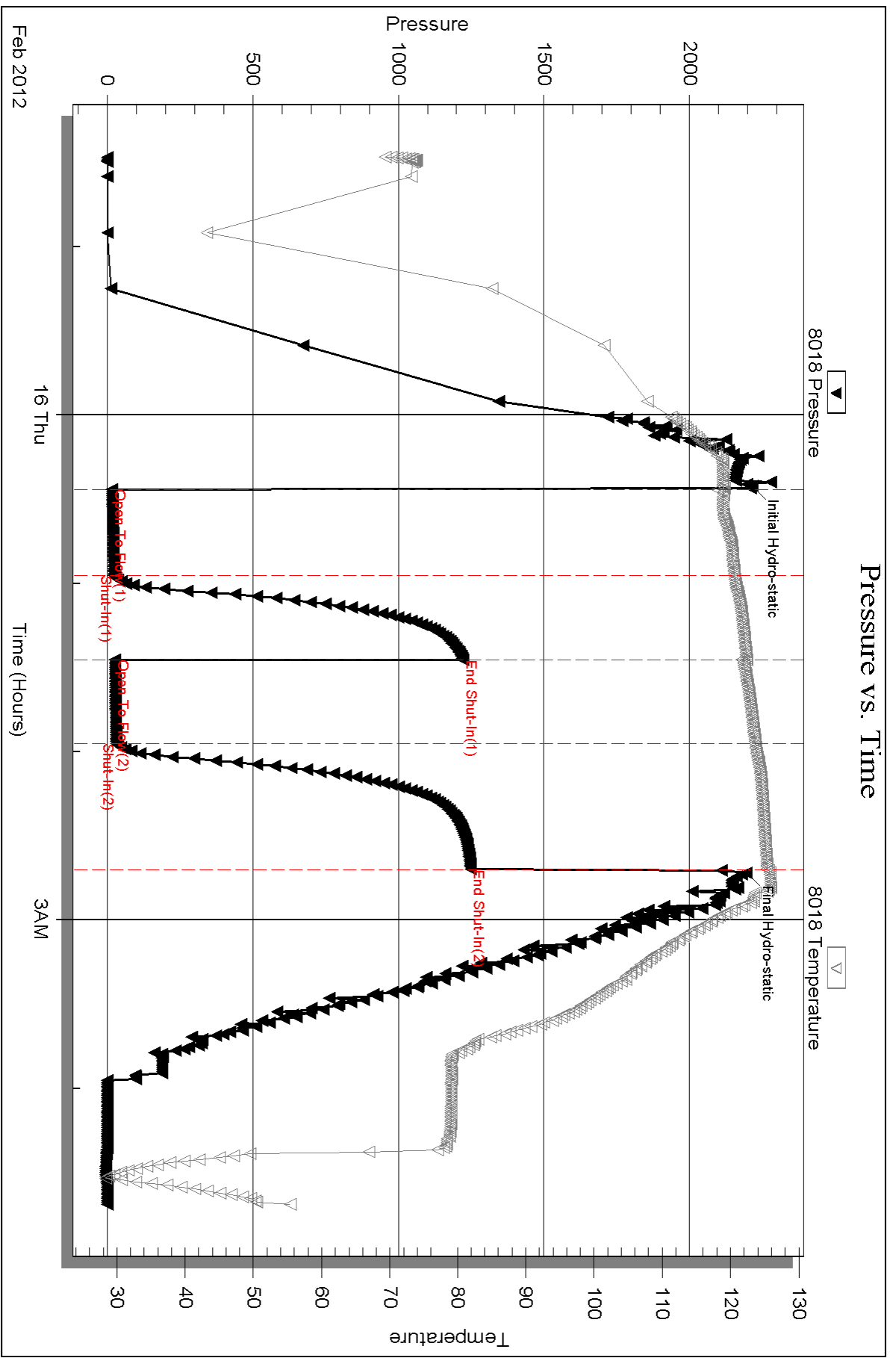
Num Gas Bombs: 0

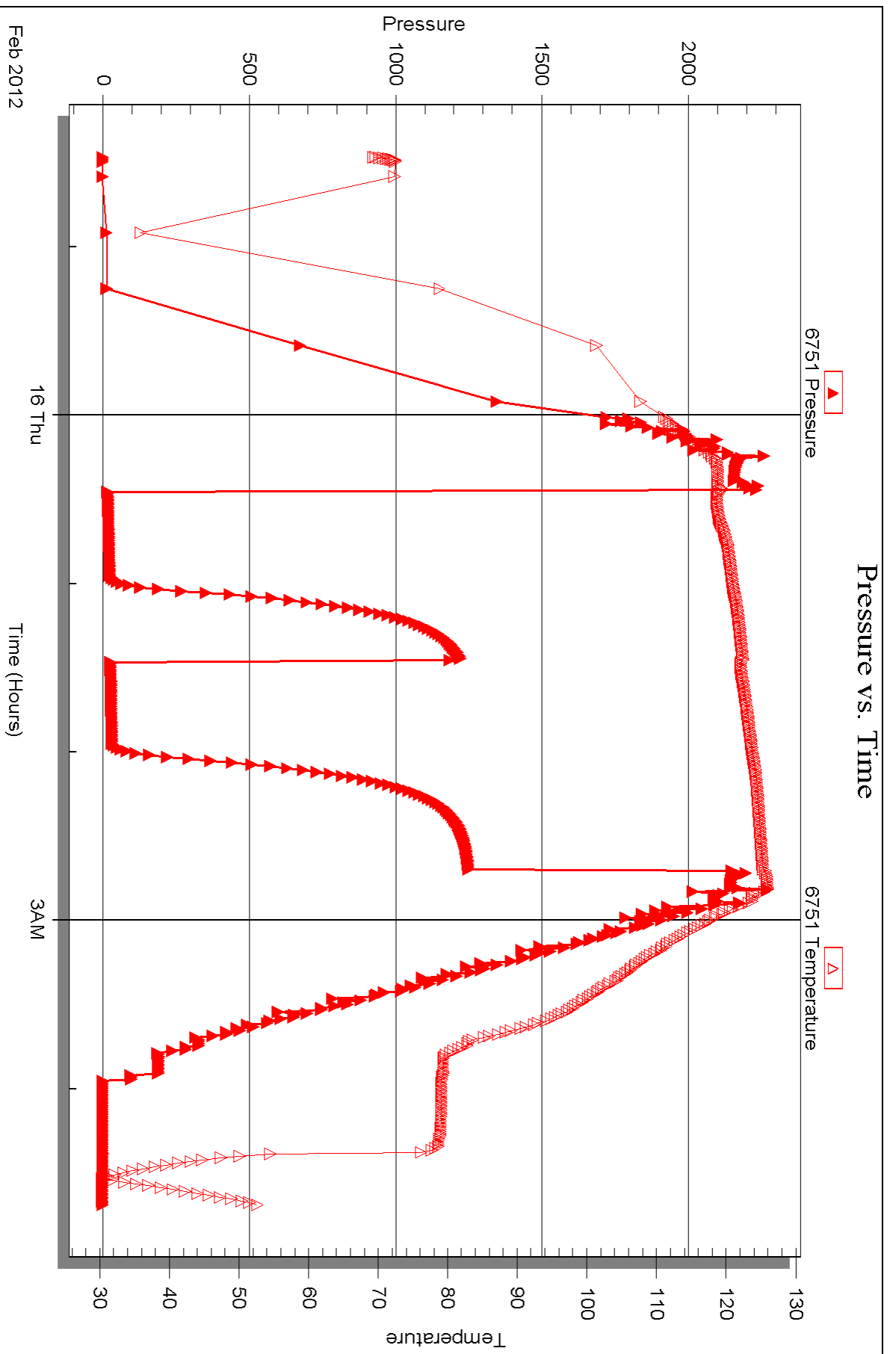
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API: 28 @ 40 Degrees F = 30.







DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources**

410 17th St.
Suite 900
Denver, CO 80202

ATTN: Gary Doke

Burnett #5-15

15-20-27w Lane,KS

Start Date: 2012.02.16 @ 11:46:00

End Date: 2012.02.16 @ 20:23:49

Job Ticket #: 45396 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.02.22 @ 10:10:33



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FIML Natural Resources

15-20-27w Lane, KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Duke

Burnett #5-15

Job Ticket: 45396

DST#: 3

Test Start: 2012.02.16 @ 11:46:00

GENERAL INFORMATION:

Formation: **Osage**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:35:40

Time Test Ended: 20:23:49

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 37

Interval: 4531.00 ft (KB) To 4553.00 ft (KB) (TVD)

Reference Elevations: 2972.00 ft (KB)

Total Depth: 4553.00 ft (KB) (TVD)

2960.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8018 Inside

Press @ Run Depth: 1293.07 psig @ 4535.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.16

End Date: 2012.02.16

Last Calib.: 2012.02.16

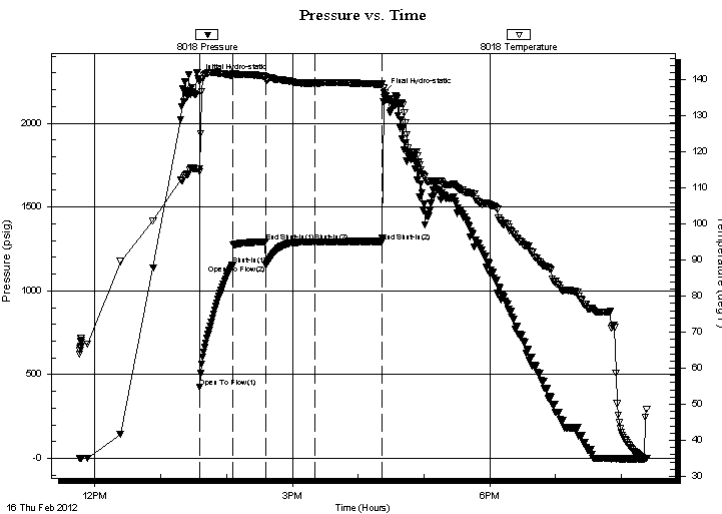
Start Time: 11:46:02

End Time: 20:23:49

Time On Btm: 2012.02.16 @ 13:34:10

Time Off Btm: 2012.02.16 @ 16:23:39

TEST COMMENT: B.O.B. @ 1 min.
1/2" Return.
B.O.B. @ 1 min.
Surface return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2265.39	115.27	Initial Hydro-static
2	423.84	114.48	Open To Flow (1)
32	1152.62	141.30	Shut-In(1)
62	1290.89	140.94	End Shut-In(1)
62	1151.89	140.61	Open To Flow (2)
107	1293.07	139.07	Shut-In(2)
168	1294.27	138.77	End Shut-In(2)
170	2182.23	137.71	Final Hydro-static

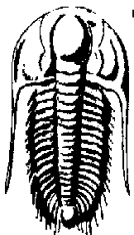
Recovery

Length (ft)	Description	Volume (bbl)
2000.00	GO 30g 70o	24.68
1360.00	GO 15g 85o	19.08
0.00	45 Feet weak GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FIML Natural Resources

15-20-27w Lane, KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Duke

Burnett #5-15

Job Ticket: 45396

DST#: 3

Test Start: 2012.02.16 @ 11:46:00

GENERAL INFORMATION:

Formation: **Osage**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:35:40

Time Test Ended: 20:23:49

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 37

Interval: 4531.00 ft (KB) To 4553.00 ft (KB) (TVD)

Reference Elevations: 2972.00 ft (KB)

Total Depth: 4553.00 ft (KB) (TVD)

2960.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 6751 Outside

Press @ Run Depth: psig @ 4535.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.16 End Date: 2012.02.16

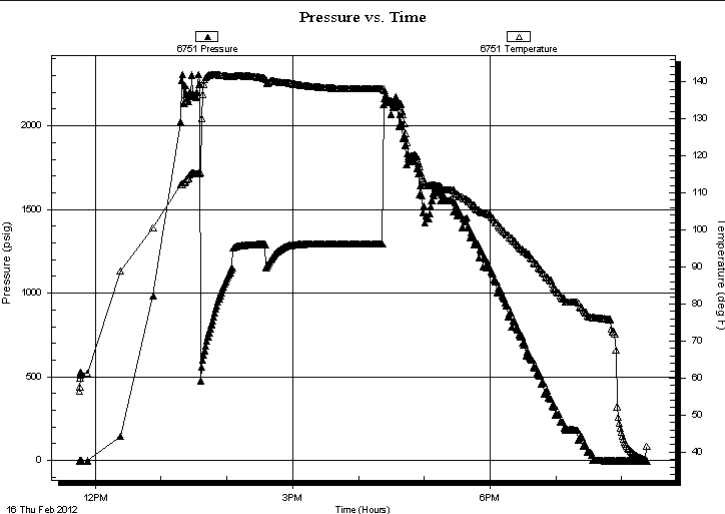
Last Calib.: 2012.02.16

Start Time: 11:45:42 End Time: 20:23:40

Time On Btm:

Time Off Btm:

TEST COMMENT: B.O.B. @ 1 min.
1/2" Return.
B.O.B. @ 1 min.
Surface return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2000.00	GO 30g 70o	24.68
1360.00	GO 15g 85o	19.08
0.00	45 Feet weak GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources

15-20-27w Lane,KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Doke

Burnett #5-15

Job Ticket: 45396

DST#: 3

Test Start: 2012.02.16 @ 11:46:00

Tool Information

Drill Pipe:	Length: 4155.00 ft	Diameter: 3.80 inches	Volume: 58.28 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 370.00 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose:	85000.00 lb
			<u>Total Volume: 60.10 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	72000.00 lb
Depth to Top Packer:	4531.00 ft			Final	81000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	22.00 ft				
Tool Length:	42.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4512.00	
Shut In Tool	5.00			4517.00	
Hydraulic tool	5.00			4522.00	
Packer	5.00			4527.00	20.00 Bottom Of Top Packer
Packer	4.00			4531.00	
Stubb	1.00			4532.00	
Perforations	3.00			4535.00	
Recorder	0.00	8018	Inside	4535.00	
Recorder	0.00	6751	Outside	4535.00	
Perforations	15.00			4550.00	
Bullnose	3.00			4553.00	22.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources

15-20-27w Lane,KS

410 17th St.
Suite 900
Denver, CO 80202
ATTN: Gary Doke

Burnett #5-15

Job Ticket: 45396

DST#: 3

Test Start: 2012.02.16 @ 11:46:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

27 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2000.00	GO 30g 70o	24.684
1360.00	GO 15g 85o	19.077
0.00	45 Feet weak GIP	0.000

Total Length: 3360.00 ft Total Volume: 43.761 bbl

Num Fluid Samples: 0

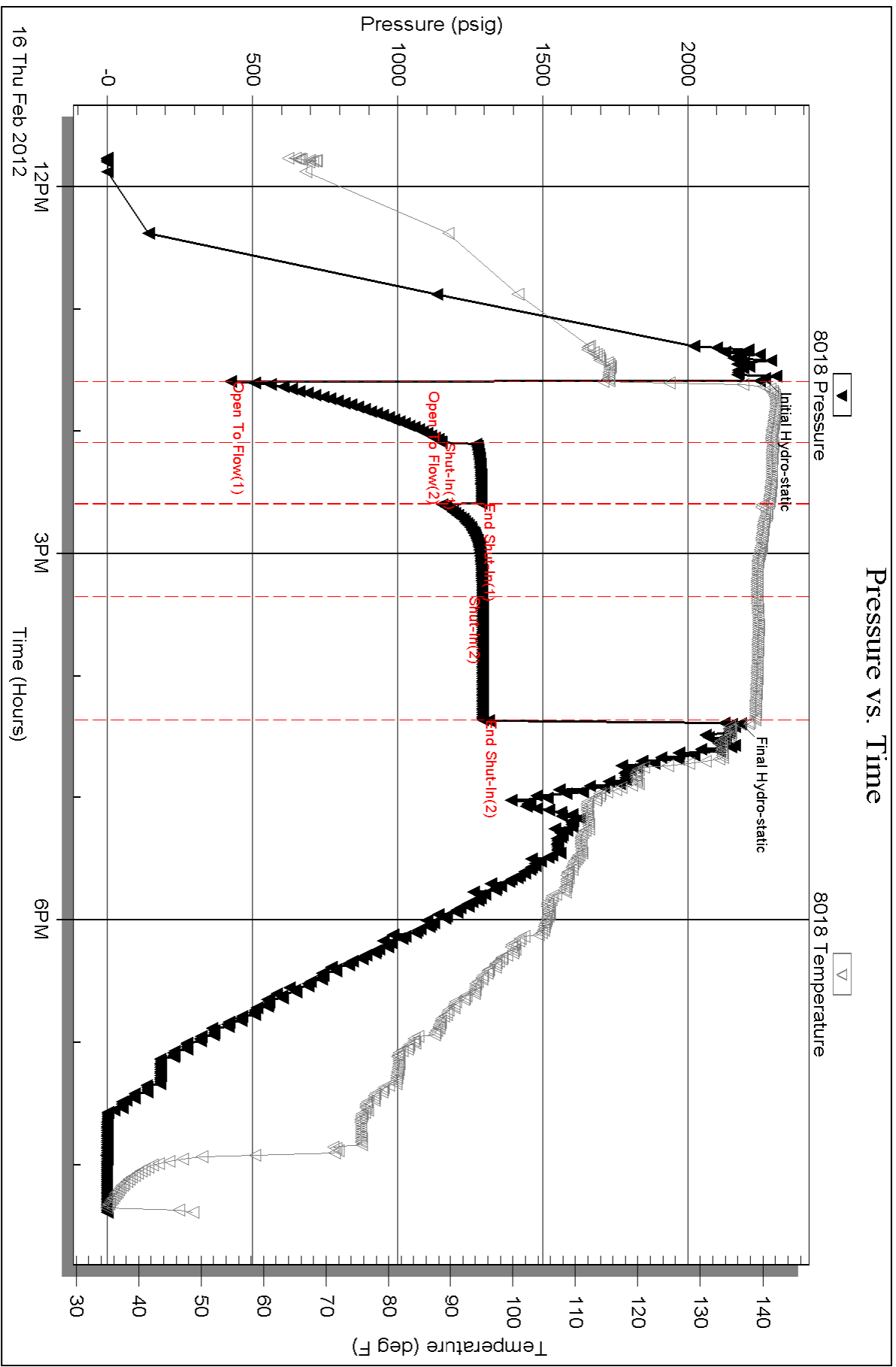
Num Gas Bombs: 0

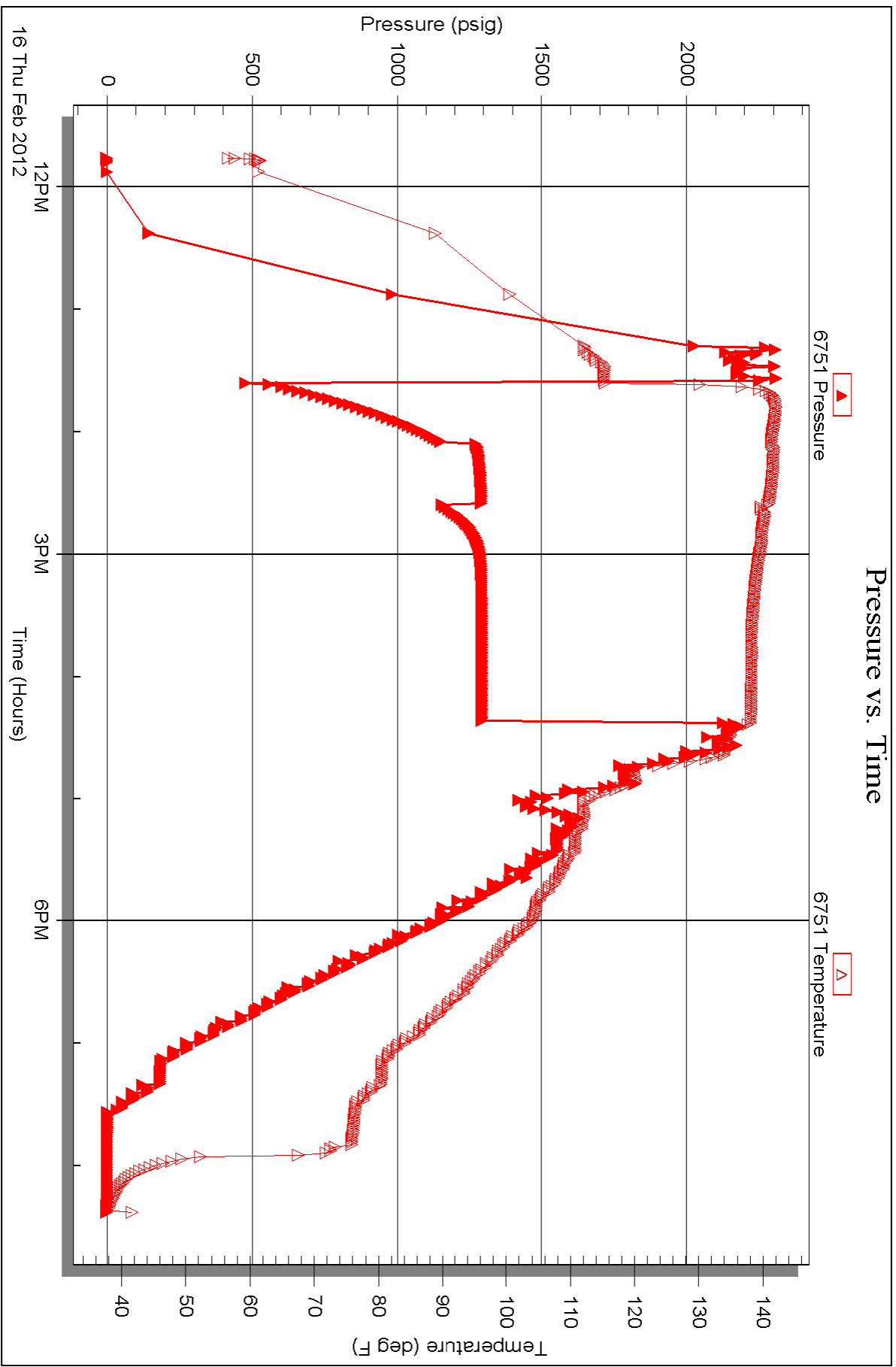
Serial #:

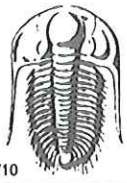
Laboratory Name:

Laboratory Location:

Recovery Comments: API: 25 @ 40 Degrees F = 27







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 21 2012

Test Ticket

NO. 45394

BY: _____

Well Name & No. Burnet 5-15 Test No. 1 Date 2-14-12
 Company FIML Natural Res. Elevation 2972 KB 2960 GL _____
 Address 410 17th St. Ste. 900 Denver, CO 80202
 Co. Rep / Geo. Gary Duke Rig H2 #1
 Location: Sec. 15 Twp. 204 Rge. 27W Co. Lane State KS

Interval Tested 4315-4360 Zone Tested Marmaton A-B
 Anchor Length 45 Drill Pipe Run 4127 Mud Wt. 9.1
 Top Packer Depth 4311 Drill Collars Run 370 Vis 52
 Bottom Packer Depth 4315 Wt. Pipe Run - WL 5.6
 Total Depth 4360 Chlorides 2400 ppm System LCM 3
 Blow Description Weak surface blow.
No return.
Weak surface blow.
No return.

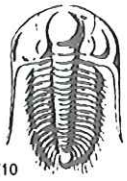
Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>15</u>	Feet of <u>OSM</u>			%water <u>100</u>	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 15 BHT 124 Gravity - API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2139</u>	<input checked="" type="checkbox"/> Test <u>1225</u>	T-On Location <u>19:45</u>
(B) First Initial Flow <u>20</u>	<input type="checkbox"/> Jars _____	T-Started <u>20:13</u>
(C) First Final Flow <u>25</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>22:43</u>
(D) Initial Shut-In <u>245</u>	<input checked="" type="checkbox"/> Circ Sub _____	T-Pulled <u>1:28</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>3:16</u>
(F) Second Final Flow <u>30</u>	<input checked="" type="checkbox"/> Mileage <u>91 RT 127.40</u>	Comments _____
(G) Final Shut-In <u>224</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2098</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>1500</u>
Final Flow <u>45</u>	<input type="checkbox"/> Day Standby _____	Total <u>1502.40</u>
Final Shut-In <u>60</u>	<input checked="" type="checkbox"/> Accessibility <u>150</u>	MP/DST Disc't _____
	Sub Total <u>1352.40</u>	

Approved By [Signature] Our Representative Chuck Smith

TriLOBite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 21 2012

Test Ticket

No. 45395

4/10

BY: _____

Well Name & No. Burnett 5-15 Test No. 2 Date 2-15-12
 Company FIMH Natural Res. Elevation 2972 KB 2960 GL
 Address 410 17th St. Ste. 900 Denver, CO 80202
 Co. Rep / Geo. Gary Duke Rig H2#1
 Location: Sec. 15 Twp. 20S Rge. 27W Co. Lane State KS

Interval Tested 4474-4531 Zone Tested Osage
 Anchor Length 57 Drill Pipe Run 4151 Mud Wt. 9.3
 Top Packer Depth 4470 Drill Collars Run 370 Vis 50
 Bottom Packer Depth 4474 Wt. Pipe Run - WL 5.6
 Total Depth 4531 Chlorides 2700 ppm System LCM 4
 Blow Description Weak surface blow.
No return.
No blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Feet of FO</u>		<u>100</u>		
<u>18</u>	<u>Feet of OCM</u>		<u>5</u>		<u>95</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 125 Gravity 30 API RW @ _____ °F Chlorides - ppm

(A) Initial Hydrostatic 2216 Test 1225 T-On Location 21:45
 (B) First Initial Flow 16 Jars _____ T-Started 22:28
 (C) First Final Flow 24 Safety Joint _____ T-Open 00:27
 (D) Initial Shut-In 1223 Circ Sub N/C T-Pulled 2:42
 (E) Second Initial Flow 27 Hourly Standby _____ T-Out 4:41
 (F) Second Final Flow 31 Mileage 91 RT 127.40 Comments _____
 (G) Final Shut-In 1250 Sampler _____
 (H) Final Hydrostatic 2195 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder _____ Sub Total 150
 Final Flow 30 Day Standby _____ Total 1502.40
 Final Shut-In 45 Accessibility 150 MP/DST Disc't _____
 Sub Total 1352.40

Approved By

Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 21 2012

Test Ticket

NO. 45396

4/10

BY: _____

Well Name & No. Burnett 5-15 Test No. 3 Date 2-16-12

Company FIML Natural Res. Elevation 2972 KB 2960 GL _____

Address 410 17th St. Ste. 900 Denver, CO 80202

Co. Rep / Geo. Gary Doke Rig H2nd

Location: Sec. 15 Twp. 20s Rge. 27w Co. Lane State K5

Interval Tested 4531-4553 Zone Tested Osage

Anchor Length 22 Drill Pipe Run 4155 Mud Wt. 93

Top Packer Depth 4527 Drill Collars Run 370 Vis 56

Bottom Packer Depth 4531 Wt. Pipe Run - WL 5.6

Total Depth 4553 Chlorides 3000 ppm System LCM 3

Blow Description B.O.B. @ 1 min.

1/2" Return.

B.O.B. @ 1 min.

Surface return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>1360</u>	Feet of <u>60</u>	<u>15%</u> gas	<u>85%</u> oil	%water	%mud
Rec <u>2000</u>	Feet of <u>60</u>	<u>30%</u> gas	<u>70%</u> oil	%water	%mud
Rec _____	Feet of <u>4.5 feet weak G-IP</u>	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec Total <u>3360</u>	BHT <u>139</u>	Gravity <u>27</u>	API RW _____	@ _____ °F	Chlorides <u>-</u> ppm

(A) Initial Hydrostatic 2265 Test 1225 T-On Location 11:45

(B) First Initial Flow 424 Jars _____ T-Started 11:46

(C) First Final Flow 1153 Safety Joint _____ T-Open 13:36

(D) Initial Shut-In 1291 Circ Sub 50 T-Pulled 16:22

(E) Second Initial Flow 1152 Hourly Standby _____ T-Out 20:24

(F) Second Final Flow 1293 Mileage 9/RT 12740 Comments _____

(G) Final Shut-In 1294 Sampler _____

(H) Final Hydrostatic 2182 Straddle _____ Ruined Shale Packer _____

Shale Packer _____ Ruined Packer _____

Extra Packer _____ Extra Copies _____

Initial Open 30 Extra Recorder _____ Sub Total 150

Initial Shut-In 30 Day Standby _____ Total 1552.40

Final Flow 45 Accessibility 150 MP/DST Disc't _____

Final Shut-In 160 Sub Total 1402.40

Approved By [Signature] Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130224

Invoice Date: Feb 18, 2012

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1



Bill To:
FIML Natural Resources LLC 410 17th St., Suite 900 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Burnett#5-15-2027	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Feb 18, 2012	3/19/12

Quantity	Item	Description	Unit Price	Amount
510.00	MAT	ALW	14.50	7,395.00
2,550.00	MAT	Gilsonite	0.89	2,269.50
128.00	MAT	Floseal	2.70	345.60
601.00	SER	Handling	2.25	1,352.25
50.00	SER	Mileage	66.11	3,305.50
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Dane Retzloff		
1.00	OPER ASSIST	Chris Helpingstine		
1.00	CEMENTER	Steve Heikkila		

Subtotal	14,667.85
Sales Tax	630.64
Total Invoice Amount	15,298.49
Payment/Credit Applied	15,298.49
TOTAL	0.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Mar 14, 2012

ALLIED CEMENTING CO., LLC. 035346

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakota, KS

DATE <i>2/18/12</i>	SEC. <i>15</i>	TWP. <i>20</i>	RANGE <i>27</i>	CALLED OUT	ON LOCATION	JOB START <i>7:30A</i>	JOB FINISH <i>8:30A</i>
LEASE <i>Burnett</i>	WELL # <i>5-15-2027</i>	LOCATION <i>Dighton, E To Timley Rd 1 1/2 S Exh. Lane</i>	COUNTY	STATE			
OLD OR NEW (Circle one)							

CONTRACTOR *H. I*
 TYPE OF JOB *Production Top Stage*
 HOLE SIZE *2 7/8* T.D. *4609 21*
 CASING SIZE *5 1/2* DEPTH *4609 21*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL *OV* DEPTH *3003-46*
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER *Some*
 CEMENT AMOUNT ORDERED *ALW 14 Flo Seal 5th Gilsonite 510 SK*

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
ALW 510 SK	@ 14 50	2335 00
Gilsonite 255016	@ 18 99	2269 50
Flo Seal 10816	@ 2 20	394 25
HANDLING (601 SK)	@ 2 25	1352 25
MILEAGE (11.9 SK/mile)		3305 20
TOTAL		14666 50

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*
 # *422* HELPER *Wayne*
 BULK TRUCK DRIVER *Dome*
 # *394*
 BULK TRUCK DRIVER *Chris - Steve*
 # *347*

REMARKS:

mix 30% Ret Hole mix 20% M. Hole. Mix 400 SK ALW 14 Flo Seal 5th Gilsonite Pump 5th Cas. Wash Timley Lines. Displace Plug to Tool w/ 22 00 Lbs w/ 400 PSI Start EFT. Final WPT PSI 800. Land Plug @ 1600 PSI. Tool did close. Contact Oil cement all.
Thank You Alan, Wayne, Dome, Chris, Steve

SERVICE

DEPTH OF JOB *3003*
 PUMP TRUCK CHARGE *n/c*
 EXTRA FOOTAGE @ *n/c*
 MILEAGE (100 miles) @ *n/c*
 MANIFOLD @ *n/c*

CHARGE TO: *FIMC*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *n/c*

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *Gary Hale*
 SIGNATURE *Wayne*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130223

Invoice Date: Feb 18, 2012

Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
FIML Natural Resources LLC 410 17th St., Suite 900 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Burnett# 2027	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Feb 18, 2012	3/19/12

Quantity	Item	Description	Unit Price	Amount
5.00	MAT	Gel	21.25	106.25
250.00	MAT	ASC	19.00	4,750.00
24.00	MAT	Salt	23.95	574.80
63.00	MAT	Floseal	2.70	170.10
1,250.00	MAT	Clapro	0.89	1,112.50
500.00	MAT	WFR-2	1.27	635.00
321.00	SER	Handling	2.25	722.25
50.00	SER	Mileage	35.31	1,765.50
1.00	SER	Production	2,405.00	2,405.00
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
1.00	SER	Manifold Head Rental	200.00	200.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
1.00	EQP	5 1/2 DV Tool	4,921.00	4,921.00
2.00	EQP	5 1/2 Baskets	337.00	674.00
1.00	EQP	5 1/2 Sure Seal Float Shoe	520.00	520.00
1.00	EQP	Sure Seal Float Collar	620.00	620.00
25.00	EQP	5 1/2 Centralizers	49.00	1,225.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Chris Helpingstine		
1.00	CEMENTER	Steve Heikkila		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
 Mar 14, 2012

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	22,465.84
TOTAL	Continued



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130223
Invoice Date: Feb 18, 2012
Page: 2

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
FIML Natural Resources LLC 410 17th St., Suite 900 Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Burnett# 2027	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Feb 18, 2012	3/19/12

Quantity	Item	Description	Unit Price	Amount
1.00	OPER ASSIST	Dane Retzloff		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Mar 14, 2012

Subtotal	21,501.40
Sales Tax	964.44
Total Invoice Amount	22,465.84
Payment/Credit Applied	22,465.84
TOTAL	0.00

ALLIED CEMENTING CO., LLC. 035345

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakky

DATE <u>2/18/12</u>	SEC. <u>15</u>	TWP. <u>20</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Burnett</u>	WELL# <u>515</u>	2017	LOCATION <u>Dighton ETO Turkey Red 11 1/2 S E10</u>	COUNTY <u>lane</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR H2

TYPE OF JOB Production Bottom Stage

HOLE SIZE 7 7/8 T.D. 4609

CASING SIZE 5 1/2 15 1/2 DEPTH 4609 21

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL DU DEPTH 3003, 46-10

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 21-08

CEMENT LEFT IN CSG. 2608

PERFS. _____

DISPLACEMENT 36 BBL H₂O 74 BBL Rig Mud

OWNER Same

CEMENT

AMOUNT ORDERED 250 SKS ASC 1070 Salt
270 gal 5" Gilsonite 1/4 Flo Seal
500 gal WFR II

COMMON	@		
POZMIX	@		
GEL	<u>5</u>	@ <u>21.25</u>	<u>106.25</u>
CHLORIDE	@		
ASC <u>250</u>	@	<u>19.00</u>	<u>4750.00</u>
Salt <u>243 SKS</u>	@	<u>25.25</u>	<u>574.50</u>
Flo Seal <u>63 lb</u>	@	<u>2.30</u>	<u>170.10</u>
Gilsonite <u>1250</u>	@	<u>0.89</u>	<u>1112.50</u>
WFR II <u>500 gal</u>	@	<u>1.27</u>	<u>635.00</u>
HANDLING <u>321 SKS</u>	@	<u>2.25</u>	<u>722.25</u>
MILEAGE <u>11.2 SK/mile</u>			<u>1265.50</u>
TOTAL			<u>9836.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Ala

422 HELPER Wayne

BULK TRUCK

347 DRIVER Chris Stent

BULK TRUCK

394 DRIVER Jane

REMARKS:

*Run by Gravelite, mix 500 gal WFR II
mix 250 SKS ASC 1070 Salt 270 gal 5" Gilsonite
Wash Truck - Casing Displace Plug w/ 36 BBL H₂O
74 BBL Rig Mud. Start Disp. w 500 PST 4FT
Final Lift PST 1300 - Land Plug @ 2200 PST
Plants Hold. Prop opening tool - opa tool @ 1000
PST*

*Tha H Kuo
Ala, Wayne, Jane Chris, Stent*

SERVICE

DEPTH OF JOB 4609

PUMP TRUCK CHARGE 2405.00

EXTRA FOOTAGE @ _____

MILEAGE 100 @ 7.00 700.00

MANIFOLD @ _____

List Vehicle 100 @ 4.00 400.00

TOTAL 3705.00

CHARGE TO: FIML

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

AV 7001	-1 @	<u>492.00</u>	<u>492.00</u>
Baskets	-2 @	<u>335.00</u>	<u>670.00</u>
Sure Seal Float 5 hop	-1 @	<u>520.00</u>	
Sure Seal Float collar	-1 @	<u>620.00</u>	
Central 1201	-25 @	<u>49.20</u>	<u>1225.00</u>
TOTAL			<u>7960.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Dake

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130143
Invoice Date: Feb 10, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
FIML Natural Resources LLC 410 17th St., Suite 900 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Burnett #5-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Feb 10, 2012	3/11/12

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	16.25	3,900.00
5.00	MAT	Gel	21.25	106.25
9.00	MAT	Chloride	58.20	523.80
60.00	MAT	FloSeal	2.70	162.00
254.00	SER	Handling	2.25	571.50
50.00	SER	Mileage	27.94	1,397.00
1.00	SER	Surface	1,125.00	1,125.00
95.00	SER	Extra Footage	0.95	90.25
100.00	SER	Heavy Vehicle Mileage	7.00	700.00
100.00	SER	Light Vehicle Mileage	4.00	400.00
2.33	EQP	8 5/8 Nylon Insert	75.00	175.00
1.00	EQP	8 5/8 Wood Plug	92.00	92.00
3.00	EQP	8 5/8 Centralizers	64.00	192.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	OPER ASSIST	Vince Pack		
1.00	OPER ASSIST	Derek Gibbons		

Subtotal	9,434.80
Sales Tax	324.52
Total Invoice Amount	9,759.32
Payment/Credit Applied	9,759.32
TOTAL	0.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Mar 6, 2012

ALLIED CEMENTING CO., LLC. 042406

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>2-10-12</u>	SEC <u>15</u>	TWP <u>30</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>9:15 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>Burnett</u>	WELL # <u>5-15 2027</u>	LOCATION <u>Nighton, KS. 9 feet to Turbidity</u>			COUNTY	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>Red Rd, 1 1/2 south east into</u>				

CONTRACTOR H2 Rig #1
 TYPE OF JOB Sur face
 HOLE SIZE 12 1/4 T.D. 398
 CASING SIZE 8 7/8 23" DEPTH 398.61
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 42.28 ft.
 PERFS.
 DISPLACEMENT 22.44 BBL

OWNER Fine Natural Resources
 CEMENT
 AMOUNT ORDERED 240 sks Class A
3% cc 2% gel 1/4 floreal

EQUIPMENT
 PUMP TRUCK CEMENTER Greg R.
 # 298 HELPER Vince P.
 BULK TRUCK
 # 782/18 DRIVER Derrek
 BULK TRUCK
 # DRIVER

COMMON	<u>240</u>	@	<u>16⁰⁰</u>	<u>3900⁰⁰</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>21⁰⁰</u>	<u>105⁰⁰</u>
CHLORIDE	<u>9</u>	@	<u>57⁰⁰</u>	<u>513⁰⁰</u>
ASC	<u>Floreal 60</u>	@	<u>2⁰⁰</u>	<u>12⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>107 x 2⁰⁰</u>	@		<u>214⁰⁰</u>
MILEAGE	<u>254 x .55 x .11</u>	@		<u>155⁰⁰</u>
TOTAL				<u>6660⁰⁰</u>

REMARKS:
Pipe on bottom, break circulation
with rig mud. Hook up to cement
pour mix 240 sks Class A 3% cc
2% gel 1/4 floreal shut down, release
plug and displace with 22.44 BBL
fresh water - shut in
Cement did circulate
plug down

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1125⁰⁰
 EXTRA FOOTAGE 95 ft x .92 90⁰⁰
 MILEAGE @
 MANIFOLD @
HVM 100 mi 1⁰⁰ 100⁰⁰
LVM 100 mi 1⁰⁰ 400⁰⁰
 TOTAL 2315⁰⁰

CHARGE TO: Fine Natural Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
Nylon Insert @ 175⁰⁰ 175⁰⁰
Wood Plug @ 92⁰⁰ 92⁰⁰
3" Centralizers @ 64⁰⁰ 192⁰⁰
 TOTAL 459⁰⁰

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 9494⁰⁰ 4.20% 1886⁰⁰
 DISCOUNT 20% 1886⁰⁰ IF PAID IN 30 DAYS
7547⁰⁰

PRINTED NAME Guillermo Lira
 SIGNATURE [Signature]
Thank You!