

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1077274

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	Twp S. R	East West
Address 2:			F6	eet from North / Se	outh Line of Section
City: S	tate: Z	ip:+	Fe	eet from East / W	lest Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Cor	rner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well	l #:
	e-Entry	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	□ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _	
OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total Dep	oth:
CM (Coal Bed Methane)	_ dow	тетір. дай.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Con	re, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes N	No
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet
Operator:			If Alternate II completion, of	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original T	otal Depth:			
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t		
Commingled	Dormit #		Chloride content:	ppm Fluid volume: _	bbls
Dual Completion			Dewatering method used:		
SWD			Location of fluid disposal if	i hauled offsite:	
☐ ENHR			Loodiion of haid diopodal in	nation office.	
GSW	Permit #:		Operator Name:		
_ <del>_</del>				License #:	
Spud Date or Date Re	ached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				Lease N	Name: _			_ Well #:		
Sec Twp	S. R	East	West	County	:					
	ow important tops of fo ing and shut-in pressu o surface test, along wi	res, whe	ther shut-in pre	ssure reacl	hed stati	c level, hydrosta	tic pressures, bo			
Final Radioactivity Logilles must be submitted						gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.go	v. Digital	electronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No			3	on (Top), Depth a			Sample
Samples Sent to Geol	ogical Survey	Ye	es 🗌 No		Nam	9		Тор	L	Datum
Cores Taken Electric Log Run		☐ Y€								
List All E. Logs Run:										
			CASING	RECORD	│ Ne	w Used				
		Repo				rmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
									<u> </u>	
Purpose	Depth					EEZE RECORD				
Purpose: Perforate	Top Bottom	Туре	of Cement	# Sacks	Used		Type and I	Percent Additives		
Protect Casing Plug Back TD										
Plug Off Zone										
Did you perform a hydrau	ilic fracturing treatment or	n this well?	·			Yes	No (If No, sk	ip questions 2 ar	nd 3)	
	otal base fluid of the hydra		•		•			ip question 3)		
Was the hydraulic fractur	ing treatment information	submitted	to the chemical of	disclosure reg	gistry?	Yes	No (If No, file	out Page Three	of the ACC	)-1)
Shots Per Foot			ID - Bridge Plug Each Interval Perl				cture, Shot, Cemen		b	Depth
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or ENH	R.	Producing Meth Flowing	nod:	g 🗌	Gas Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil Bl	bls.	Gas	Mcf	Wate	er Bl	ols.	Gas-Oil Ratio		Gravity
DIODOGITI	ON OF CAC			ACTUOD OF	COMPLE	TION		DDODUGT		
Vented Sold	ON OF GAS:  Used on Lease		N Open Hole	NETHOD OF $\Box$ Perf.	Dually	Comp. Con	nmingled	PRODUCTIO	λΝ ΙΝΙΕΚ\	/AL:
(If vented, Sub			Other (Specify)		(Submit A		mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Citation Oil & Gas Corp.
Well Name	Schmitt 8-9
Doc ID	1077274

### All Electric Logs Run

ARRAY INDUCTION
MICRORESISTIVITY LOG
COMPACT PHOTO DENSITY
CBL

Form	ACO1 - Well Completion
Operator	Citation Oil & Gas Corp.
Well Name	Schmitt 8-9
Doc ID	1077274

### Tops

Name	Тор	Datum
STONE CORRAL	1004	
HUTCHINSON SALT	1352	
ТОРЕКА	2799	
HEEBNER	3019	
TORONTO	3039	
LANSING	3072	
MARNATON	3330	
ARBUCKLE	3341	

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 578

				(36)			
Date 2-4-12 Sec.	13	Range 16		County	State K5	On Location	Finish 10 LOVA
Lease Schmitt W	/ell No. 🧚 🌡	3-9	Location	on Goch	am iks -	1W,5&N	WIINTO
Contractor Buke #2	14.00	P		Owner W	ors Ria		2 <sup>4</sup> 5 + 72 + 6
Type Job Sixtface					ilwell Cementi <del>ng,</del> In	c. t cementing equipment	and furnish
Hole Size 13/4 !!	T.D.	10101		cementer and		vner or contractor to do	
Csg. \$ 5/8"	Depth 9	194.5	5'	Charge (	tation oil	+ Gorg Corp	2,
Tbg. Size	Depth			Street	" =	U	7.4
Tool	Depth	16		City		State	
Cement Left in Csg. 52.50	Shoe Joint	52.	<u>30'</u>	The above wa		and supervision of owner	agent or contractor.
Meas Line	Displace	60	BLS		ount Ordered 50	0 Sx Commor	3% CC
EQUIPN	IENT			2% Gel			
Pumptrk 15 No. Cementer (1947)	500			Common 5	00	16.	
Bulktrk 12 No. Driver Driver	ie	Briar	1	Poz. Mix			
Bulktok p.u. No. Driver				Gel. /O			n - 8
JOB SERVICES	& REMARKS	3		Calcium / 8	3		a theory
Remarks: Cement did	<u> </u>	Circa	ulate.	Hulls		1 2 2 2 2	
Rat Hole				Salt		· · · · · · · · · · · · · · · · · · ·	
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar			,	CFL-117 or 0	CD110 CAF 38	i j	
				Sand	100		
		E 100		Handling	528		< 3
				Mileage		27- F 17 2 20 20 20 20 20 20 20 20 20 20 20 20 2	
				1 30	FLOAT EQUIP	MENT	
				Guide Shoe			
4				Centralizer	12		
				Baskets	1		
	100 m		5.7	AFU Inserts			a'
				Float Shoe			,
				Latch Down			3
	* 1	2 . 20	1,212	2-51	OP Rinex	S	
				1- Ru	bber du	× .	14 17
				Pumptrk Cha	arge	U	- 1
				Mileage / 3	5		
	* * * * * * * * * * * * * * * * * * *					Tax	
Oall .						Discount	
X Signature		Fig. 5				Total Charge	(a) 16 a)
<del></del>				1			

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 458

0011700 024 1011							T	T
*	Sec.	Twp.	Range	(	County	State	On Location	Finish
Date 7-16-62				EH	1/is	Kansas		1.45974
Lease Schmitt	We	ell No.	8-9	Location	on Jakan	~ 1W 6N	Winto	
Contractor Explose	Tell-	Sell	Vice		Owner			
Type Job Squeezy	e				To Quality O You are here	ilwell Cementing, Inc eby requested to rent	cementing equipmen	t and furnish
Hole Size		T.D.			cementer an		ner or contractor to d	
Csg. 52		Depth			Charge /	itation Oil	1 bas	
Tbg. Size 27		Depth			Street			
Tool		Depth	328		City		State	
Cement Left in Csg.	11,	Shoe Jo	oint		The above wa	as done to satisfaction a	and supervision of owner	agent or contractor.
Meas Line		Displac	e 19.0T	-	Cement Amo	ount Ordered 100	Common	
* * * I	EQUIPME	ENT	167C		7/2- (	FL-110		
Pumptrk 9 No. Cemen Helper		9			Common			and the
Bulktrk No. Driver	Tan				Poz. Mix			
Bulktrk No. Driver	Lann	10			Gel.			
JOB SEF	VICES &	REMA	RKS		Calcium			
Remarks:					Hulls			
Rat Hole					Salt			
Mouse Hole					Flowseal			
Centralizers					Kol-Seal			
Baskets					Mud CLR 48	8		
D/V or Port Collar			96-50- <u>26</u> 4/36403-66** Dec 4003-6** Sec. 4446-**		CFL-117 or	CD110 CAF 38	la de la companya de	
Perfs 3314-	33/6	3	332-33	48	Sand	<u> </u>		
Packer @ 328	5 to	54	WY420		Handling			3
Incretion rate	STEP	ma	80005		Mileage			
1.7.01.0			y in many and the second	100	2014 at 201	FLOAT EQUIPA	MENT	
Mix 505x 2/1	FL-11	10	followed	6.	Guide Shoe			
he 500x 5t	raicht	- cc	mmen	7	Centralizer		TO THE PERSON OF	
Disoler 1937	361				Baskets			
T. Proce 1	\$1				AFU Inserts		The state of the s	
April 12mms	6)	red C	Com		Float Shoe			
Pullit & St	Just is	. (6)	50000	a di	Latch Down			
100 1	100	- 60		-2				
		a Maria					e e e e e e e e e e e e e e e e e e e	
* 1907	5				Pumptrk Ch	arge		
Marut 12					Mileage			
			-				Tax	
MM		)			1		Discount	
X Signature	10	1					Total Charge	
Oignature / 1					_			



March 26, 2012

Kansas Corporation Commission 130 South Market Room 2078 Wichita, Kansas 67202

Re:

Schmitt Unit # 8-9 Ellis County, Kansas

Dear Commission:

Enclosed is the ACO-1 completion form with the logs that were run on the referenced well. Citation requests the Schmitt Unit # 8-9 well be held confidential for 12 months.

If you have any questions or need additional information, please contact the undersigned at 281-891-1565. Thank you.

Respectfully,

Kimberly Moorhead Completion Analyst

Citation Oil & Gas Corp.

NAMES OF THE PARTY	LB12-027	CONSUL REPORT HE STREET PROVINCES AND STREET PROPERTY OF STREET, STREE	3534606	S.O. #/JOB#
AAAA LAAA WAARAA			ED GLASSMAN	Witnessed By
	F. MARTINS		R. HOFFMAN	Recorded By
	A Additional and the state of t	EB	13057	Equipment / Base
The state of the s			COMPACT	Equipment Name
	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	deg F	80.00	Max Recorded Temp
	A CONTRACTOR OF THE PARTY OF TH		3 HOURS	Time Since Circulation
		ohm-m	0.69 @ 80.0	Rm @ BHT
		CALC	CALC	Source Rmf / Rmc
		ohm-m	1.02 @ 70.0	Rmc @ Measured Temp
	A CONTRACTOR OF THE PROPERTY O	ohm-m	0.68 @ 70.0	Rmf @ Measured Temp
		ohm-m	0.85 @ 70.0	Rm @ Measured Temp
	A CONTRACTOR OF THE PROPERTY O		FLOWLINE	Sample Source
		6.80 ml/30Min	11.00	PH / Fluid Loss
		46.00 CP	9.00 lb/USg	Density / Viscosity
	And the state of t		CHEMICAL	Hole Fluid Type
Addition to the state of the st	A CONTRACTOR OF THE PROPERTY O	inches	7.875	Bit Size
		feet	1009.00	Casing Logger
	The state of the s	feet	1005.00	Casing Driller
and the same of th	A THE RESIDENCE AND A STREET OF THE	feet	1009.00	Last Reading
под в при		feet	3430.00	First Reading
		feet	3433.00	Depth Logger
		feet	3430.00	Depth Driller
			ONE	Run Number
		MARTINE HARD TO THE THE PARTY AND ADMINISTRATION OF THE PARTY ADMINISTRATION OF THE PARTY AND	07-FEB-2012	Date
1928.00	GL.			Drilling Measured From K.B.
1934.00	D 2			Log Measured From KB
	Elevations		ation 1928 feet	Permanent Datum G.L., Elevation 1928 feet
				Permit Number
			36 MML	API Number 15-051-26236
9600VI		DN	MPD/MDN	1 13S 16W
		ienices	Other Services	SEC TWP RGE
		5' FEL	979' FSL & 3515' FEL	LOCATION 979
		S	U.S.A. / KANSAS	COUNTRY/STATE U.S
200 300			S	PROVINCE/COUNTY ELLIS
Wireline			FAIRPORT	FIELD FAI
<b>€</b>			SCHMITT #8-9	WELL SCI
) Set	CORPORATION	& GAS CORPC	CITATION OIL	COMPANY CIT
ago casa a socio con control con control	ELECTRIC LOG	ELEC		Veather or
	SHALLOW FOCUSED	SHALLC	5)	
	ARRAY INDUCTION	ARRAY		
	PECCONAL O ON THE WISH WAS A TRANSPORT OF ARREST PROTORY WAS AND THE PERFECT OF	MATERIAL PROPERTY AND THE PROPERTY OF THE PROP	RESERVED MANUEL SELVEN	

		BOREHOLE RECC	RD	Last Edited: 07-FEB-2012 21:05
_	it Size	Depth From feet		Depth To feet
	7.875	1009.00		3433.00
		CASING RECOR	D	
Туре	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	1009.00	24.00

### **REMARKS**

Tools Ran: MCG, MML, MDN, MPD, SKJ, MFE, MAI.

Hardware Used: MDN Dual Eccentralizer used. MPD 8 inch profile plate used.

MFE 0.5 inch Standoff = 1 MAI 0.5 inch Standoff = 1

2.71 g/cc Limestone Density Matrix used to calculate porosity. All intervals logged and scaled per customer's request Annular volume with 5.5 inch production casing= 209.5 cu. ft. Total hole volume from TD to surface casing= 375 cu. ft.

Service order: #3534606 Rig: Duke Drilling Rig #2 Engineer: R. Hoffman, F. Martins

Operator(s): J. LaPoint

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions in our price schedule.

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	0.007		ED GLASSMAN	2 111	
			R.HOFFMAN	ZD	Recorded By
Additional to the Control of the Con		LIB	13057		Equipment / Base
Address of the Addres			COMPACT	C	Equipment Name
A TOTAL OF THE PROPERTY OF T		deg F	80.00		Max Recorded Temp
All A to the Winds and All Representation of the Section of the Se			3 HOURS		Time Since Circulation
Promote and the second of the		ohm-m	0.69 @ 80.0	0	Rm @ BHT
The state of the s		CALC	CALC	0	Source Rmf / Rmc
	Address of the Control of the Contro	ohm-m	1.02 @ 70.0		Rmc @ Measured Temp
A SA A S		ohm-m	0.68 @ 70.0		Rmf @ Measured Temp
		ohm-m	0.85 @ 70.0		Rm @ Measured Temp
			FLOWLINE	ш	Sample Source
		6.80 ml/30Min	11.00		PH / Fluid Loss
		46.00 CP	9.00 lb/USg	9.	Density / Viscosity
			CHEMICAL	0	Hole Fluid Type
Adequate the second		inches	7.875	7.	Bit Size
A management of the control of the c		feet	1009.00		Casing Logger
Manual Indiana de la calculation de la calculati		feet	1005.00	10	Casing Driller
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		feet	3398.00	ယ္လ	First Reading
THE REAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS	and the second s	feet	3433.00	ω	Depth Logger
		feet	3430.00	ώ	Depth Driller
			ONE	0	Run Number
A many many many many many many many many		MINOR NOOLONG AND	07-FEB-2012	70	Date
And district the control of the cont	0.1			n K.B.	Drilling Measured From K.B
NE 1934.00				Ö	Log Measured From KB
vations:	. m		on 1928 feet	., Elevati	Permanent Datum G.L., Elevation 1928 feet
					Permit Number
		T	MAI/MFE	15-051-26236	API Number 15-05
		NDN	MPD/MDN	16W	138
		Other Services	Other s	RGE	SEC TWP
		& 3515' FEL	-SL & 351	979' FSL	LOCATION
		1S	U.S.A. / KANSAS	U.S.A	COUNTRY/STATE
(87) 30fb			0,	ELLIS	PROVINCE/COUNTY
Wireline			FAIRPORT	FAIR	FIELD
€			SCHMITT #8-9	SCHN	WELL
	RATION	& GAS CORPORATION	CITATION OIL &	CITA.	COMPANY
			Ž	Ē	Weatherford
TY LOG	SISTIVIT	MICRORESISTIVITY LOG			
auth-gaylate's					
Procession compared the season and the season in the season in the season of the season is the season of the season of the season in the season of the seaso	INCIPIENT IN LEGISTRY BATTERING STORES AND	CONTROL OF THE STATE OF THE PROPERTY OF THE PR	gn panelisten bygginess sexpiditiverien tradosmis on	Opensocial entities in participations of	TOTAL CONTROL OF THE PROPERTY

				The state of the s		
history a sec	use Australia (Antonia e e especialis fonde les diseases e en especialis de la companya del companya de la companya del companya de la companya del la companya de la compa		BOREHOLE RECC	RD	Last Edited: 07-FEB-2012 21:05	
mineral a		Bit Size	Depth From		Depth To	
CINCATOSON.		inches	feet		feet	
100000000000000000000000000000000000000	7.875		1009.00		3433.00	
			CASING RECOR	D		
2000000	Type	Size	Depth From	Shoe Depth	Weight	
20000000	, , , , ,	inches	feet	feet	pounds/ft	
C PERTURBER	SURFACE	8.625	0.00	1009.00	24.00	

### **REMARKS**

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SEC

OCATION

979' FSL & 3515' FEL

API Number

15-051-26236

13S TWP

RGE 16W

MAI/MFE Other Services

Permit Number

# COMPACT PHOTO DENSITY COMPENSATED NEUTRON

# MICRORESISTIVITY LOG

GAS CORPORATION

Wireline

		BOREHOLE RECC	RD	Last Edited: 07-FEB-2012 21:0	
Bit	t Size	Depth From		Depth To	
ir	nches	feet		feet	
7.875		1009.00		3433.00	
		CASING RECOR	D		
Type	Size	Depth From	Shoe Depth	Weight	
	inches	feet	feet	pounds/ft	
SURFACE	8.625	0.00	1009.00	24.00	

First Reading

2400.00

3412.00 3433.00 3430.00

feet

feet feet

feet

Depth Logger Depth Driller

Casing Driller Last Reading

Bit Size

7.875

1009.00 1005.00

feet feet

inches

CHEMICAL

Jasing Logger

Run Number

986

07-FEB-2012

유무젊

feet 1936.00 1934.00 1928.00

Elevations:

Permanent Datum G.L., Elevation 1928 feet

Drilling Measured From K.B. Log Measured From KB

### REMARKS

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Rmf @ Measured Temp

1.02@

70.0 70.0

ohm-m ohm-m ohm-m

CALC

CALC

ohm-m

0.68@

Rm @ Measured Temp

Sample Source PH / Fluid Loss

FLOWLINE 11.80

0.85 @ 70.0

Density / Viscosity Hole Fluid Type

9.00

b/USg

9 ml/30Min

6.80 46.00

Recorded By

Witnessed By

**ED GLASSMAN** R.HOFFMAN

\_B12-02

#/JOB#

Equipment Name

Max Recorded Temp

80.00

deg

3 HOURS 0.69@80.0

ime Since Circulation

Equipment / Base

13057

COMPACT

Rm@BHT Source Rmf / Rmc Rmc @ Measured Temp

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Operator(s): J. LaPoint

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_	THE COMMISSION OF THE PROPERTY	Mr Neil Pfannenstiel		Witnessed By
20		A Dreiling		Recorded By
c Fr		14 Hays	Location	Ι΄.
old I		<u></u> 3-5		Spacing Recorded
Her		RBT 4-4		Tool No.
e >			ature	Max. Hole Temperature
>>		1111	t Top	Calculated Cement Top
		2350	ement Top	
		////	Vis.	
		////		Salinity PPM CL
		340'		Fluid Level
سيسمه		Water		Type Fluid In Hole
		1111	mix	Amount & Type Admix
	OCCUPATION OF THE PROPERTY OF	////	ment	Amount & Type Cement
		////		Squeeze Depth
<u> </u>		////	/. Tool	Float Collar D.V.
	(9)	5.5" @ T.D.		Casing Driller
barron	to	3384 to 2200		Logged Interval
b		3384		Depth Logger
		3430		Depth Driller
		Primary	peration	Type Cementing Operation
		2/14/2012		Date Cementing
		2/07/2012		Date Survey
<b></b>		One		Run Number
Accessor	<u></u>		1	Drilling Measured From
		evel Elevation 1928 Sing 8' Ft. Above Perm. Datum	n Ground Level  Melly Bushing	Permanent Datum Log Measured From
	Llevation	-	-	
	16 W	Twn: 13.0 Rae:	-	Sec:
	Other Services Perforate	979' FSL & 3515' FEL		15-051 Location
-	State Kansas		County Ellis	T
				36-0 - - - -
		Don't		
		Schmitt No. 8-9		00 Well
	Gas Colpolation	Citation Oil Airu Gas	Company Cita	CO
	Orporation			
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

### Comments

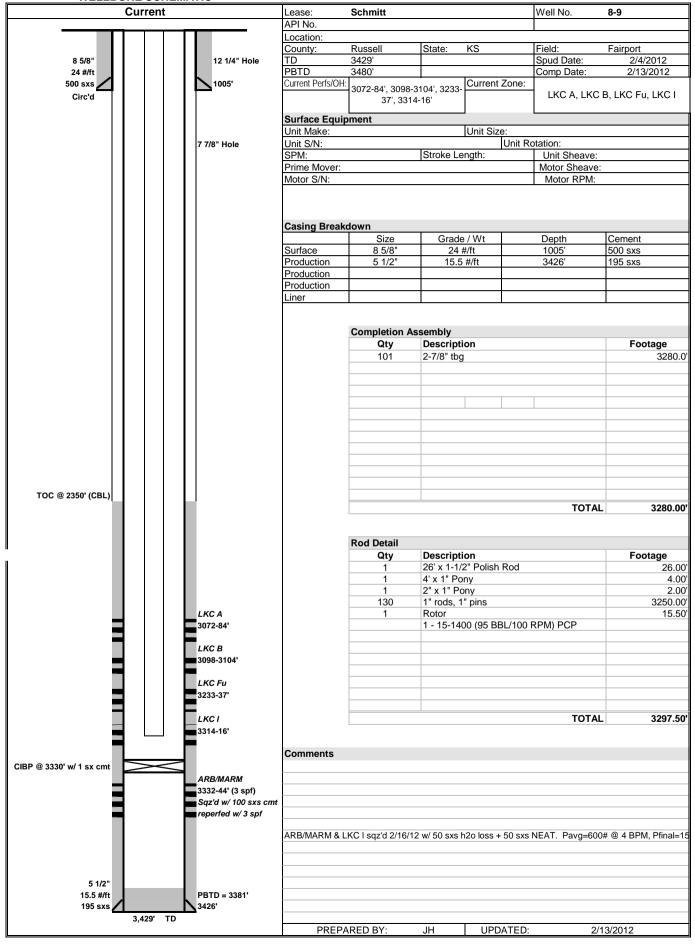
Thank you for using Log-Tech, Inc. (785) 625-3858

Gorham Ks., 1 W, 5 3/4 N, W into



## Main Pass

### **WELLBORE SCHEMATIC**



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 27, 2012

Kimberly Moorhead Citation Oil & Gas Corp. 14077 Cutten Rd PO BOX 690688 HOUSTON, TX 77269-0688

Re: ACO1 API 15-051-26236-00-00 Schmitt 8-9 SW/4 Sec.01-13S-16W Ellis County, Kansas

### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Kimberly Moorhead