



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1077274
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1077274

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Citation Oil & Gas Corp.
Well Name	Schmitt 8-9
Doc ID	1077274

All Electric Logs Run

ARRAY INDUCTION
MICRORESISTIVITY LOG
COMPACT PHOTO DENSITY
CBL

Form	ACO1 - Well Completion
Operator	Citation Oil & Gas Corp.
Well Name	Schmitt 8-9
Doc ID	1077274

Tops

Name	Top	Datum
STONE CORRAL	1004	
HUTCHINSON SALT	1352	
TOPEKA	2799	
HEEBNER	3019	
TORONTO	3039	
LANSING	3072	
MARNATON	3330	
ARBUCKLE	3341	

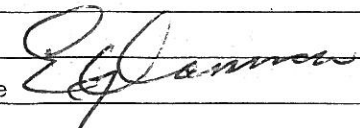
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 578

Date	2-4-12	Sec.	1	Twp.	13	Range	16	County	Ellis	State	KS	On Location		Finish	10:00 AM	
Lease	Schmitt		Well No.	#8-9		Location Gocham, KS - 1W, 5 1/2 N, w/ Into										
Contractor	Duke #2							Owner	W+S Rig							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		T.D.	1010'		Charge To	Citation oil + Gas Corp.									
Csg.	8 5/8"		Depth	994.55'		Street										
Tbg. Size			Depth			City	State									
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	52.50'		Shoe Joint	52.50'		Cement Amount Ordered	500 sx Common 3% CC									
Meas Line			Displace	60 BLS												
EQUIPMENT						2% Gel										
Pumptrk	15	No.	Cementer	Cisco		Common	500									
Bulktrk	12	No.	Driver	Lennie		Poz. Mix										
Bulktrk	p.u.	No.	Driver	Rick		Gel.	10									
JOB SERVICES & REMARKS						Calcium 18										
Remarks:	Cement did Circulate.					Hulls										
Rat Hole						Salt										
Mouse Hole						Flowseal										
Centralizers						Kol-Seal										
Baskets						Mud CLR 48										
D/V or Port Collar						CFL-117 or CD110 CAF 38										
						Sand										
						Handling	528									
						Mileage										
FLOAT EQUIPMENT																
						Guide Shoe										
						Centralizer	12									
						Baskets										
						AFU Inserts	1									
						Float Shoe										
						Latch Down										
						2-Stop Rings 1- Rubber plug										
						Pumptrk Charge										
						Mileage	15									
Signature																
																
						Tax										
						Discount										
						Total Charge										

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 458

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
2-16-12				Ellis	Kansas		1:45 PM
Lease Schmitt	Well No. 8-9		Location Graham (W) 6th Winto				
Contractor Express Well Service				Owner			
Type Job Squeeze				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		Charge To Citation Oil & Gas				
Csg. 5 1/2	Depth		Street				
Tbg. Size 2 7/8	Depth		City State				
Tool	Depth 328		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint		Cement Amount Ordered 100 Common				
Meas Line	Displace 19.0T		EQUIPMENT				
	167C		7lbs CFL-110				
Pumptrk 9	No. Cementer				Common		
	Helper	Steve					
Bulktrk 8	No. Driver	Paul			Poz. Mix		
	Driver	Paul					
Bulktrk	No. Driver	Lance			Gel.		
	Driver	Lance					
JOB SERVICES & REMARKS				Calcium			
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Parts 3314-3316 3332-3348				Sand			
Packer @ 3285 to squeeze				Handling			
Injection Rate 5 1/2 BPM @ 800 psi				Mileage			
				FLOAT EQUIPMENT			
Mix 50sx w/CFL-110 followed by				Guide Shoe			
by 50sx straight common				Centralizer			
Displace 19 1/2 Bbl				Baskets			
				AFU Inserts			
Held 1200psi Wash clean				Float Shoe			
Tall lift & Shut in @ 500psi				Latch Down			
				Pumptrk Charge			
				Mileage			
				Tax			
				Discount			
X Signature [Signature]				Total Charge			



March 26, 2012

Kansas Corporation Commission
130 South Market Room 2078
Wichita, Kansas 67202

Re: Schmitt Unit # 8-9
Ellis County, Kansas

Dear Commission:

Enclosed is the ACO-1 completion form with the logs that were run on the referenced well. Citation requests the Schmitt Unit # 8-9 well be held confidential for 12 months.

If you have any questions or need additional information, please contact the undersigned at 281-891-1565. Thank you.

Respectfully,

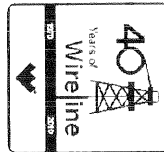
A handwritten signature in cursive script that reads "Kimberly Moorhead".

Kimberly Moorhead
Completion Analyst
Citation Oil & Gas Corp.



Weatherford

ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG



COMPANY		CITATION OIL & GAS CORPORATION	
WELL		SCHMITT #8-9	
FIELD		FAIRPORT	
PROVINCE/COUNTY		ELLIS	
COUNTRY/STATE		U.S.A. / KANSAS	
LOCATION		979' FSL & 3515' FEL	
SEC	TWP	RGE	Other Services
1	13S	16W	MPD/MDN MML
API Number		15-051-26236	
Permit Number			
Permanent Datum G.L., Elevation 1928 feet			
Log Measured From KB			
Drilling Measured From K.B.			
Date	07-FEB-2012		
Run Number	ONE		
Depth Driller	3430.00	feet	
Depth Logger	3433.00	feet	
First Reading	3430.00	feet	
Last Reading	1009.00	feet	
Casing Driller	1005.00	feet	
Casing Logger	1009.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type CHEMICAL			
Density / Viscosity	9.00 lb/USg	46.00 CP	
PH / Fluid Loss	11.00	6.80 ml/30Min	
Sample Source FLOWLINE			
Rm @ Measured Temp	0.85 @ 70.0	ohm-m	
Rmf @ Measured Temp	0.68 @ 70.0	ohm-m	
Rmc @ Measured Temp	1.02 @ 70.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.69 @ 80.0	ohm-m	
Time Since Circulation 3 HOURS			
Max Recorded Temp	80.00	deg F	
Equipment Name COMPACT			
Equipment / Base	13057	LIB	
Recorded By	R.HOFFMAN		
Witnessed By	ED GLASSMAN		
S.O. # / JOB #	3534606		

Elevations:	feet
KB	1936.00
DF	1934.00
GL	1928.00

BOREHOLE RECORD			Last Edited: 07-FEB-2012 21:05
Bit Size inches	Depth From feet	Depth To feet	
7.875	1009.00	3433.00	
CASING RECORD			
Type	Size inches	Depth From feet	Shoe Depth feet
SURFACE	8.625	0.00	1009.00
			Weight pounds/ft 24.00

REMARKS

Tools Ran: MCG, MML, MDN, MPD, SKJ, MFE, MAI.
 Hardware Used: MDN Dual Eccentralizer used. MPD 8 inch profile plate used.
 MFE 0.5 inch Standoff = 1
 MAI 0.5 inch Standoff = 1

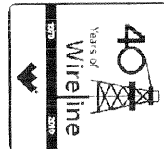
2.71 g/cc Limestone Density Matrix used to calculate porosity.
 All intervals logged and scaled per customer's request
 Annular volume with 5.5 inch production casing= 209.5 cu. ft.
 Total hole volume from TD to surface casing= 375 cu. ft.
 Service order: #3534606
 Rig: Duke Drilling Rig #2
 Engineer: R. Hoffman, F. Martins
 Operator(s): J. LaPoint

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions in our price schedule.



Weatherford

MICRORESISTIVITY LOG



COMPANY		CITATION OIL & GAS CORPORATION	
WELL		SCHMITT #8-9	
FIELD		FAIRPORT	
PROVINCE/COUNTY		ELLIS	
COUNTRY/STATE		U.S.A. / KANSAS	
LOCATION		979' FSL & 3515' FEL	
SEC	TWP	RGE	Other Services
1	13S	16W	MPD/MDN MAI/MFE
API Number		15-051-26236	
Permit Number			
Permanent Datum G.L., Elevation 1928 feet			
Log Measured From KB			
Drilling Measured From K.B.			
Date	07-FEB-2012		
Run Number	ONE		
Depth Driller	3430.00	feet	
Depth Logger	3433.00	feet	
First Reading	3398.00	feet	
Last Reading	2400.00	feet	
Casing Driller	1005.00	feet	
Casing Logger	1009.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	CHEMICAL		
Density / Viscosity	9.00 lb/USg	46.00 CP	
PH / Fluid Loss	11.00	6.80 ml/30Min	
Sample Source	FLOWLINE		
Rm @ Measured Temp	0.85 @ 70.0	ohm-m	
Rmf @ Measured Temp	0.68 @ 70.0	ohm-m	
Rmc @ Measured Temp	1.02 @ 70.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.69 @ 80.0	ohm-m	
Time Since Circulation	3 HOURS		
Max Recorded Temp	80.00	deg F	
Equipment Name	COMPACT		
Equipment / Base	13057	LIB	
Recorded By	R. HOFFMAN		
Witnessed By	ED GLASSMAN		
S.O. # / JOB #	3534606		LB12-027

Elevations:	feet
KB	1936.00
DF	1934.00
GL	1928.00

BOREHOLE RECORD			Last Edited: 07-FEB-2012 21:05
Bit Size inches	Depth From feet	Depth To feet	
7.875	1009.00	3433.00	
CASING RECORD			
Type	Size inches	Depth From feet	Shoe Depth feet
SURFACE	8.625	0.00	1009.00
			Weight pounds/ft
			24.00

REMARKS

Tools Ran: MCG, MML, MDN, MPD, SKJ, MFE, MAI.
 Hardware Used: MDN Dual Eccentralizer used. MPD 8 inch profile plate used.
 MFE 0.5 inch Standoff = 1
 MAI 0.5 inch Standoff = 1

2.71 g/cc Limestone Density Matrix used to calculate porosity.
 All intervals logged and scaled per customer's request.
 Annular volume with 5.5 inch production casing= 209.5 cu. ft.
 Total hole volume from TD to surface casing= 375 cu. ft.
 Service order: #3534606
 Rig: Duke Drilling Rig #2
 Engineer: R. Hoffman, F. Martins
 Operator(s): J. LaPoint

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Weatherford

**COMPACT PHOTO DENSITY
COMPENSATED NEUTRON
MICRORESISTIVITY LOG**

COMPANY CITATION OIL & GAS CORPORATION

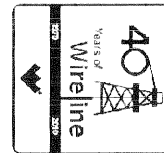
WELL SCHMITT #8-9

FIELD FAIRPORT

PROVINCE/COUNTY ELLIS

COUNTRY/STATE U.S.A. / KANSAS

LOCATION 979' FSL & 3515' FEL



SEC TWP RGE Other Services
1 13S 16W MA/MI/FE

API Number 15-051-26236

Permit Number

Permanent Datum G. L., Elevation 1928 feet

Log Measured From KB

Drilling Measured From K.B.

Elevations:
KB 1936.00
DF 1934.00
GL 1928.00

Date	07-FEB-2012	
Run Number	ONE	
Depth Driller	3430.00	feet
Depth Logger	3433.00	feet
First Reading	3412.00	feet
Last Reading	2400.00	feet
Casing Driller	1005.00	feet
Casing Logger	1009.00	feet
Bit Size	7.875	inches
Hole Fluid Type	CHEMICAL	
Density / Viscosity	9.00 lb/USg	46.00 CP
PH / Fluid Loss	11.00	6.80 ml/30Min
Sample Source	FLOWLINE	
Rm @ Measured Temp	0.85 @ 70.0	ohm-m
Rmf @ Measured Temp	0.68 @ 70.0	ohm-m
Rmc @ Measured Temp	1.02 @ 70.0	ohm-m
Source Rmf / Rmc	CALC	CALC
Rm @ BHT	0.69 @ 80.0	ohm-m
Time Since Circulation	3 HOURS	
Max Recorded Temp	80.00	deg F
Equipment Name	COMPACT	
Equipment / Base	13057	LIB
Recorded By	R.HOFFMAN	
Witnessed By	ED GLASSMAN	
S.O. # / JOB #	3534606	LB12-027

BOREHOLE RECORD

Last Edited: 07-FEB-2012 21:05

Bit Size inches	Depth From feet	Depth To feet
7.875	1009.00	3433.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	1009.00	24.00

REMARKS

Tools Ran: MCG, MML, MDN, MPD, SKJ, MFE, MAI.
 Hardware Used: MDN Dual Eccentralizer used. MPD 8 inch profile plate used.
 MFE 0.5 inch Standoff = 1
 MAI 0.5 inch Standoff = 1
 2.71 g/cc Limestone Density Matrix used to calculate porosity.
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Sonic Cement
Bond Log

API No. 15-051-26236-00-00

Company Citation Oil And Gas Corporation
Well Schmitt No. 8-9
Field Fair Port
County Ellis State Kansas

Location 979' FSL & 3515' FEL

Sec: 1 Twp: 13 S Rge: 16 W

Other Services
Perforate

Permanent Datum Ground Level Elevation 1928
Log Measured From Kelly Bushing 8' Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Elevation
K.B. 1936
D.F.
G.L. 1928

Run Number	One	
Date Survey	2/07/2012	
Date Cementing	2/14/2012	
Type Cementing Operation	Primary	
Depth Driller	3430	
Daph Logger	3384	
Logged Interval	3384 to 2200	
Casing Driller	5.5" @ T.D.	@
Float Collar -- D.V. Tool	////	////
Squeeze Depth	////	
Amount & Type Cement	////	
Amount & Type Admix	////	
Type Fluid In Hole	Water	
Fluid Level	340'	
Salinity PPM Cl	////	
Weight lb/gal -- Vis.	////	////
Approx. Logged Cement Top	2350	
Calculated Cement Top	////	
Max. Hole Temperature	111	
Tool No.	RBT 4.4	
Spacing Recorded	3-5	
Equipment -- Location	14	Hays
Recorded By	A Dreiling	
Witnessed By	Mr Neil Plannestiel	

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Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858
Gorham Ks.,
1 W, 5 3/4 N,
W into



Main Pass

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 27, 2012

Kimberly Moorhead
Citation Oil & Gas Corp.
14077 Cutten Rd
PO BOX 690688
HOUSTON, TX 77269-0688

Re: ACO1
API 15-051-26236-00-00
Schmitt 8-9
SW/4 Sec.01-13S-16W
Ellis County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kimberly Moorhead