CORRECTION #1

Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1077515

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Evan Mayhew
Phone: (316) 265-3311
CONTRACTOR: License # 34317
Name: BEREDCO LLC
Wellsite Geologist: Macklin Armstrong
Purchaser: Central Crude Corporation

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

12/06/2011	12/15/2011	02/24/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21742-00-00
Spot Description:
SE - SW - NE - SW Sec. 17 Twp. 22 S. R. 22 ☐ East ☑ West
1570 Feet from ☐ North / ☑ South Line of Section
1847 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Hodgeman
Lease Name: Douglas Well #: 1X
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 2233 Kelly Bushing: 2246
Total Vertical Depth: 4550 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 259 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 2607 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 13200 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 02/07/2012
☑ **Confidential Release Date:** 02/06/2014
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 03/29/2012

CORRECTION #1
Page Two

[redacted]

1077515

Operator Name: BEREXCO LLC Lease Name: Douglas Well #: 1X

Sec. 17 Twp. 22 S. R. 22 ☐ East ☑ West County: Hodgeman

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:
Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name: Attached Top: Attached Datum: Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12.25	8.625	24	259	Common	175	3% cc, 2% gel
Production Csg.	7.875	5.50	14	4541	Lite+Common	350	10%salt, 5#gilsonite
DV Tool	7.875	5.50	14	2607	Lite+Common	375	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
✔ Perforate ✔ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	689-690	60/40 POZ	275	4% gel, 1/4 # floseal/sack
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	4456 - 4459 Mississippi	natural	4456 - 4459

TUBING RECORD: Size: 2-7/8" Set At: 4473 Packer At: no pkr

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 02/24/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60.3	0	691		39

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
4456 - 4459

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Douglas 1X
Doc ID	1077515

All Electric Logs Run

Compact Photo Density Compensated Neutron Log
Array Induction Shallow Focused Electric Log
Compensated Sonic Log With Integrated Transit Time
Microresistivity Log

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Douglas 1X
Doc ID	1077515

Tops

Name	Top	Datum
Anhydrite	1398	+848
Heebner Shale	3791	-1545
Lansing	3847	-1601
Kansas City (Base)	4145	-1899
Marmaton	4210	-1964
Pawnee	4304	-2058
Fort Scott	4369	-2123
Cherokee Shale	4393	-2147
Mississippi	4554	-2208
RTD	4543	-2297

Summary of Changes

Lease Name and Number: Douglas 1X

API/Permit #: 15-083-21742-00-00

Doc ID: 1077515

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	02/08/2012	03/29/2012
Completion Or Recompletion Date	01/26/2012	02/24/2012
Date of First or Resumed Production or SWD or Enhr		02/24/2012
Liner Run?		No
Method Of Completion - Perf	No	Yes
Perf_Record_1	4456 - 4459	4456 - 4459 Mississippi
Producing Method Pumping	No	Yes
Production - Barrels Oil		60.3
Production - Barrels of Water		691
Production - MCF Gas		0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Production - Oil Gravity		39
Production Interval #1		4456 - 4459
Save Link	../../kcc/detail/operatorEditDetail.cfm?docID=1072594	../../kcc/detail/operatorEditDetail.cfm?docID=1077515
Tubing Packer At		no pkr
Tubing Record - Set At		4473
Tubing Size		2-7/8"

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1072594

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Evan Mayhew
Phone: (316) 265-3311
CONTRACTOR: License # 34317
Name: BEREDCO LLC
Wellsite Geologist: Macklin Armstrong
Purchaser: Central Crude Corporation

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

12/06/2011	12/15/2011	01/26/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21742-00-00
Spot Description:
SE - SW - NE - SW Sec. 17 Twp. 22 S. R. 22 [ ] East [x] West
1570 Feet from [ ] North / [x] South Line of Section
1847 Feet from [ ] East / [x] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- [ ] NE
- [ ] NW
- [ ] SE
- [x] SW

County: Hodgeman
Lease Name: Douglas Well #: 1X
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 2233 Kelly Bushing: 2246
Total Depth: 4550 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 259 Feet
Multiple Stage Cementing Collar Used? [x] Yes [ ] No
If yes, show depth set: 2607 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 13200 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] **Letter of Confidentiality Received**
  Date: 02/07/2012
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [x] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** NAOMI JAMES **Date:** 02/08/2012

Side Two

1072594

Operator Name: BEREXCO LLC Lease Name: Douglas Well #: 1X

Sec. 17 Twp. 22 S. R. 22 ☐ East ☑ West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:
Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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☑ Perforate ☑ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	689-690	60/40 POZ	275	4% gel, 1/4 # floseal/sack
	-			

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4	4456 - 4459	natural	4456 - 4459

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Douglas 1X
Doc ID	1072594

All Electric Logs Run

Compact Photo Density Compensated Neutron Log
Array Induction Shallow Focused Electric Log
Compensated Sonic Log With Integrated Transit Time
Microresistivity Log

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Douglas 1X
Doc ID	1072594

Tops

Name	Top	Datum
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Lansing	3847	-1601
Kansas City (Base)	4145	-1899
Marmaton	4210	-1964
Pawnee	4304	-2058
Fort Scott	4369	-2123
Cherokee Shale	4393	-2147
Mississippi	4554	-2208
RTD	4543	-2297

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

January 23, 2012

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-083-21742-00-00
Douglas 1X
SW/4 Sec.17-22S-22W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Evan Mayhew

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33755
LOCATION Oakley Ks
FOREMAN Walt Dinkel

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-11	1707	Douglas #1 X	17	22	22	Hodgeman

CUSTOMER: Berexco Inc
MAILING ADDRESS:
CITY / STATE / ZIP CODE:

Jetmore Et #225 3½N ½E

TRUCK #	DRIVER	TRUCK #	DRIVER
399	miles Shaw		
528-T127	Wes Flinn		

JOB TYPE Surface HOLE SIZE 12¼ HOLE DEPTH 260' CASING SIZE & WEIGHT 8⅝ -24#
CASING DEPTH 254' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 14.8 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 20'
DISPLACEMENT 15 BBL DISPLACEMENT PSI MIX PSI RATE 5 BPM

REMARKS: Safety Meeting, rig up on Beredco #2, Circ Casing on bottom
mix 175 sks com, 3% cc - 2% gel, Displace 15 BBL H20, Shut in
Cement Did Circ
Approx 5 BBL to Pit

4 P

Thank You
Walt + crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,025.00	1,025.00
5406	35	MILEAGE	5.00	175.00
11045	175 sks	Class A Cement	14.25	2493.75
1102	494#	Calcium Chloride	.70	345.80
1118B	329#	Bentonite	.20	65.80
5407	8.22	Ton Mileage Delivery	1.58	330.00
				4435.31
		Less 10% Disc	-	443.54
				3991.81
		246325	SALES TAX	194.79
			ESTIMATED TOTAL	4186.60

Ravin 3737

AUTHORIZTION Walt TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIDATED OIL WELL SERVICES, INC.

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 33714
LOCATION Oakley
FOREMAN Kelly Gobel
Shannon Feck

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-11	1707	Douglas #1 X	17	23S	32W	Hodgeman KS

CUSTOMER: Beredco

MAILING ADDRESS:

CITY | STATE | ZIP CODE:

TRUCK #	DRIVER	TRUCK #	DRIVER
399	Damon M		
566	Cody R		
5784/127	Derrick G		

JOB TYPE DV-Prod | HOLE SIZE 7 1/4 | HOLE DEPTH 4550 | CASING SIZE & WEIGHT 5 1/2 14 #

CASING DEPTH 4543 | DRILL PIPE | TUBING | OTHER DV @ 2602

SLURRY WEIGHT 12.5-14.2 | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING 4 1/2"

DISPLACEMENT 110 | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Safety Meeting. Rigged up on Beredco #2. Pumped 500 gal Mud Flush. Mixed 200 sks 60/40 Poz 8% gel 1/4# Flo-seal followed by 150 sks com. Displaced with 50 bbl + 61 bbl mud. Lift pressure 700 # & Plug land 1500 #. Dropped DV Bomb & waited 15 min & opened tool @ 1100 #. Circulated 2 hrs. Mixed 30 sks RH & 20 sks MH. Mixed 300 sks lite 1/4# Flo-seal followed by 75 sks com. Released Plug & displaced with 63 1/2 bbl H20 released Pressure. float held. Cent. on Jts. 1, 3, 5, 7, 9, 11, 13, 15, 17 & 49 Basket on #47, DV Tool on top of #46 approx 0 bbl to Pit Top stage Lift + 500# Plug land 1500#

Thank You
Kelly & Crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	2850.00	2850.00
5406	35 mi	MILEAGE	175.00	175.00
11045	225 sks	class A cement	14.35	3228.75
1131	550 sks	60/40 Poz	11.95	6572.50
1118B	3784#	Bentonite	.20	756.80
1110A	750#	Kolseal	.44	330.00
1107	138#	Flo-seal	2.33	306.36
1111	723#	salt	.35	253.05
5407A	34.23	Ton Mileage delivery	1.55	1883.80
11446	500 gal	Mud flush	1.00	500.00
4159	1	5 1/2 AFU Float shoe	344.00	344.00
4130	10	5 1/2 centralizers	48.00	480.00
4104	1	5 1/2 Basket	229.00	229.00
4283	1	5 1/2 DV Tool w/ latch down	3850.00	3850.00
4309	1	5 1/2 clamp	30.00	30.00
				21775.76
		Less 10% disc		2177.58
				19598.18
		24684	SALES TAX	1130.34
			ESTIMATED TOTAL	20728.52

Ravin 3737
5:30 PM

AUTHORIZTION Mark | TITLE | DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Douglas 1X

MACKLIN M. ARMSTRONG

Geologist

License Number 743

316-209-5047

Scale 1:240 Imperial

Well Name:	Douglas No. 1X		
Surface Location:	Sec 17 T22S R22W		
Bottom Location:	1570' FSL and 1847' FWL		
API:	15-083-21742		
License Number:	34317		
Spud Date:	12/7/2011	Time:	5:30 AM
Region:	Hodgeman County, Kansas		
Drilling Completed:	12/15/2011	Time:	6:18 AM
Surface Coordinates:			
Bottom Hole Coordinates:			
Ground Elevation:	2233.00ft		
K.B. Elevation:	2246.00ft		
Logged Interval:	1300.00ft	To:	4543.00ft
Total Depth:	4550.00ft		
Formation:	Mississippi		
Drilling Fluid Type:	Chemical/Fresh Water Gel		

OPERATOR

Company:	Berexco LLC		
Address:	2020 North Bramblewood Wichita, Kansas 67206		
Contact Geologist:			
Contact Phone Nbr:	316-337-8331		
Well Name:	Douglas No. 1X		
Location:	Sec 17 T22S R22W	API:	15-083-21742
Pool:	Oil	Field:	Hanston-Oppy
State:	Kansas	Country:	USA

SURFACE CO-ORDINATES

Well Type:	Vertical		
Longitude:	99.76486	Latitude:	38.13522
N/S Co-ord:			
E/W Co-ord:			

LOGGED BY

Company:	Macklin M. Armstrong		
Address:	100 South Ridge Road Wichita, Kansas 67209		
Phone Nbr:	316-209-5047		
Logged By:	Macklin M. Armstrong	Name:	Kansas License Number 743

CONTRACTOR

Contractor:	Beredco
Rig #:	2
Rig Type:	mud rotary

Rig Type:	mud rotary		
Spud Date:	12/7/2011	Time:	5:30 AM
TD Date:	12/15/2011	Time:	6:18 AM
Rig Release:	12/16/2011	Time:	6:00 PM

ELEVATIONS

K.B. Elevation:	2246.00ft	Ground Elevation:	2233.00ft
K.B. to Ground:	13.00ft		

NOTES

Date	Depth at 7 am	Activity
12-06-11	MIRU	
12-07-11	100	Drilling
12-08-11	345	Drilling
12-09-11	1609	Drilling
12-10-11	2520	Drilling
12-11-11	3160	Drilling
12-12-11	3861	Drilling
12-13-11	4266	Drilling
12-14-11	4468	TOH for DST No.1
12-15-11	4550	Cir for Log
12-16-11	4550	Set 5 1/2"

Surface Casing: 8 5/8" 20# at 260
Production Casing: 5 1/2" 14# at 4543

Deviation: 1234 - 1.5 deg; 2264 - 1.25 deg; 3327 - 1.5 deg; 4468 - 1.5 deg

Bit Record:	Make	Type	Depth In	Depth Out	Hours
	Smith	F27IX	260	4550	106

Drill Stem Tests:

DST No. 1 4402 to 4468 Formation: Mississippi
30-60-60-60
Recovery: 50' Oil (39 deg gravity)
445' GOMW (10%G, 10%O, 40%M, 40%W)
651' GOMW (10%G, 10%O, 30%M, 50%W)
1000' MW (Chlorides - 43,000 ppm)
IHP 2240 FHP 2083
FFP 41-544 FFP 556-964
ISIP 1310 FSIP 1307
Temp 132 deg

Formation	Sample	E-Log	Datum	Well 1	Well 2	Well 3
Anhydrite		1398	+848	+4	+4	+2
Heebner	3798	3791	-1545	+5	+4	+6
Lansing	3855	3847	-1601	+9	+7	+9
B/Kansas City	4153	4145	-1899	+7	+4	+11
Marmaton	4221	4210	-1964	+12	+13	+15
Pawnee	4322	4304	-2058	+10	+9	+15
Fort Scott	4381	4369	-2123	+11	+9	+15
Cherokee Shale	4404	4393	-2147	+10	+10	+15
Mississippi	4465	4554	-2208	+18	+5	+11
Total Depth	4550	4543	-2297			

Well 1: Sunray DX Oil Ewy No. 1 C NW SW Sec 17 T22S R22W
Well 2: Sunray DX Oil Ewy No. 2 C NE SW Sec 17 T22S R22W
Well 3: Sunray DX Oil Ewy No. 3 C SE SW Sec 17 T22S R22W

Pipe was set to further test the Mississippi Zone.

Respectfully submitted,
Macklin M. Armstrong

ROCK TYPES

Cht
Dolprim
Lmst fw7>
shale, gry
Carbon Sh

ACCESSORIES

MINERAL	FOSSIL	STRINGER	TEXTURE
△ Chert White	F Fossils < 20%	Siltstone	C Chalky

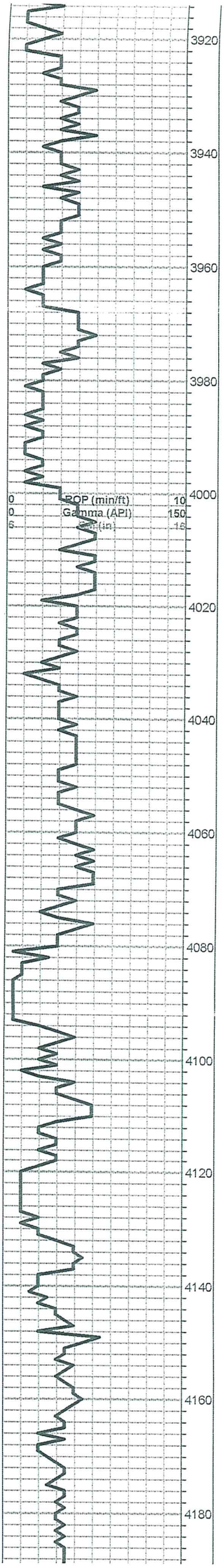
OTHER SYMBOLS

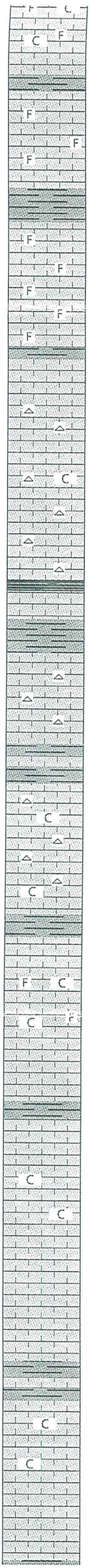
DST
- DST Int
- DST alt
- Core

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)

Curve Track #1
ROP (min/ft)
Gamma (API)
Cal (in)
1:240 Imperial

Depth | Intervals	DST	Lithology	Oil Show	Geological Descriptions	Comment
Cored Interval / DST Interval					
3720				**Berexco LLC** **Douglas No. 1X** **1570' FSL and 1847' FWL** **Sec 17 T22S R22W** **Hodgeman County, Kansas** **GL 2233 KB 2246**	Geologist on Loc at 3425' 4:10 pm 12-11-11 Mud Program: Mud Co/Service Mud, Inc. Chemical Gel/Premix Gas Detector: Earth Tech Sample Cuttings: KGS Well Sample Library Electric Logs: Weatherford DIL CNL/CDL Sonic MEL Deviation: 1234' - 1.5 deg 2264' - 1.25 deg 3327' - 1.5 deg 4468 - 1.5 deg
3740					
3760				Ls-crm/tan fxln mhd no por Ls-crm/tan fxln mhd/dns no por Ls-AA	
3780	F F F			Ls-tan f/mxln soft sl fos trc interxln por nsfo Ls-AA Ls-tan fxln dns no por	
3800				----------Heebner 3798 -1552---------- Sh-blk carb Ls-tan fxln dns no por Sh-gry/dk gry	
3820				Ls-tan/lt gry fxln dns no por Ls-crm/tan f/mxln soft fr/gd interxln por nsfo Ls-tan fxln dns no por Sh-gry/dk gry	
3840				Ls-gry fxln dns no por Sh-gry/dk gry sm red brn silty ----------Lansing 3855 -1609----------	
3860				Ls-crm/tan f/mxln mhd no por Sh-gry/dk gry Ls-crm/tan fxln dns no por Sh-gry/dk gry	
3880				Ls-crm/tan f/mxln mhd trc interxln por nsfo Ls-crm/tan fxln dns no por Sh-gry/dk gry	
3900	F F C F F C			Ls-lt gry/tan fxln mhd sl fos no por Ls-crm/lt tan f/mxln mhd sl fos sl clky trc interxln por nsfo Ls-AA	





Ls-AA

Ls-crm/lt tan fxln dns no por

Sh-gry/dk gry

Ls-crm/tan f/mxln mhd sl fos no por

Ls-AA

Sh-gry/dk gry

Ls-tan/lt gry f/mxln mhd sl fos no por

Ls-AA

Ls-tan fxln dns sl fos no por

Sh-gry/dk gry

Ls-crm/tan fxln dns no por

Ls-crm/lt tan fxln mhd no por sm Cht-wt fsh opac

Ls-AA sm Cht-AA

Ls-crm/lt tan fxln mhd sl clky no por sm Cht-wt fsh opac

Ls-crm f/mxln dns no por sm Cht-AA

Ls-AA sm Cht-AA

Sh-blk carb

Ls-crm/tan fxln mhd no por

Sh-gry/dk gry

Ls-crm/tan f/mxln mhd no por sm Cht-wt fsh opac

Ls-AA sm Cht-AA

Sh-gry/dk gry

Sh-gry/dk gry

Ls-crm/lt tan fxln mhd sl clky no por sm Cht-wt/gry wt fsh

Ls-AA sm Cht-AA

Ls-crm/tan fxln dns no por

Ls-crm lt tan fxln mhd clky no por sm Cht-wt/gry wt fsh opac

Sh-gry/dk gry

Ls-crm/tan fxln mhd/dns no por

Ls-crm/lt tan fxln soft sl fos clky fr inter xln por nsfo

Ls-AA

Ls-crm/tan fxln mhd/dns no por

Ls-crm/tan fxln dns no por

Sh-gry/dk gry

Ls-crm/tan fxln mhd/dns no por

Ls-crm/lt tan f/mxln soft clky fr interxln por nsfo

Ls-AA

Ls-tan fxln dns no por

Ls-tan f/mxln mhd trc interxln por nsfo

Ls-tan/brn fxln dns no por

----------B/KansasCity 4153 -1907----------

Sh-gry/dk gry

Ls-crm/lt tan fxln mhd clky no por

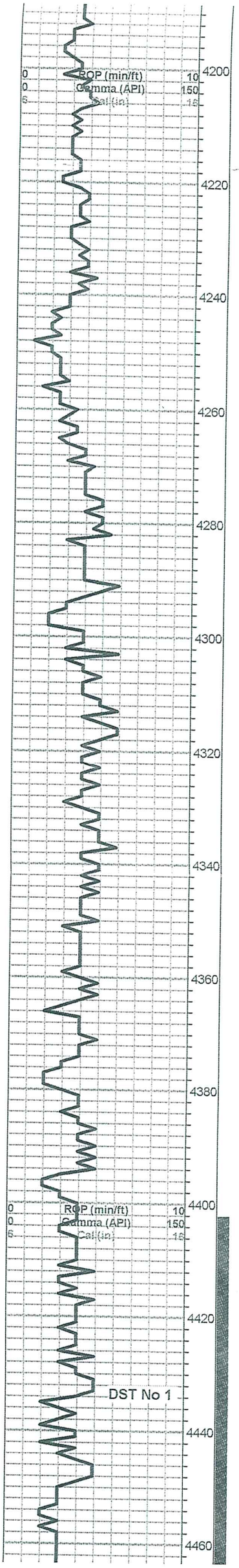
Ls-AA

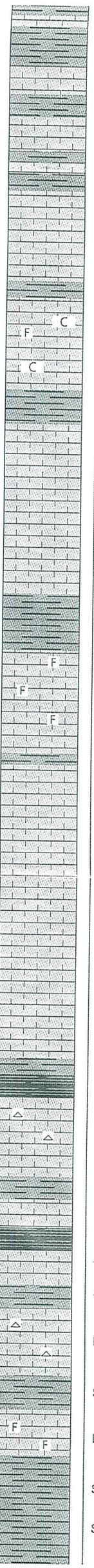
Ls-tan fxln dns no por

Ls-AA

Sh-gry/dk gry

Mud Data at 3931'
10:55 am 12-12-11
Wt 9
Vis 44
WL 9.6
pH 10
Chl 10,200
Sol 4.4%
YP 13
LCM 1#





Sh-gry/dk gry

Sh-gry/dk gry

Ls-tan fxln dns no por

Sh-gry/dk gry

Ls-tan/brn fxln dns no por

Sh-gry/dk gry/gry grn

----------Marmaton 4221 -1975----------

Ls-tan/brn fxln dns no por

Ls-AA

Sh-gry/dk gry/gry grn

Ls-crm/tan f/mxln mhd sl fos sl clky trc inter xln por nsfo

Ls-crm/lt tan fxln mhd sl clky no por

Sh-gry/dk gry

Ls-crm/tan fxln dns no por

Ls-AA

CFS at 4270' - 45"

Ls-crm/tan fxln dns no por

Ls-AA

Sh-gry/dk gry

Mud Data at 4296'
10:30 am 12-13-11
Wt 9.4
Vis 51
WL 9.6
pH 11
Chl 8200
Sol 7.4%
YP 17
LCM 1#

Ls-crm/tan fxln dns fos no por

Ls-AA

----------Pawnee 4322 -2076----------

Ls-tan fxln dns no por

Ls-AA

Ls-tan fxln dns no por

Ls-AA

Ls-tan fxln dns no por

Ls-crm/tan fxln dns no por

Ls-tan/brn fxln dns no por

Sh-blk carb

----------Fort Scott 4381 -2135----------

Ls-tan/brn fxln dns no por sm Cht-wt/gry wt fsh opac

Ls-AA

Sh-gry/dk gry

Ls-crm/tan/lt gry fxln mhd no por

----------Cherokee Shale 4404 -2158----------

Sh-gry/dk gry

Ls-crm/tan fxln dns no por

Sh-gry/dk gry

Ls-tan/crm fxln dns no por sm Cht-wt/gry wt fsh opac

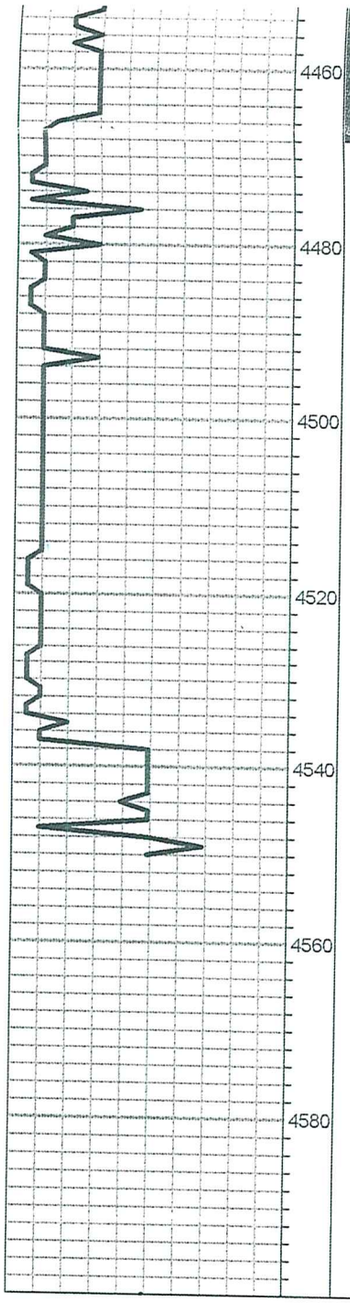
DST No. 1 4402 to 4468
1st Open: BOB in 4'15"
2nd Open: BOB in 6"30"
Rec: 50' Oil (39 deg grav)
1096' GOMW
1000' MW (43,000 ppm)
IHP 2240 FHP 2083
IFP 41-544 FFP 556-964
ISIP 1310 FSIP 1307
Temp 132 deg

Sh-gry/dk gry/grn/mar sm red brn

Ls-tan fxln dns sl fos no por

Sh-gry/dk gry/grn/mar

Sh-AA



Sh-AA

----------Mississippi 4465 -2219----------

Cht-wt/gr wt fsh sm sl weat trc stn fr fluor fr cut in few pcs faint odor ssfo

Cht-wt/gry wt fsh and trip brn stn fr fluor fr cut faint odor ssfo

Cht-wt/gry wt fsh and sl trip opac sl brn stn vssfo

Cht-wt/gry wt fsh opac no stn nsfo

Cht-AA

Cht-wt/gry wt fsh opac nsfo

Cht-AA

Cht-wt/gry wt fsh opac to semi trans nsfo

Cht-AA

Dolo-wt fsuc dns no por sm Cht-wt fsh opac

----------RTD 4550 -2304----------

CFS at 4468' - 60"

Pulled 20 Stand Short Trip at 4468' then Cir for Test - 60"

Mud Data at 4468'
11:45 am 12-14-11
Wt 9.3
Vis 45
WL 9.2
pH 9.5
Chl 6900
Sol 6.7%
LCM trc

Finished Drilling at 6:19 am on 12-15-11
Cir for Log - 90"

Finished Logging at 3:45 pm on 12-15-11

DRILL STEM TEST REPORT

Berexco LLC

2020 N. Bramblew ood
Wichita, KS 67206

ATTN: Mac Armstrong

17/22S/22W-Hodgeman

Douglas #1X

Job Ticket: 44226 **DST#: 1**

Test Start: 2011.12.14 @ 08:20:30

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:37:00
Time Test Ended: 20:25:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Rash
Unit No: 38

Interval: 4402.00 ft (KB) To 4468.00 ft (KB) (TVD)
Total Depth: 4468.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

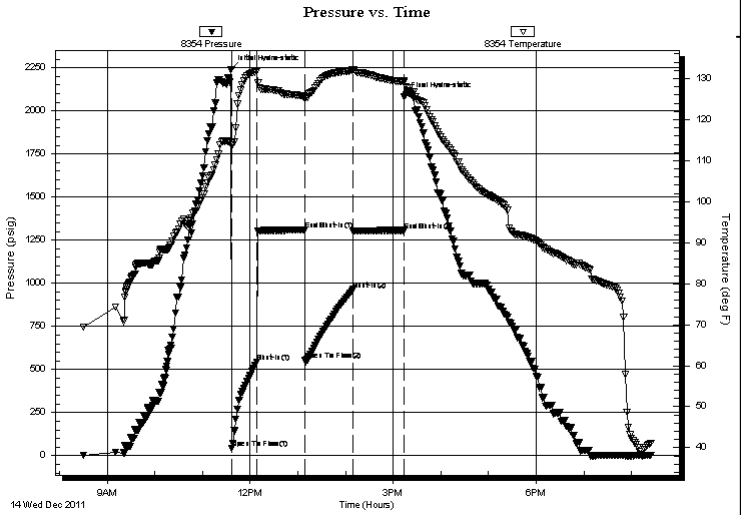
Reference Elevations: 2246.00 ft (KB)
2233.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8354 **Inside**

Press@RunDepth: 963.53 psig @ 4441.00 ft (KB)
Start Date: 2011.12.14 End Date: 2011.12.14
Start Time: 08:30:30 End Time: 20:25:30

Capacity: 8000.00 psig
Last Calib.: 2011.12.14
Time On Btm: 2011.12.14 @ 11:36:00
Time Off Btm: 2011.12.14 @ 15:14:00

TEST COMMENT: IF-Strong building blow . BOB in 4 minutes 15 seconds.
ISI-Weak surface return for 6 minutes 30 seconds.
FF-Strong building blow . BOB in 5 minutes.
FSI-Return @ 2 minutes. Built to 1&1/2 inches.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2240.45	114.46	Initial Hydro-static
1	41.46	113.93	Open To Flow (1)
32	543.61	131.66	Shut-In(1)
93	1310.07	125.64	End Shut-In(1)
94	555.78	125.20	Open To Flow (2)
154	963.53	132.15	Shut-In(2)
218	1306.68	129.17	End Shut-In(2)
218	2082.88	129.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1000.00	90%Water/10%Mud	8.31
651.00	10%Gas/10%Oil/50%Water/30%Mud	9.13
445.00	10%Gas/10%Oil/40%Water/40%Mud	6.24
50.00	100%Oil	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Berexco LLC

2020 N. Bramblew ood
Wichita, KS 67206

ATTN: Mac Armstrong

17/22S/22W-Hodgeman

Douglas #1X

Job Ticket: 44226 **DST#: 1**

Test Start: 2011.12.14 @ 08:20:30

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:37:00
Time Test Ended: 20:25:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Rash
Unit No: 38

Interval: 4402.00 ft (KB) To 4468.00 ft (KB) (TVD)
Total Depth: 4468.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

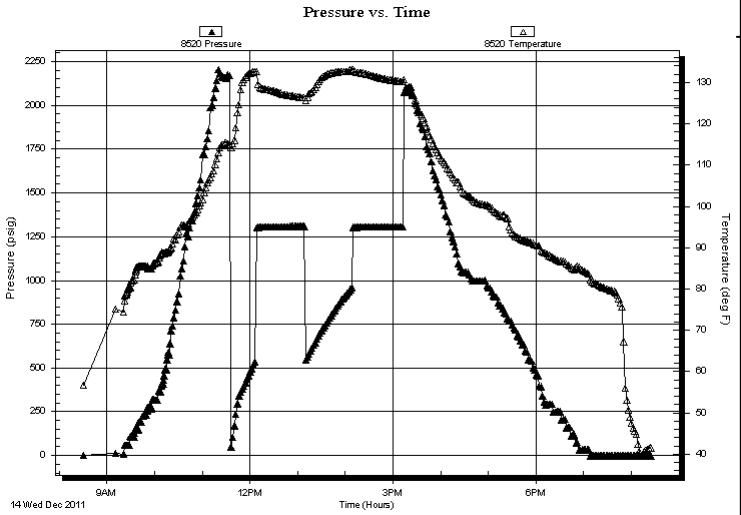
Reference Elevations: 2246.00 ft (KB)
2233.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8520 **Outside**

Press@RunDepth: psig @ 4441.00 ft (KB)
Start Date: 2011.12.14 End Date: 2011.12.14
Start Time: 08:30:45 End Time: 20:25:15

Capacity: 8000.00 psig
Last Calib.: 2011.12.14
Time On Btm:
Time Off Btm:

TEST COMMENT: IF-Strong building blow . BOB in 4 minutes 15 seconds.
ISI-Weak surface return for 6 minutes 30 seconds.
FF-Strong building blow . BOB in 5 minutes.
FSI-Return @ 2 minutes. Built to 1&1/2 inches.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1000.00	90%Water/10%Mud	8.31
651.00	10%Gas/10%Oil/50%Water/30%Mud	9.13
445.00	10%Gas/10%Oil/40%Water/40%Mud	6.24
50.00	100%Oil	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

2020 N. Bramblew ood
Wichita, KS 67206

ATTN: Mac Armstrong

17/22S/22W-Hodgeman

Douglas #1X

Job Ticket: 44226 **DST#: 1**

Test Start: 2011.12.14 @ 08:20:30

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	39 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	43000 ppm
Viscosity:	44.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.59 in³	Gas Cushion Type:			
Resistivity:	0.31 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	10200.00 ppm				
Filter Cake:	inches				

Recovery Information

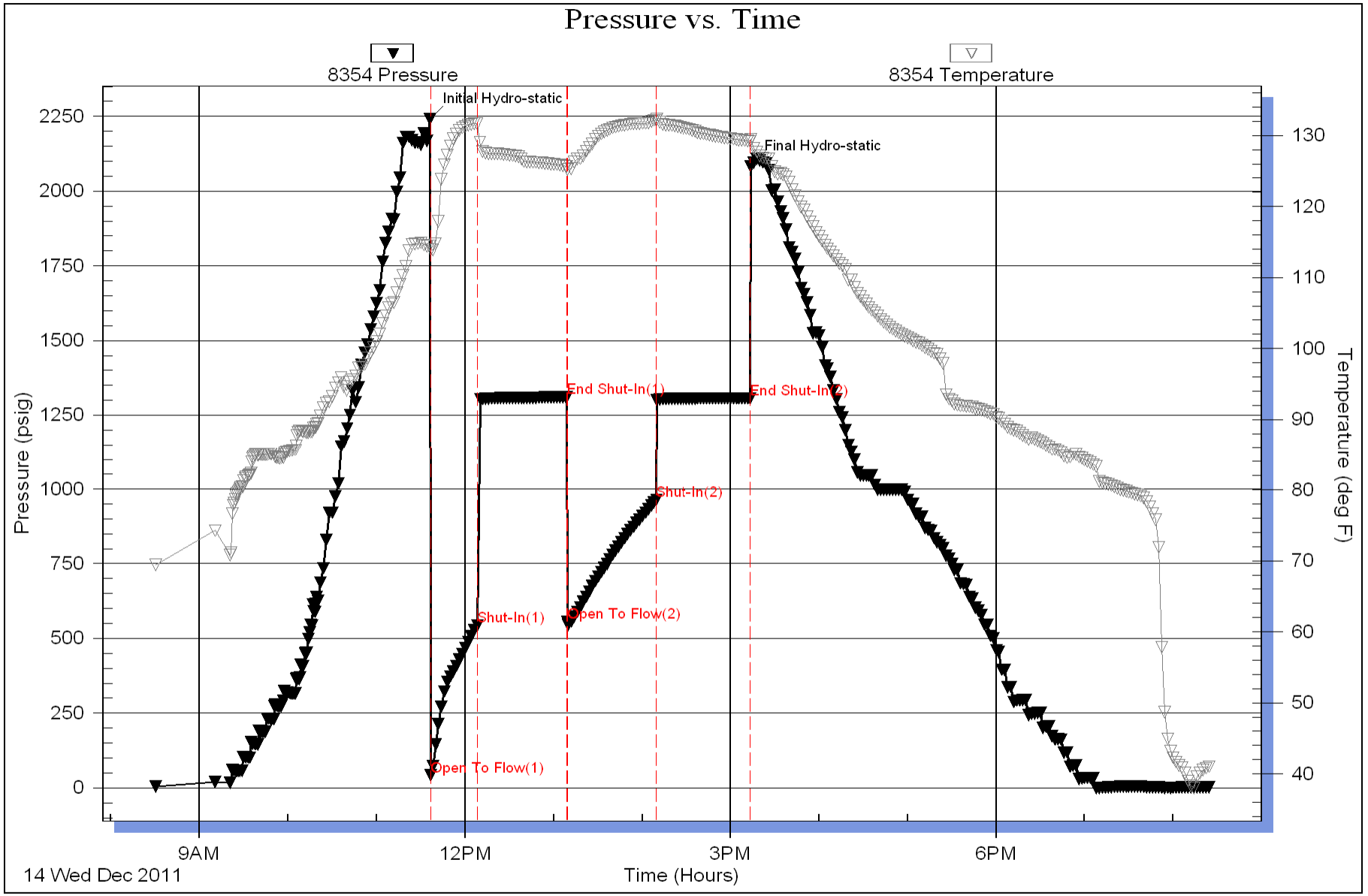
Recovery Table

Length ft	Description	Volume bbl
1000.00	90%Water/10%Mud	8.307
651.00	10%Gas/10%Oil/50%Water/30%Mud	9.132
445.00	10%Gas/10%Oil/40%Water/40%Mud	6.242
50.00	100%Oil	0.701

Total Length: 2146.00 ft Total Volume: 24.382 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8354 **Inside** Berexco LLC Douglas #1X DST Test Number: 1



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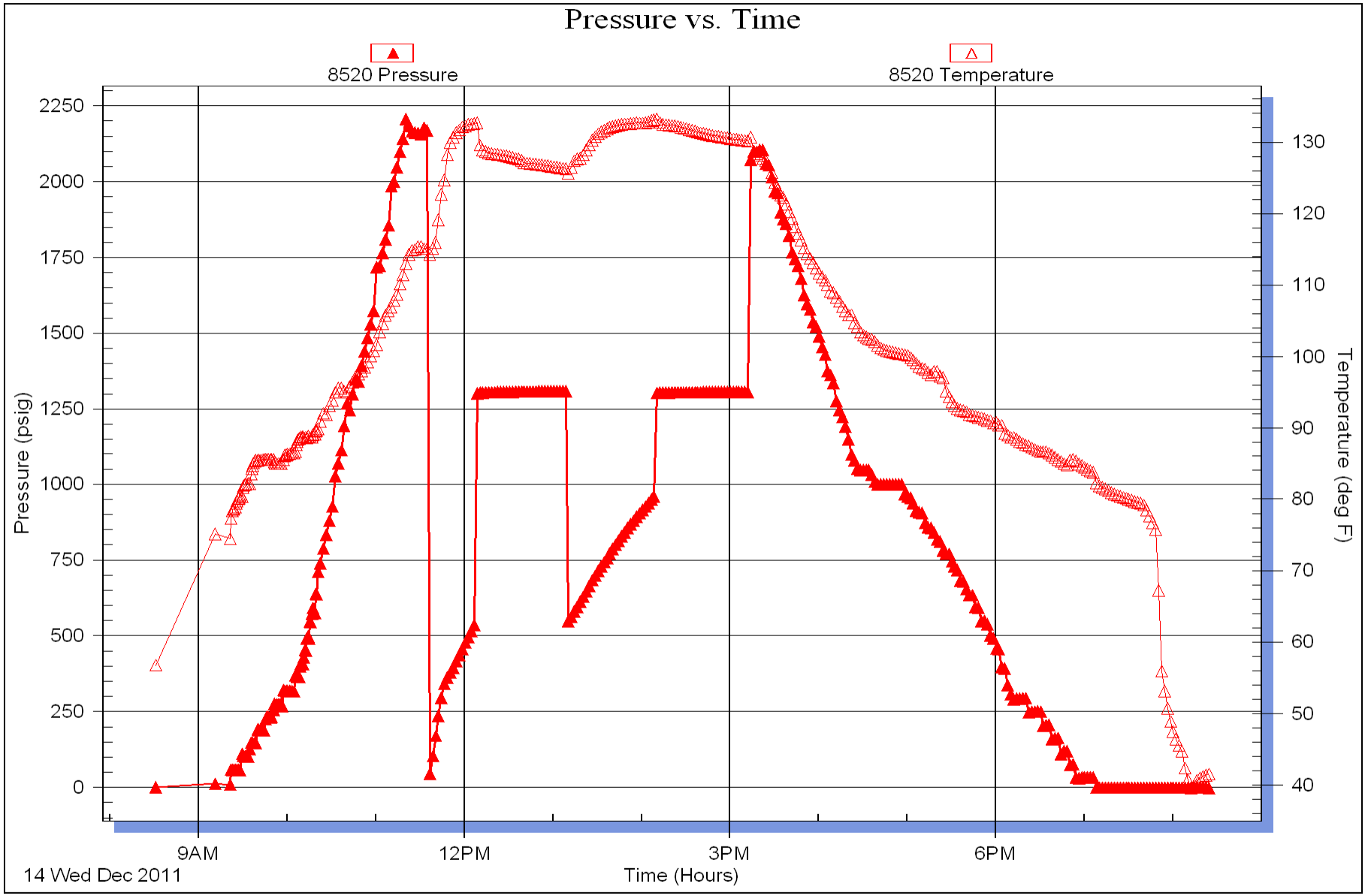
Serial #: 8520 **Outside** Berexco LLC Douglas #1X DST Test Number: 1



Trilobite Testing, Inc Ref. No: 44226 Printed: 2011.12.15 @ 08:08:02