



1077553

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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McGown Drilling, Inc.  
Mound City, Kansas

**Operator:**

Energex Kansas, Inc.  
Overland Park, KS

**Carter A #BSP-CA25**

Franklin Co, KS  
17-18S-21E  
API: 059-25755

**Spud Date:** 12/8/2011  
**Surface Casing:** 7"  
**Surface Length:** 20.70'  
**Surface Cement:** 5 sx

**Surface Bit:** 11"  
**Drill Bit:** 5.625"  
**Longstring:** 667.75'  
**Longstring Date:** 12/9/2011

**Driller's Log**

Top	Bottom	Formation	Comments
0	2	Soil	
2	6	Lime	
6	100	Shale	
100	116	Lime	
116	150	Shale	
150	153	Red Bed	
153	188	Shale	
188	202	Lime	
202	218	Shale	
218	224	Lime	
224	236	Shale	
236	242	Lime	
242	246	Bl. Shale & Shale	
246	272	Lime	
272	275	Bl. Shale & Shale	
275	287	Lime	
287	434	Big Shale	
434	467	Lime	
467	515	Sand & shale	
515	525	Lime	
525	533	Shale	
533	543	Lime	
543	553	Shale	
553	575	Lime	20'
575	577	Bl. Shale	
577	581	Lime	5'

Carter A BSP-CA 25  
Franklin Co., KS

581	586	Shale	
586	598	Sand	Good oil show
598	678	Shale	
<b>678</b>	<b>TD</b>		





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 33157  
LOCATION Ottawa  
FOREMAN Alan Made

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-11	2579	Center A' BSP CA25	NE 17	18	21	FR
CUSTOMER EnerTex Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 10975 Grandview Dr			576	Alan M	Safety	Meet
CITY Overland Park			368	Arlen M		
STATE KS			370	Gary M	GM	
ZIP CODE 66210			570	Keith C	KC	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 678 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 667 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 3.8 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4.6 bpm

REMARKS: Held crew meet, Mixed & pumped 100# gel followed by 86 sk 70/30 cement plus 5% salt, 250 gel, 1/2 # phenol seal, Circulated cement. Flashed pump. Pumped plug to casing TD, Well held 800 PSI. Set float. Closed valve.

McGowan Drilling, Frank

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5407	1	PUMP CHARGE		1030.00
5406	1	MILEAGE		
5422	667	casing footage		
5302C	1	80 vac		90.00
5407	1/2 m/a	ton miles		175.00
1127	86	70/30 cement		1092.20
1118B	257#	gel		52.71
1111	174#	salt		64.38
1107A	43#	Phenol seal		55.47
1402	1	2 1/2 plug		28.00
		246490		
			SALES TAX:	100.83
			ESTIMATED TOTAL	2688.59

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 29, 2012

Marcia Littell  
Energex Kansas, Inc.  
27 CORPORATE WOODS, STE 350  
10975 GRANDVIEW DR  
OVERLAND PARK, KS 66210

Re: ACO1  
API 15-059-25755-00-00  
Carter A BSP-CA25  
NW/4 Sec.17-18S-21E  
Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Marcia Littell