



Scale 1:240 (5"=100') Imperial

Well Name: LPR, Inc. #1-23
Location: Sec. 23 - T15S - R33W, Logan County, KS
Licence Number: API No.: 15-109-21033-0000
Spud Date: November 28, 2011
Surface Coordinates: 466 FNL & 374' FEL; 3-D Location
Region: Wildcat
Drilling Completed: December 9, 2011

Bottom Hole Coordinates:

Ground Elevation (ft): 2761' K.B. Elevation (ft): 2766'
Logged Interval (ft): 3400' To: 4510' Total Depth (ft): 4509' (LTD)
Formation: Mississippian
Type of Drilling Fluid: Chemical Gel/Polymer

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OPERATOR

Company: Brito Oil Company, Inc.
Address: 1700 N. Waterfront Parkway
Building 300, Suite C
Wichita, KS 67206

GEOLOGIST

Name: Derek W. Patterson
Company: Valhalla Exploration, LLC
Address: 133 N. Glendale
Wichita, KS 67208

REMARKS

After review of the open hole logs, positive DST results, and sample evaluations for the LPR, Inc. #1-23, it was decided upon by operator to run 5 1/2" production casing to further evaluate the multiple zones encountered while drilling said well.

The well samples were saved, submitted, and will be available for review at the Kansas Geologic Survey's Well Sample Library located in Wichita, KS.

Respectfully Submitted,

Derek W. Patterson

Brito Oil Co., Inc.

DAILY DRILLING REPORT

Company: Brito Oil Co., Inc.
1700 N. Waterfront Parkway
Building 300, Suite C
Wichita, KS 67206

Contact: Raul Brito
Cell: 316.204.3093
Office: 316.263.8787

Geologist: Derek W. Patterson
Cell: 316.655.3550
Office: 316.558.5202

Drilling Contractor: L.D. Drilling, Inc. - Rig #1
Toolpusher: Rick Wilson

Well: LPR, Inc. #1-23
Location: 466' FNL & 374' FEL
Sec. 23 - T15S - R33W
Logan Co., KS

Elevation: 2761' GL - 2766' KB
Field: Wildcat
API: 15-109-21033-0000

Surface Casing: 255.35' of 8 5/8" set @ 263' KB
Spud Date: November 28, 2011
Drilling Complete: December 9, 2011

DATE	7:00 AM DEPTH	PREVIOUS 24 HOURS OF OPERATIONS
12.3.2011	3631'	Drilling and connections upper Pennsylvanian beds and into Topeka. Geologist Derek W. Patterson on location, 2240 hrs 12.2.11. Drilling and connections Topeka. Made 466' over past 24 hrs of operations. DMC: \$918.55 CMC: \$7,971.80
12.4.2011	3824'	Drilling and connections Topeka, Heebner, Toronto, and into Lansing. CFS @ 3780' (LKC 'B'). Resume drilling and connections Lansing. CFS @ 3824' (LKC 'E'). Shows warrant DST #1. CTCH, short trip, CTCH, drop survey, strap out for DST #1, 2200 hrs 12.3.11. TIH with tool. Conducting DST #1, test successful. Made 193' over past 24 hrs of operations. DMC: \$184.00 CMC: \$8,155.80
12.5.2011	3960'	TIH with bit, CTCH, resume drilling following DST #1, 1055 hrs 12.4.11. Drilling and connections Lansing. CFS @ 3960' (LKC 'I'). Shows warrant DST #2. CTCH, TOH for DST #2, 2045 hrs 12.4.11. TIH with tool. Conducting DST #2, test successful. TIH with bit. Made 136' over past 24 hrs of operations. DMC: \$580.60 CMC: \$8,736.40
12.6.2011	4180'	TIH with bit. Down for rig maintenance. CTCH, resume drilling following DST #2, 1005 hrs 12.5.11. Drilling and connections Lansing. CFS @ 4030' (LKC 'K'). Resume drilling and connections Lansing. CFS @ 4070' (LKC 'L'). Resume drilling and connections Lansing, Base Kansas City, Marmaton, and into Altamont. CFS @ 4156' (Altamont). Resume drilling Altamont. CFS @ 4180' (Altamont). Shows warrant DST #3. CTCH, drop survey. First 7 stands pulled tight, decision made to short trip. Short trip, CTCH. Made 220' over past 24 hrs of operations. DMC: \$179.50 CMC: \$8,915.90
12.7.2011	4240'	CTCH, TOH for DST #3, 0730 hrs 12.6.11. TIH with tool. Conducting DST #3, test successful. TIH with bit, CTCH, resume drilling following DST #3, 2240 hrs 12.6.11. Drilling and connections into Pawnee. Rig down for mud pump repairs. Resume drilling. CFS @ 4224' (Pawnee). Resume drilling and connections Pawnee. Made 60' over past 24 hrs of operations. DMC: \$839.95 CMC: \$9,755.85
12.8.2011	4356'	Drilling Pawnee, Myrick Station, and into Fort Scott. CFS @ 4266' (Fort Scott). Resume drilling and connections Fort Scott. CFS @ 4286' (Fort Scott). Shows warrant DST #4. CTCH, TOH for DST #4, 1345 hrs 12.7.11. TIH with tool. Conducting DST #4, test successful. TIH with bit, resume drilling following DST #4, 0030 hrs 12.8.11. Drilling and connections Fort Scott, Cherokee, and into Johnson. Made 116' over past 24 hrs of operations. DMC: \$1,718.55 CMC: \$11,474.40
12.9.2011	RTD - 4510' LTD - 4509'	Drilling through Johnson. CFS @ 4373' (Johnson). Shows warrant DST #5. CTCH, TOH for DST #5, 0930 hrs 12.8.11. TIH with tool. Conducting DST #5, test successful. TIH with bit, resume drilling following DST #5, 2000 hrs 12.8.11. Drilling and connections lower Johnson and through Morrow Sand. CFS @ 4405'. Resume drilling and connections into Mississippian and ahead to RTD of 4510'. RTD reached, 0645 hrs 12.9.11. CTCH. Made 154' over past 24 hrs of operations. DMC: \$0.00 CMC: \$11,474.40
12.10.2011	RTD - 4510' LTD - 4509'	CTCH, drop survey, TOH for open hole logging operations, 0830 hrs 12.9.11. Commence open hole logging operations, 1045 hrs 12.9.11. Logging operations complete, 1500 hrs 12.9.11. Orders received to run 5 1/2" production casing to further evaluate the multiple zones encountered while drilling the LPR, Inc. #1-23. Geologist Derek W. Patterson off location, 1545 hrs 12.9.11. CMC: \$ 11,474.40

Brito Oil Co., Inc.

WELL COMPARISON SHEET

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
Brito Oil Co - LPR, Inc. #1-23 466' FNL & 374' FEL Sec. 23 - T15S - R33W 2766 KB					Vickers - Deweese #1 SW SW SW Sec. 13 - T15S - R33W Dry 2795 KB				Brito Oil Co - Fairleigh #1-13 1650' FNL & 2310' FWL Sec. 13 - T15S - R33W Oil - Altamont 2779 KB			
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Topeka	3466	-700	3463	-697	3492	-697	-3	0	3470	-691	-9	-6
Heebner	3690	-924	3688	-922	3719	-924	0	2	3695	-916	-8	-6
Toronto	3708	-942	3707	-941	3738	-943	1	2	3712	-933	-9	-8
Lansing	3732	-966	3735	-969	3758	-963	-3	-6	3737	-958	-8	-11
Muncie Creek	3901	-1135	3899	-1133	3926	-1131	-4	-2	3897	-1118	-17	-15
LKC 'H'	3910	-1144	3910	-1144	3935	-1140	-4	-4	3913	-1134	-10	-10
Stark	3992	-1226	3991	-1225	4028	-1233	7	8	3994	-1215	-11	-10
LKC 'K'	4000	-1234	4000	-1234	4035	-1240	6	6	4003	-1224	-10	-10
Hushpuckney	4036	-1270	4035	-1269	4073	-1278	8	9	4036	-1257	-13	-12
Base Kansas City	4071	-1305	4070	-1304	4109	-1314	9	10	4072	-1293	-12	-11
Marmaton	4103	-1337	4104	-1338	4144	-1349	12	11	4105	-1326	-11	-12
Altamont	4120	-1354	4123	-1357	4164	-1369	15	12	4118	-1339	-15	-18
Pawnee	4212	-1446	4213	-1447	4247	-1452	6	5	4205	-1426	-20	-21
Myrick Station	4249	-1483	4250	-1484	4285	-1490	7	6	4239	-1460	-23	-24
Fort Scott	4262	-1496	4263	-1497	4301	-1506	10	9	4254	-1475	-21	-22
Cherokee	4290	-1524	4290	-1524	4328	-1533	9	9	4282	-1503	-21	-21
Johnson Zone	4335	-1569	4334	-1568	4373	-1578	9	10	4325	-1546	-23	-22
Mississippian	4431	-1665	4430	-1664	4463	-1668	3	4	4410	-1631	-34	-33
Total Depth	4510	-1744	4509	-1743	4692	-1897	153	154	4500	-1721	-23	-22

BIT RECORD

Bit #	Size	Make	Type	Serial Number	Depth In	Depth Out	Feet	Hours
1	12 1/4"	Varel	STRT	HA1160	0'	263'	263'	2.25
2	7/78"	Reed	S-52	D148953	263'	4373'	4110'	120
3	7 7/8"	Reed (RR)	S-52	HA2512	4373'	4510'	137'	9.25

SURFACE CASING RECORD

11.28.2011 Ran 6 joints of new 23#/ft 8 5/8" casing, tallying 255.35', set @ 263' KB. Cemented with 175 sacks common (3% gel, 2% calcium chloride). Cement did circulate to surface. Plug down @ 2215 hrs 11.28.11.

PRODUCTION CASING RECORD

12.9.2011 Ran 109 joints of new 14#/ft 5 1/2" production casing, set @ 4501' KB. Cemented with 220 sacks 50/50 Poz mix (10% salt, 2 % gel). Plug down @ 0545 hrs 12.10.11.

DEVIATION SURVEY RECORD

<u>Depth</u>	<u>Survey</u>
263'	1/4°
3824'	3/4°
4180'	1°
4510'	1 1/4°

PIPE STRAP RECORD

<u>Depth</u>	<u>Pipe Strap</u>
3824'	0.2' Short to Board



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C
ATTN: Derek Patterson

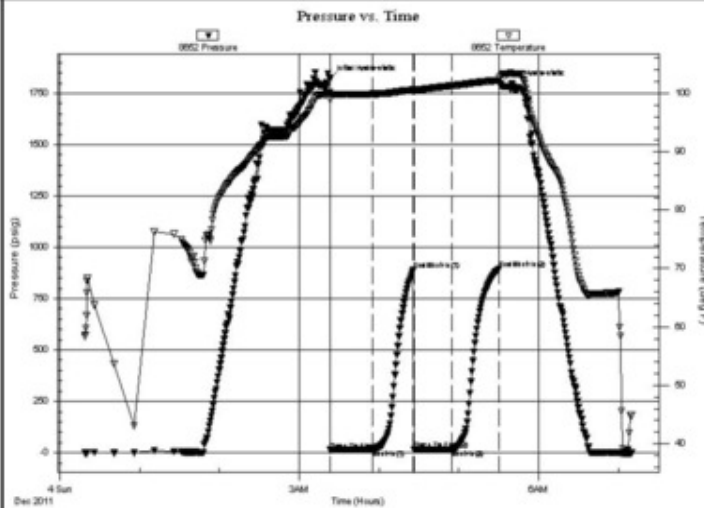
23 15s 33w
LPR, Inc #1-23
Job Ticket: 45368 **DST#: 1**
Test Start: 2011.12.04 @ 00:19:00

GENERAL INFORMATION:

Formation: **LKC E**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 03:23:30 Tester: Bradley
Time Test Ended: 07:09:45 Unit No: Walter
Interval: 3806.00 ft (KB) To 3824.00 ft (KB) (TVD) Reference Elevations: 2766.00 ft (KB)
Total Depth: 3824.00 ft (KB) (TVD) 2761.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press@RunDepth: 17.02 psig @ 3807.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.04 End Date: 2011.12.04
Start Time: 00:19:05 End Time: 07:09:44 Time On Btm: 2011.12.04 @ 03:23:15
Time Off Btm: 2011.12.04 @ 05:30:30

TEST COMMENT: IF: Surface Blow.
IS: No return.
FF: Surface blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1819.35	100.18	Initial Hydro-static
1	12.28	98.98	Open To Flow (1)
32	15.89	99.86	Shut-In(1)
63	888.87	100.58	End Shut-In(1)
63	16.00	100.26	Open To Flow (2)
92	17.02	101.29	Shut-In(2)
127	895.30	102.21	End Shut-In(2)
128	1794.99	102.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Oil 100o (6" mud on botom)	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C
ATTN: Derek Patterson

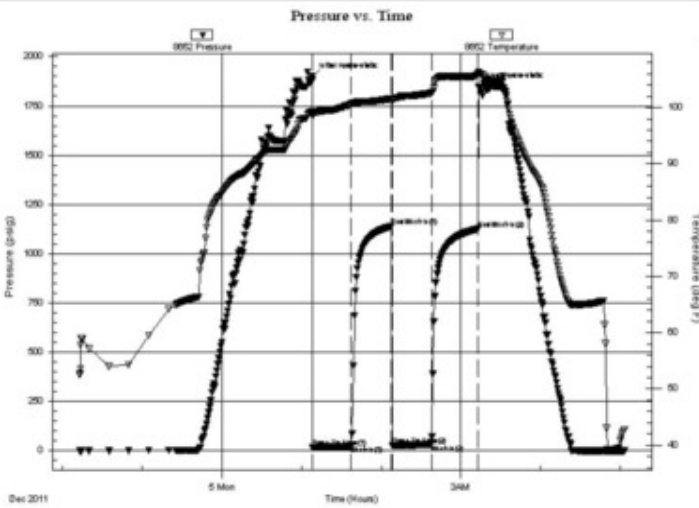
23 15s 33w
LPR, Inc #1-23
Job Ticket: 45369 **DST#: 2**
Test Start: 2011.12.04 @ 22:13:00

GENERAL INFORMATION:

Formation: **LKC I**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:08:30
Time Test Ended: 05:03:15
Interval: **3924.00 ft (KB) To 3960.00 ft (KB) (TVD)**
Total Depth: 3960.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley
Unit No: Walter
Reference Elevations: 2766.00 ft (KB)
2761.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press@RunDepth: 33.31 psig @ 3925.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.04 End Date: 2011.12.05 Last Calib.: 2011.12.05
Start Time: 22:13:05 End Time: 05:03:14 Time On Btm: 2011.12.05 @ 01:08:00
Time Off Btm: 2011.12.05 @ 03:13:15

TEST COMMENT: IF: Surface blow.
IS: No return.
FF: Surface blow.
FSI: No return.



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.67	99.25	Initial Hydro-static
1	16.53	98.56	Open To Flow (1)
30	24.24	100.60	Shut-In(1)
60	1139.23	101.57	End Shut-In(1)
61	25.14	101.17	Open To Flow (2)
90	33.31	102.57	Shut-In(2)
125	1126.31	105.87	End Shut-In(2)
126	1846.36	106.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100m	0.30

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C
ATTN: Derek Patterson

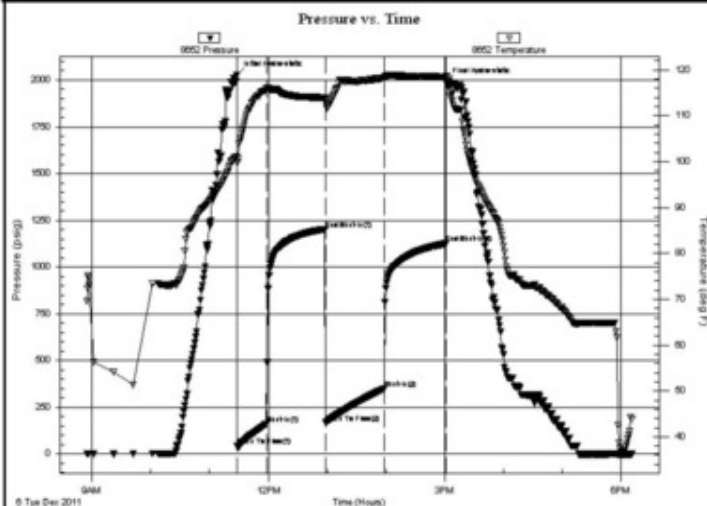
23 15s 33w
LPR, Inc #1-23
Job Ticket: 45370 **DST#: 3**
Test Start: 2011.12.06 @ 08:55:00

GENERAL INFORMATION:

Formation: **Altamont B-C**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:28:30
Time Test Ended: 18:11:00
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley
Unit No: Walter
Interval: **4136.00 ft (KB) To 4180.00 ft (KB) (TVD)**
Reference Elevations: 2766.00 ft (KB)
Total Depth: 4180.00 ft (KB) (TVD) 2761.00 ft (CF)
Hole Diameter: 7.88 inches-Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press@RunDepth: 347.09 psig @ 4137.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.06 End Date: 2011.12.06 Last Calib.: 2011.12.06
Start Time: 08:55:05 End Time: 18:11:00 Time On Btm: 2011.12.06 @ 11:28:15
Time Off Btm: 2011.12.06 @ 15:01:30

TEST COMMENT: IF: BOB @ 8 min.
IS: 1" return.
FF: BOB @ 8 min.
FS: 2" return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2025.62	101.13	Initial Hydro-static
1	44.99	99.81	Open To Flow (1)
30	160.27	115.79	Shut-In(1)
90	1202.42	113.93	End Shut-In(1)
91	167.07	113.30	Open To Flow (2)
150	347.09	118.17	Shut-In(2)
213	1125.36	118.33	End Shut-In(2)
214	1988.91	118.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	gmco 30g 5m 65o	1.89
755.00	gmco 30g 30m 40o	7.51
0.00	700' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C
ATTN: Derek Patterson

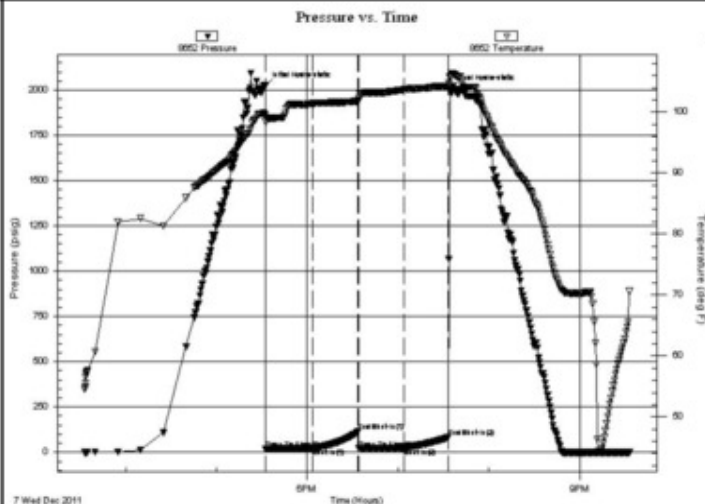
23 15s 33w
LPR, Inc #1-23
Job Ticket: 45371 **DST#:4**
Test Start: 2011.12.07 @ 15:33:00

GENERAL INFORMATION:

Formation: **Pawnee - Ft Scott**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:32:45
Time Test Ended: 21:32:45
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley
Unit No: Walter
Interval: **4188.00 ft (KB) To 4286.00 ft (KB) (TV D)**
Reference Elevations: 2766.00 ft (KB)
Total Depth: 3824.00 ft (KB) (TV D) 2761.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press@RunDepth: 25.08 psig @ 4189.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.07 End Date: 2011.12.07 Last Calib.: 2011.12.07
Start Time: 15:33:05 End Time: 21:32:44 Time On Btm: 2011.12.07 @ 17:32:30
Time Off Btm: 2011.12.07 @ 19:34:30

TEST COMMENT: IF: 1 1/2" blow.
IS: No return.
FF: 1" blow.
FS: No return.



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2021.10	99.54	Initial Hydro-static
1	17.63	98.36	Open To Flow (1)
32	20.72	101.46	Shut-In(1)
61	113.46	101.76	End Shut-In(1)
62	20.76	101.93	Open To Flow (2)
92	25.08	103.70	Shut-In(2)
121	83.68	104.29	End Shut-In(2)
122	2005.90	105.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100m (oil Spots)	0.30
0.00	30' Gassy oder	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Co
1700 N Waterfront Pkwy
Bldg 300 Suite C
ATTN: Derek Patterson

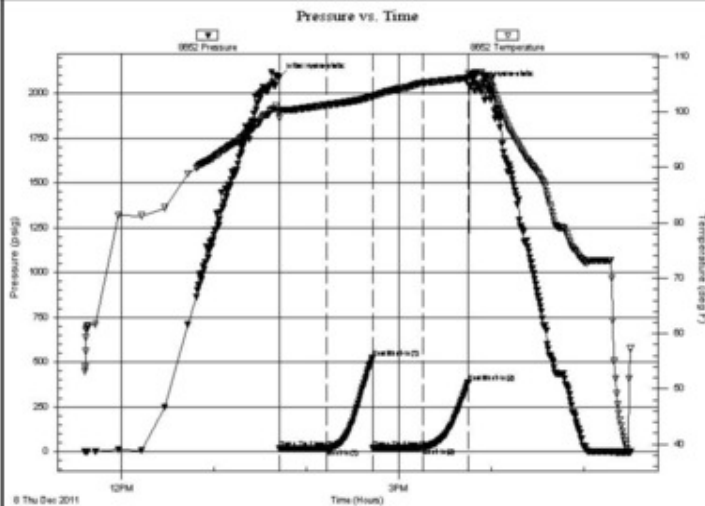
23 15s 33w
LPR, Inc #1-23
Job Ticket: 45372 **DST#: 5**
Test Start: 2011.12.08 @ 11:36:00

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:42:30
Time Test Ended: 17:31:00
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley
Unit No: Walter
Interval: **4298.00 ft (KB) To 4373.00 ft (KB) (TVD)**
Reference Elevations: 2766.00 ft (KB)
Total Depth: 4373.00 ft (KB) (TVD) 2761.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8652 Inside
Press@RunDepth: 24.79 psig @ 4299.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.08 End Date: 2011.12.08 Last Calib.: 2011.12.08
Start Time: 11:36:05 End Time: 17:30:59 Time On Btm: 2011.12.08 @ 13:42:15
Time Off Btm: 2011.12.08 @ 15:45:30

TEST COMMENT: IF: Surface blow.
ISI: No return.
FF: Surface blow.
FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2087.05	99.89	Initial Hydro-static
1	17.45	98.90	Open To Flow (1)
31	19.22	101.25	Shut-In(1)
61	523.22	102.82	End Shut-In(1)
61	19.57	102.61	Open To Flow (2)
94	24.79	105.25	Shut-In(2)
123	384.35	106.17	End Shut-In(2)
124	2044.99	106.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100m (oil spots)	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

ROCK TYPES

LITHOLOGY

- Anhy
- Bent
- Brec
- Cht
- Clyst
- Coal
- Congl
- Dol
- Gyp
- Igne
- Lmst
- Meta
- Mrst
- Salt
- Shale
- Shcol
- Shgy
- Sltst
- Ss
- Till
- Sltstn
- Shale
- Sandylms
- Lms
- Gry sh
- Dtd
- Dol
- Carb sh
- pipesymbol

FOSSIL

- unknown lith
- Red shale
- Oomoldic
- Fuss
- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- MINERAL
- Silty

STRINGER

- Sand
- Dol
- Chlorite
- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln

OIL SHOW

- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest
- Gas show
- Good
- Fair
- Poor
- Dead
- Dst
- Core
- Dst
- Straddle test t
- Rft
- Sidewall
- Dst
- Open hole
- Perforations

INTERVAL

- Interval

EVENT

- Event

