



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	01/30/2012
INVOICE NUMBER		
1718 - 90815573		

PAID
2-28-12
FNBSA 8087

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Heft 3-5
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40423668	27463		Net - 30 days	02/29/2012

For Service Dates: 01/26/2012 to 01/26/2012

0040423668

171804449A Cement-New Well Casing/Pi 01/26/2012
 Cement 8 5/8" Surface

LEASE	3/2	HEFT 3-5	LEV	5	P/P	2/9
DES	CEMENT SURF CSUG			A/P	2/9	
DRL	COM	LOE	G/L	71730/12598.32		

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A Serv Lite	275.00	EA	10.01	2,752.61 T
Common	175.00	EA	12.32	2,155.89 T
Cello-flake(POLEFLAKE-C)	113.00	EA	2.85	321.92 T
Calcium Chloride	1,050.00	EA	0.81	848.88 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	173.24	173.24
Baffle Plate Aluminum 8 5/8"(Blue)	1.00	EA	130.89	130.89
Guide Shoe-Regular 8 5/8"(Blue)	1.00	EA	292.59	292.59
8 5/8" Basket(Blue)	2.00	EA	242.54	485.08
Heavy Equipment Mileage	90.00	MI	5.39	485.08
Proppant and Bulk Delivery Charge	608.00	MI	1.23	749.02
Blending & Mixing Service Charge	450.00	MI	1.08	485.08
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.27	98.17
Depth Charge; 501-1000'	1.00	HR	923.95	923.95
Plug Container Utilization Charge	1.00	EA	192.49	192.49
Cement Pumper-additional hrs on location	5.00	HR	384.98	1,924.90
Service Supervisor	1.00	HR	134.74	134.74

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,154.53
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	443.79
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,598.32
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04449 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-25-12</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Strata Exploration INC</u>		LEASE <u>Hef 3-5</u> WELL NO.:								
ADDRESS		COUNTY <u>KIOWA</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>Allen, James, Dale, Steve</u>								
AUTHORIZED BY		JOB TYPE: <u>8-5/8 Surface CMW</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>28443 P.U</u>	<u>2</u>						<u>1-25-12</u>			<u>400</u>
<u>27463 PT</u>	<u>2</u>					ARRIVED AT JOB	<u>1-25-12</u>			<u>600</u>
<u>19831-19862</u>	<u>2</u>					START OPERATION	<u>1-26-12</u>			<u>230</u>
<u>19960-19918</u>						FINISH OPERATION	<u>1-26-12</u>			<u>430</u>
						RELEASED	<u>1-26-12</u>			<u>515</u>
						MILES FROM STATION TO WELL				<u>30-mile</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A Serulite	SK	175	3575.00	625,625.00
CP100	Common	SK	175		0 2800 00
CC102	cell Flaks	lb	113	\$418.10	47,245.30
CC109	Calcium chloride	lb	1089	\$102.50	111,622.50
CF105	Top Rubber cement Plug 8 5/8"	EA	1		\$ 225 00
CF753	Baffle plate Aluminum 8 5/8"	EA	1		\$ 170 00
CF1903	Basket 8 5/8" Blue	EA	2		\$ 630 00
CF253	Guide shoe	EA	1		\$ 380 00
F100	unit mileage chg pickup	mi	30		\$ 127 50
E101	Heavy equip mileage chg	mi	20		\$ 630 00
E113	Bulk Delivery chg	Tm	600	\$972.00	\$ 583,200.00
CF201	Depth Chg. 501-1000'	4-hr	1		\$ 1200 00
CF240	Blending & mixing Service chg	SK	750		\$ 630 00
CF504	Plug container utilization chg	Job	1		\$ 250 00
S003	Service Supervisor first 8hrs onloc	EA	1		\$ 175 00
CE403	Additional hours	EA	5		\$ 2500 00

SUB TOTAL DLS **12,154.53**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL

SERVICE REPRESENTATIVE Allen & Walsh THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wally Burd

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

Customer <i>Stata Exp/loc</i>	Lease No.	Date <i>1-26-12</i>			
Lease <i>Hest</i>	Well # <i>#3-5</i>				
Field Order # <i>H04449A</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>568</i>	County <i>kiowa</i>	State <i>KS</i>
Type Job <i>8 5/8" surface</i>	Formation <i>cnw</i>	Depth <i>70 573'</i>		Legal Description <i>S-28-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>175</i>	Acid	<i>SKS A-seruLite @ 15.5 #</i>	RATE	PRESS	ISIP
Depth <i>568'</i>	Depth	From	To	Pre Pad	<i>SKS common @ 15 #</i>	Max		5 Min.
Volume <i>23 1/2</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>PK</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>525</i>	Packer Depth	From	To	Flush <i>fresh water</i>		Gas Volume		Total Load

Customer Representative <i>Billy TP</i>	Station Manager <i>scotty</i>	Treater <i>Allen</i>
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Service Units	<i>28443</i>	<i>27463</i>	<i>19831</i>	<i>19862</i>	<i>19960</i>	<i>19918</i>			
Driver Names	<i>Allen</i>	<i>James</i>	<i>Dale</i>	<i>Phye</i>	<i>Steve</i>	<i>young</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:10 AM</i>					<i>Dr S. csj ON Loc. Discuss Safety setup - TOB PLAN</i>
<i>7:30</i>					<i>start out of Hole w/ short Trip.</i>
<i>8:00</i>					<i>Rig up TO RUN 8 5/8" CASING 23 #</i>
					<i>START 8 5/8" CASING. shoe joint /</i>
					<i>42.89' w/ Baffle Plate.</i>
					<i>BASKET on #2 Joint.</i>
<i>11:30</i>					<i>Run 5-Joints casing won't</i>
<i>1:30 AM</i>	<i>1-26-12</i>				<i>Go. Lay down 8 5/8" Go in w/ 14 3/4 Bit</i>
					<i>Restart casing. 8 5/8"</i>
<i>3:00</i>					<i>w/ Guide shoe, Baffle in collar. BASKET #4</i>
	<i>200 #</i>		<i>80</i>	<i>6</i>	<i>Pipe @ 568' Hook up & cir w/ Rig.</i>
				<i>5</i>	<i>Mix + Pump 275 SKS A-con @ 13.5 #</i>
					<i>mix + Pump 175 SKS com. w/ 2% CC, 1/4 # C.F @ 15 #</i>
			<i>37</i>		<i>Finish mix + Release 8 5/8"</i>
<i>4:20</i>	<i>500 #</i>		<i>33 1/2</i>	<i>4</i>	<i>Top Rubber Plug start Disp.</i>
	<i>0 #</i>				<i>Plug down, Shut in well</i>
<i>5:15</i>					<i>Release PSI - washup Equip + Rackup.</i>
					<i>Job complete</i>
					<i>cement cir To Pit.</i>
					<i>Thanks Allen, James, Dale, Steve</i>