



PAGE 1 of 1	CUST NO 1006916	INVOICE DATE 03/16/2012
INVOICE NUMBER 1718 - 90856378		

Pratt (620) 672-1201
 B LASSO ENERGY LLC
 I PO BOX 465
 L CHASE
 L KS US 67524
 T
 O ATTN: ALISHA GRAHAM

J LEASE NAME McClaren 2
 B LOCATION
 B COUNTY Kiowa
 B STATE KS
 T JOB DESCRIPTION Cement-New Well Casing/Pl
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40441444	19905		Net - 30 days	04/15/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/14/2012 to 03/14/2012				
0040441444				
171804316A Cement-New Well Casing/Pl 03/14/2012 Cement 8 5/8" Surface				
A Serv Lito	140.00	EA	10.27	1,437.80 T
Common Cement	150.00	EA	12.84	1,896.00 T
Celloflake	73.00	EA	2.92	213.38 T
Calcium Chloride	648.00	EA	0.83	637.52 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	177.75	177.75
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	3.38	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
"Proppant & Bulk Del. Chgs., per ton mil	628.00	EA	1.26	664.88
Depth Charge; 0-500'	1.00	EA	790.00	790.00
Blending & Mixing Service Charge	290.00	BAG	1.11	320.74
Plug Container Util. Chg.	1.00	EA	197.50	197.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,950.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	298.18
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,248.68
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

ALS



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040441444
FIELD SERVICE TICKET

1718 04316 A

5-305-18W

DATE TICKET NO.

DATE OF JOB 3-14-12 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Lasso Energy, LLC		LEASE McClaren WELL NO. 2						
ADDRESS		COUNTY Iiowa STATE Kansas						
CITY STATE		SERVICE CREW C. Messick; M. Mattal; J. Bowers						
AUTHORIZED BY		JOB TYPE C. U. W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
37,216	1						3-14-12	3:00
						ARRIVED AT JOB		5:00
19,903-19,905	1					START OPERATION		6:00
						FINISH OPERATION		7:00
19,831-19,862	1					RELEASED	3-14-12	7:15
						MILES FROM STATION TO WELL		40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP106	A Serv Lite Cement	sk	140		\$ 1,820 00
P CP100C	Common Cement	sk	150		\$ 2,400 00
P CC102	cell plate	Lb	73		\$ 270 10
P CC109	Calcium Chloride	Lb	648		\$ 680 40
P CF105	Top Rubber Plug, 8 5/8"	ea	1		\$ 225 00
P E100	Pickup Mileage	mi	40		\$ 170 00
P E101	Heavy Equipment Mileage	mi	80		\$ 560 00
P E113	Bulk Delivery	tm	526		\$ 841 60
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs.	4		\$ 1,000 00
P CE 240	Blending and Mixing Service	sk	290		\$ 406 00
P CE 504	Plug Container	Job	1		\$ 250 00
P S003	Service Supervisor	hrs.	4		\$ 175 00

SUB TOTAL
DLS \$ 6,950 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *James R. M. Smith*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *John River*

FIELD SERVICE ORDER NO.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Lasso Energy, LLC	Lease No.	Date 3-14-12
Lease McClaren	Well # 2	
Field Order # 4316	Station Pratt, Kansas	Casing Size 8 7/8"
Type Job C. N. W. - Surface	Depth 517 Feet	County Kiowa
	Formation	State Kansas
		Legal Description S-305-18W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 8 7/8"	Tubing Size 2 3/4"	Shots/Ft 140	From .25 Lb/sk	To 13.4 Lb/sk	AServ Lite	RATE 0.26 Gal/sk	PRESS 32
Depth 517 Feet	Volume 33 Bbl.	From 150	To 25 Lb/sk cell flake	Common Cement	with 2% Calcium Chloride	ISIP 15 Min.	Annulus Pressure 1.04 CU. FT./sk.
Max Press 450 P.S.I.	Annulus Vol. 15.6 Lb./Gal.	From 150	To 5.2	3 Gal/sk	with 2% Calcium Chloride	ISIP 15 Min.	Annulus Pressure 1.20 CU. FT./sk.
Wall Connection Plug Container	Plug Depth 502 Feet	From 32	To 32 Bbl.	Fresh Water	Flush	ISIP 15 Min.	Annulus Pressure 1.20 CU. FT./sk.

Customer Representative Walt	Station Manager David Scott	Tractor Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	Mattal	Bowers
19,831	19,862	

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks en location and hold safety meeting. Casing in well and rig circulating upon arrival.
6:00	300		10	5	Start Fresh Water Pre-Flush.
			51	5	Start mixing 140 sacks AServ Lite cement.
			83		Start mixing 150 sacks common cement.
	0				stop mixing shut in well. Release Top Rubber Plug. Open Well.
6:15	200			5	start Fresh water Displacement.
6:25	450		32		Plug down. Shut in well.
					Circulated 10 sacks cement to pit.
					Wash up pump truck.
7:00					Job Complete.
					Thank You.
					Clarence, Mitre, Justin