COPELAND
Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

BURRTON, KS (620) 463-5161 FAX (620) 463-2104
GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

Invoice

JAN 16 2012
10581114

INVOICE NUMBER:
C37856-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: SCULLY PARTNERS 1-34
195081

ENTERED 1-16-12 MG

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
01/13/2012	C37856		01/06/2012		NET 30

QUANTITY	U/M	ITEM NO./DESCRIPTION	D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE	0.00	950.00	950.00
325.00	SAX	COMMON CEMENT	0.00	11.25	3,656.25
2.00	HR	OVERAGE OF 4 HR MIN	0.00	100.00	200.00
60.00	MI	CEMENT MILEAGE PUMP TRUCK	0.00	4.00	240.00
325.00	EA	BULK CHARGE	0.00	1.25	406.25
916.50	MI	BULK TRUCK - TON MILES	0.00	1.10	1,008.15

REMIT TO:
P.O. BOX 438
HAYSVILLE, KS 67060

RECEIVED BY

COP-B

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

NET 30 DAYS

Net Invoice:	6,460.65
MANCO Sales Tax:	89.70
Invoice Total:	**6,550.35**

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement Is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

COPELAND
Acid & Cement

FIELD ORDER № C 37856

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Jan 6 20 12

IS AUTHORIZED BY: American Energy Corp.
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Scully Parman Well No. 1-34 Customer Order No. _____

Sec. Twp. Range Sec 34 Twp 16S R 8E County Marion State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump Chg - Squeeze Well		950 00
	325 sk	Class A Com Cement @ 11.25/sack		3656 25
	2 hrs	Cementer @ 4 hr min 100.00/hr		200 00
	60 mile	Veg Mileage @ 4.00/mile		240 00
	325 sk	Bulk Charge @ 1.25/sack		406 25
	916 mi	Bulk Truck Miles @ 1.10/ton mile		1008 15
		Process License Fee on _____ Gallons		
		TOTAL BILLING		6461.65

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Jerry Kraft

Station Pratt _____
Well Owner, Operator or Agent

Remarks Squeeze on Miss Perf - Hesitation Top Perf.

NET 30 DAYS

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. Squeeze

Date 1-6-12 District Burrton F. O. No.
Company American Energies Corp
Well Name & No. Sally Reynolds 1-34
Location Field
County Marion State Ks

Casing: Size 4½ Type & Wt. 9½ Set at ft.
Formation: Miss Perf. 2525 to 27
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No. Perforated from ft. to ft.
Tubing: Size & Wt. 2 3/8 Swung at ft.
Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			

Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.

Pump Trucks. No. Used: Std. 323 Sp. Twin
Auxiliary Equipment Bulk truck 322
Packer: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type 325 Sacks Class A Cem.
Gals. lb.

Company Representative Treater Gary R

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
12:30				On location JSA Rig up Pole mudded off
:				pull sucker tie up to tubing Packer @ 2307
:	1000	Dead	9½ BBL.	Tubing loaded with pressured up 1000# start feeding
:	1000		15 BBL.	@ ¼ BPM Keep working up rate and 4 BPM @ 1000
12:45			0	Start mixing going down hole start w/ 4.5 slurry
:	500	Dead	3 BBL.	Go to 5.4 slurry 3 BPM @ 500 Operate to 4 BPM
:			8 BBL.	4 BPM well on Vac. Wash up going down hole
12:53			0	wash flush 95 sacks
:	200		3 BBL.	Catch pressure 3 BPM @ 200
:	650		6 BBL.	2 BPM @ 650
:	1000		9½ BBL.	1½ BPM @ 1000
1:07	2000		10 BBL.	Lock up 2000# back 1 BBL of flush to get total
1:10			10 BBL.	to Release pressure pull tubing out up the 12:00"
2:00				Start Isolate top hole found Rock 1050 down good
:				RIH up new pipe in hole
:				Pull tubing tie 4½ Est. Rate 2½ BPM @ 300#
:		300	0	Start Mixing going down hole 5.4 slurry 2 BPM Rate
:		Vac.	10 BBL.	3 BPM Rate on Vac. good circulation
:		200	40 BBL.	4 BPM Rate catch pressure 200#
3:15		Vac.	62 BBL.	285 sacks gauge wash up going down hole well on Vac.
:			0	start flush @ 1½ BPM
:		250	8½ BBL.	1½ BPM 250
:			12 BBL.	1½ BPM 250# Lost circulation shut casing in
:				Rack up Left location