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GEOLOGIC REPORT LOG

COMPANY Downing-Nelson Oil Co., Inc.

WELL McCoy-Pelton #2-29

FIELD Steffen

LOCATION 1200' FSL + 2560' FWL

SEC. 29 TWP. 20s RGE. 20w

COUNTY Pawnee

STATE Kansas

20s 20w — 29

PRODUCTION Miss

ELEVATION KB 2156 DF GL 2148

Drilling Measured From: KB

Samples Saved From 4000 To: TD

Drilling Time From 3600 To: TD

Samples Examined From: 4000 To: TD

Geological Supervision From 3600 To Total Depth

Wellsite Geologist Marc Downing

Electrical Surveys Log-Tech
CNL/CDL
DIL
MEL

OPERATOR DNOCI

CONTRACTOR Discovery Drilling, Rig #4

COMM: COMP: 2-29-12

CASING RECORD

SURF: 8 5/8" @ 1159' PROD: 5 1/2" @ 4291'

TOTAL DEPTH DRILLERS: 4298'

TOTAL DEPTH LOG 4300'

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
Top Anhydrite	NA	1336	+820	-3
Base Anhydrite	NA	1360	+796	-1
HEEBNER	3668	3673	-1517	-1
Lansing	3719	3723	-1567	-3
BKC	4035	4038	-1882	-4
Fort Scott	4219	4222	-2066	-4
CHEROKEE SH.	4237	4241	-2085	-4
Miss	4290	4294	-2138	-6

REFERENCE WELL FOR STRUCTURE DNOCI
McCoy-Pelton #1-29 2010' FSL + 2560' FWL Sec. 29-20s-20w

DAILY PENETRATION | BIT RECORD

FORMATION | INTERVAL | DESCRIPTION OF SHOW | LOG ANALYSIS

DRILL STEM TESTS

REMARKS AND RECOMMENDATIONS

DST #1
4256-4298
Tool malfunction –
miss-run. Rec: 150' mud

DST #2
4234-4298
30-45-30-45
I.F.: BOB 4min / 6" SIB
F.F.: BOB 4min / 1/2" SIB
IFP: 61-251
FFP: 273-417
SIP: 1233-1205
HP: 2263-2068
Rec:
440' GIP
880' GO 70% o
60' GMO 30% g, 60% o
BHT: 121°

3600 50 3700 50 3800 50 3900 50 4000 50 4100 50 4200 50 4300

HEEBNER 3673 (-1517)

Lansing 3719 (-1567)

BKC 4038 (-1882)

Fort Scott 4222 (-2066)

Cherokee Sh. 4241 (-2085)

Miss 4294 (-2138)

RTD 4298 (-2142)
LTD 4300 (-2144)