

# Mid-Continent Conductor, LLC

P.O. Box 1570  
Woodward, OK 73802  
Phone: (580)254-5400  
Fax: (580)254-3242

## Invoice

Date	Invoice #
3/21/2012	1257

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Lawrence	Net 45	3/21/2012	Ruby 1-20H, Comanche Cnty, KS	Lariat 3

Item	Quantity	Description	
Conductor Hole	110	Drilled 110 ft. conductor hole	
20" Pipe	110	Furnished 110 ft. of 20 inch conductor pipe	
Mouse Hole	80	Drilled 80 ft. of 16 inch mouse hole pipe	
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe	
Cellar Hole	1	Drilled 6x6 cellar hole	
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn	
Mud and Water	1	Furnished mud and water	
Mud, Water, & Trucking	1	Transport mud and water to location	
Grout & Trucking	12	Furnished 12 yards of grout and trucking to location	
Grout Pump	1	Furnished grout pump	
Welder & Materials	1	Furnished welder and materials	
Dirt Removal	1	Labor and equipment for dirt removal	
Cover Plate	1	Furnished cover plates	
Permits	1	Permits	
		<b>Subtotal</b>	\$25,130.00
		<b>Sales Tax (0.0%)</b>	\$0.00
		<b>Total</b>	<b>\$25,130.00</b>

ATTENTION: IMPORTANT REGULATORY DOCUMENT  
 retain for your records and file with  
 appropriate agency.

HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2918335	Quote #:	Sales Order #: 9431714
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: McCullar, Tyler	
Well Name: Ruby	Well #: 1-20H	API/UWI #:	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Contractor: LARIAT		Rig/Platform Name/Num: Lariat 3	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: NGUYEN, VINH		Srvc Supervisor: LEACH, CLIFFORD	MBU ID Emp #: 475738

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRAY, BILLY Dale	12	396377	LEACH, CLIFFORD Alfred	12	475738	MILLS, GREGG Owen	12	451627
NEAL, MICHAEL Edward	12	483780						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-12-12	12							

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	11 - Apr - 2012	18:00 CST
Form Type BHST	On Location	11 - Apr - 2012	21:00 CST
Job depth MD 1000. ft Job Depth TVD	Job Started	12 - Apr - 2012	01:40 CST
Water Depth Wk Ht Above Floor	Job Completed	12 - Apr - 2012	11:45 CST
Perforation Depth (MD) From To	Departed Loc	12 - Apr - 2012	13:00 CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole Upper				12.25					1000.		
Surface Casing	Unknown		9.625	8.921	36.		J-55		1000.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.00	bbl	.	.0	.0	.0	
2	Thixotropic	CMT - PREMIUM CEMENT (100003687)	150.0	sacks	14.2	1.66	7.38		7.38
	94 lbm	CMT - PREMIUM - CLASS H REG OR TYPE V, BULK (100003687)							
	4 %	BENTONITE, BULK (100003682)							
	10 %	CAL-SEAL 60, BULK (100064022)							
	1 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	10 lbm	KOL-SEAL, BULK (100064233)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.381 Gal	FRESH WATER							
3	STANDARD	HALCEM (TM) SYSTEM (452986)	125.0	sacks	15.6	1.18	5.25		5.25
	5.245 Gal	FRESH WATER							

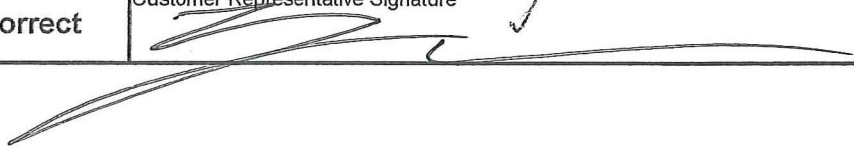
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 0 ft Reason Shoe Joint		
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature





*The Road to Excellence Starts with Safety*

Sold To #: 305021	Ship To #: 2918335	Quote #:	Sales Order #: 9431714
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: McCullar, Tyler	
Well Name: Ruby	Well #: 1-20H	API/UWI #:	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: LARIAT		Rig/Platform Name/Num: Lariat 3	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: NGUYEN, VINH		Srvc Supervisor: LEACH, CLIFFORD	MBU ID Emp #: 475738

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/11/2012 18:00							
Depart Yard Safety Meeting	04/11/2012 18:45							HES HANDS
Depart from Service Center or Other Site	04/11/2012 19:00							
Arrive At Loc	04/11/2012 21:00							GOT NUMBERS FROM CO MAN
Assessment Of Location Safety Meeting	04/11/2012 21:15							HES HANDS
Rig-Up Equipment	04/11/2012 21:30							
Standby Rig	04/11/2012 22:30							WOC
Pre-Job Safety Meeting	04/12/2012 01:30							RIG HANDS AND HES HANDS
Pressure Test	04/12/2012 01:40							1500
Pump Spacer	04/12/2012 01:44		2	10			20.0	H2O
Pump Cement	04/12/2012 01:52		3	22	32		20.0	THIXOTROPIC @14.2#
Pump Displacement	04/12/2012 02:02		2	3	35		20.0	H2O
Clean Lines	04/12/2012 02:10							
Wait on Orders - Start Time	04/12/2012 02:11							WAIT 3 HRS SEE IF THEY CAN TAG CMT
Pre-Job Safety Meeting	04/12/2012 05:45							RIG HANDS AND HES HANDS
Pump Spacer	04/12/2012 06:05		2	10	45		20.0	H2O
Pump Cement	04/12/2012 06:10		3	22	67		30.0	THIXOTROPIC @14.2#
Pump Displacement	04/12/2012 06:21		2	3	70		20.0	H2O

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	04/12/2012 06:30							
Wait on Orders - Start Time	04/12/2012 06:40							WAIT 1 HOUR TAG CMT AND RIG UP WIRE LINE
Pump Cement	04/12/2012 11:00		3	21	91		20.0	HALCEM @15.6#
Clean Lines	04/12/2012 11:45							
Post-Job Safety Meeting (Pre Rig-Down)	04/12/2012 11:50							HES HANDS
Rig-Down Equipment	04/12/2012 12:00							
Depart Location Safety Meeting	04/12/2012 12:45							HES HANDS
Depart Location for Service Center or Other Site	04/12/2012 13:00							