



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05245 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-4-12		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER FG Holl				LEASE Webster # 1-36				WELL NO.	
ADDRESS				COUNTY Hodgeman 36-22				STATE KANS	
CITY		STATE		SERVICE CREW Allen, Bradley, McCaskey					
AUTHORIZED BY				JOB TYPE: P+A					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	3.15						3-3-12	PM	600
19889-19843	3.15					ARRIVED AT JOB	3-3-12	AM	830
19832-21010	3.15					START OPERATION	3-3-12	AM	1130
						FINISH OPERATION	3-4-12	PM	245
						RELEASED	3-4-12	PM	315
						MILES FROM STATION TO WELL 90-miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	210		
CC200	Cement Gel	lb	362		
E100	unit mileage chg.	mi	90		
E101	Heavy Equip mileage	mi	180		
E113	Bulk Delivery chg.	fm	815		
CE202	Depth Charge 1001-2000	4-hr	1		
CE240	Bleeding & mixing service chg.	SK	210		
S003	Service Supervisor first 8 hrs on loc	EA	1		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL

DCS

TOTAL

SERVICE REPRESENTATIVE Allen f. Ward	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer EG Holl	Lease No.	Date 3-4-12
Lease Webster	Well # 1-36	
Field Order # 05245A	Station Pratt	Casing
Type Job PTA	Formation CWW TD 4725'	Depth
		County Hodgeman
		State KS
		Legal Description 36-22-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	4 1/2"	210		SKs 60/40 Poz	4 1/2 gpm		5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative Steve TP	Station Manager Scotty	Treater Allen
Service Units 28443 19889 19843 19832 21010		
Driver Names Allen Brad Mitchell Jeff McCaskey		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					On Loc. Discuss Safety, Setup, Plan Job.
					Rig Run stands stands. To Lay down
9:30					Start Laying down Drill Pipe
11:30			20	4	1st Plug 1480' w/ 50 SKs, Pump 20 BBL H ₂ O
			12.7	4	Mix + Pump 50 SKs
			10	4	Pump 10 BBLs H ₂ O behind.
					Pull Drill Pipe
12:10 AM			10	4	2nd Plug 640' w/ 40 SK 60/40 Poz 4% gel
			10	4	pump 10 BBL water
			4	4	Mix + Pump 40 SKs
					pump 3 BBL Behind (H ₂ O)
12:45			5	4	3rd Plug 300' w/ 50 SKs 60/40 Poz 4% gel
			12.7	4	pump 5 BBL H ₂ O Ahead
			1	4	Mix + Pump 50 SKs
2:20			5		Pump 1 BBL H ₂ O Behind, Pull R. H + M H
2:30			7 1/2		4th 60' to surface 20 SKs 60/40
2:45			5		Plug RAT Hole w/ 30 SKs
3:15					Plug Mouse Hole w/ 20 SKs
					Job complete.
					THANKS Allen, Brad, McCaskey