



# INVOICE

DATE	INVOICE #
3/9/2012	2995

<b>BILL TO</b>
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

<b>REMIT TO</b>
EDGE SERVICES, INC. BILLING DEPARTMENT PO BOX 14201 OKLAHOMA CITY, OK 73113

STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
3/7/2012	WO #2502	UNIT 310	HOPKINS 1-14 H	Due on rec...

Description	Amount
DRILLED 90' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE & SET 6' x 6' TINHORN CELLAR FURNISHED 90' OF 20" CONDUCTOR PIPE FURNISHED WELDER AND MATERIALS FURNISHED GROUT - 9 YARD OF GRADE A GROUT DRILL MOUSE HOLE - 80' OF 16" PIPE FOR MOUSE HOLE  TOTAL BID 5	22,650.00
Thank you for your business.	<b>TOTAL</b> \$22,650.00

ATTENTION: IMPORTANT REGULATORY DOCUMENT  
 retain for your records and file with  
 appropriate agency.

**HALLIBURTON**

*Cementing Job Summary*

*The Road to Excellence Starts with Safety*

Sold To #: 305021	Ship To #: 2915916	Quote #:	Sales Order #: 9367724
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: Hopkins	Well #: 1-14H	API/UWI #:	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 14 Township 35S Range 7W			
Contractor: Unit Drilling *		Rig/Platform Name/Num: unit 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: CRAWFORD, ROBERT		Srvc Supervisor: SMITH, DUSTIN	MBU ID Emp #: 484672

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
SMITH, DUSTIN Shawn	0.0	484672						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)						
Form Type	BHST		On Location			
Job depth MD	2500. ft	Job Depth TVD	2510. ft	Job Started		
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	14 - Mar - 2012	02:00 GMT
Perforation Depth (MD)	From	To	Departed Loc			

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing Open Hole Lower				12.25				2000.	2500.		
Surface Open Hole				12.25				600.	2000.		
Conductor Casing	Unknown		13.375	12.515	61.	BTC		.	600.		
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	2500.		

**Tools and Accessories**


Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1
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Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	halliburton light standard	EXTENDACEM (TM) SYSTEM (452981)		sacks	12.4	2.33	12.79		12.79
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	12.794 Gal	FRESH WATER							
2	Standard	CMT - STANDARD CEMENT (100003684)		sacks	15.6	1.2	5.32		5.32
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					



*The Road to Excellence Starts with Safety*

Sold To #: 305021	Ship To #: 2915916	Quote #:	Sales Order #: 9367724
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: Hopkins	Well #: 1-14H	API/UWI #:	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 14 Township 35S Range 7W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Unit Drilling *		Rig/Platform Name/Num: unit 310	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: CRAWFORD, ROBERT		Srvc Supervisor: SMITH, DUSTIN	MBU ID Emp #: 484672

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/20/2012 14:28							Dustin Smith, Andrew Crawford
Pre-Convoy Safety Meeting	03/20/2012 14:40							Discuss route
Depart from Service Center or Other Site	03/20/2012 14:50							Called dispatch and started JM
Arrive At Loc	03/20/2012 18:00							Ended JM
Assessment Of Location Safety Meeting	03/20/2012 18:10							Talked to company man
Pre-Rig Up Safety Meeting	03/21/2012 03:00							Spotted in trucks
Pump Tail Cement	03/21/2012 03:40		5	58			175.0	275 Sacks, 15.6 lb, 1.2 yeild, 5.34 Water Standard
Drop Plug	03/21/2012 03:50							Tony Travis
Rig-Up Completed	03/21/2012 03:50							Stabbed head and changed over iron
Pump Displacement	03/21/2012 03:50		4	190			800.0	145 bbls cement to surface
Safety Meeting	03/21/2012 03:55							Dicuss job details
Pressure Test	03/21/2012 04:10							1500 PSI
Pump Water	03/21/2012 04:10		7	10			235.0	Fresh Water
Pump Lead Cement	03/21/2012 04:20		8	298			300.0	720 Sacks, 12.4 lb, 2.33 yeild, 12.79 Water HLC
Bump Plug	03/21/2012 05:40						1500.0	
Check Floats	03/21/2012 05:43							1 bbl back
Pre-Rig Down Safety Meeting	03/21/2012 05:45							Discuss hazards and job duties

Sold To # : 305021

Ship To # :2915916

Quote # :

Sales Order # : 9367724

SUMMIT Version: 7.3.0021

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Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Completed	03/21/2012 06:30							
Pre-Convoy Safety Meeting	03/21/2012 06:35							Discuss routes and JM
Depart Location for Service Center or Other Site	03/21/2012 06:45							Called dispatch and started JM



ATTENTION: IMPORTANT REGULATORY DOCUMENT  
 retain for your records and file with  
 appropriate agency.

**HALLIBURTON**

*Cementing Job Summary*

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2915916	Quote #:	Sales Order #: 9387034
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: Hopkins	Well #: 1-14H	API/UWI #:	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 14 Township 35S Range 7W			
Contractor: Unit Drilling *		Rig/Platform Name/Num: Unit 310	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: CRAWFORD, ROBERT		Srvc Supervisor: VAUGHAN, RYAN	MBU ID Emp #: 453194

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AIRINGTON, JOSEPH Tyler	8	497322	MCKEEVER, TERRY John	5	514733	TIPTON, DANNY W	5	331910
VAUGHAN, RYAN Nicholas	8	453194						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/27/12	8	1						

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					26 - Mar - 2012	22:00	CST
Form Type			BHST	On Location	27 - Mar - 2012	03:00	CST
Job depth MD	5338. ft		Job Depth TVD	5385. ft	Job Started	27 - Mar - 2012	09:29
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	27 - Mar - 2012	10:25
Perforation Depth (MD)	From		To		Departed Loc	27 - Mar - 2012	12:05

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				2500.	5330.	2500.	4911.
Intermediate Casing	Unknown		7.	6.276	26.	8 RD	P-110	.	5330.	.	4911.
Surface Casing	Unknown		9.625	8.921	36.		J-55	.	2500.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	hes
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7	1	hes
Stage Tool										Centralizers			

**Miscellaneous Materials**

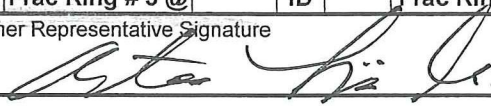
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1
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# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Premium	CMT - PREMIUM CEMENT (100003687)	485.0	sacks	15.6	1.22	4.55		4.55
	94 lbm	CMT - PREMIUM - CLASS H REG OR TYPE V, BULK (100003687)							
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	10 lbm	KOL-SEAL, BULK (100064233)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	4.552 Gal	FRESH WATER							
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	202	Shut In: Instant		Lost Returns		Cement Slurry	105	Pad	
Top Of Cement	1693	5 Min		Cement Returns		Actual Displacement	202	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating		Mixing	6	Displacement	6	Avg. Job			6
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature					
									



*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 305021	<b>Ship To #:</b> 2915916	<b>Quote #:</b>	<b>Sales Order #:</b> 9387034
<b>Customer:</b> SANDRIDGE ENERGY INC EBUSINESS		<b>Customer Rep:</b> Edwards, Tripp	
<b>Well Name:</b> Hopkins		<b>Well #:</b> 1-14H	<b>API/UWI #:</b>
<b>Field:</b>	<b>City (SAP):</b> ANTHONY	<b>County/Parish:</b> Harper	<b>State:</b> Kansas
<b>Legal Description:</b> Section 14 Township 35S Range 7W			
<b>Lat:</b> N 0 deg. OR N 0 deg. 0 min. 0 secs.		<b>Long:</b> E 0 deg. OR E 0 deg. 0 min. 0 secs.	
<b>Contractor:</b> Unit Drilling *		<b>Rig/Platform Name/Num:</b> Unit 310	
<b>Job Purpose:</b> Cement Intermediate Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Intermediate Casing	
<b>Sales Person:</b> CRAWFORD, ROBERT		<b>Srvc Supervisor:</b> VAUGHAN, RYAN	<b>MBU ID Emp #:</b> 453194

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/26/2012 22:00							
Depart Yard Safety Meeting	03/26/2012 23:30							
Depart from Service Center or Other Site	03/26/2012 23:35							
Arrive At Loc	03/27/2012 03:00							went over job numbers with company man gave him a eta on the bulk trucks.
Standby - Other - see comments	03/27/2012 03:05							rig running casing, bulk trucks on their way to location
Other	03/27/2012 06:00							bulk trucks arrive on location
Pre-Rig Up Safety Meeting	03/27/2012 07:45							all hes hands
Rig-Up Equipment	03/27/2012 07:50							
Pre-Job Safety Meeting	03/27/2012 09:00							all hes hands and rig crew with company man
Pressure Test	03/27/2012 09:29							5000 psi
Pump Cement	03/27/2012 09:33		6	105			200.0	mixed @15.6ppg
Drop Top Plug	03/27/2012 09:52							plug left head
Pump Displacement	03/27/2012 09:53		7	202	307		1300.0	fresh water
Other	03/27/2012 10:14		6	165			1400.0	returns started to thin out so drop rate to 6 BPM
Other	03/27/2012 10:22		3	180			1300.0	returns went down to almost nothing drop rate to 3 BPM keep returns for rest of the job but still not full returns



Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	03/27/2012 10:25		3	202			1800.0	500 psi over
Check Floats	03/27/2012 10:27							floats held
Pre-Rig Down Safety Meeting	03/27/2012 10:35							all hes hands
Rig-Down Equipment	03/27/2012 10:40							
Pre-Convoy Safety Meeting	03/27/2012 12:00							all hes hands
Depart Location for Service Center or Other Site	03/27/2012 12:05							

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2915916	Quote #:	Sales Order #: 9426200
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Edwards, Tripp	
Well Name: Hopkins	Well #: 1-14H	API/UWI #:	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 14 Township 35S Range 7W			
Contractor: Unit Drilling *		Rig/Platform Name/Num: Unit 310	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: CRAWFORD, ROBERT		Srvc Supervisor: UNDERWOOD, BILLY MBU ID Emp #: 159068	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRITTAIN, LYLE Jay	8.5	460473	NEAL, MICHAEL Edward	5	483780	TIPTON, DANNY W	5	331910
UNDERWOOD, BILLY Dale	8.5	159068						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-10-12	5	0	4-11-12	2.5	1.5			
TOTAL			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	10 - Apr - 2012	13:30	CST
Form Type	BHST		Job Started	10 - Apr - 2012	18:00	CST
Job depth MD	12617. ft	Job Depth TVD	Job Completed	10 - Apr - 2012	23:55	CST
Water Depth		Wk Ht Above Floor	Departed Loc	11 - Apr - 2012	01:35	CST
Perforation Depth (MD)	From	To		11 - Apr - 2012	02:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Liner Open Hole				6.125				5338.	12617.	4911.	4873.
Intermediate Casing	Unknown		7.	6.276	26.	8 RD	P-110	.	5330.	.	4911.
Production Liner	Unknown		4.5	4.5	11.6		P-110	4935.	12617.	4935.	4873.
Drill Pipe	Unknown		4.	3.34	14.			.	4935.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

Stage/Plug #: 1

# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Caustic Water Spacer		10.00	bbl	8.5	.0	.0	.0	
2	50/50 POZ STANDARD ( w/ 2% extra gel)	ECONOCEM (TM) SYSTEM (452992)	730.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	161	Shut In: Instant		Lost Returns		Cement Slurry	200	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	156	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	376
Rates									
Circulating	5	Mixing	6	Displacement	4	Avg. Job	5		
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature					



*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 305021	<b>Ship To #:</b> 2915916	<b>Quote #:</b>	<b>Sales Order #:</b> 9426200
<b>Customer:</b> SANDRIDGE ENERGY INC EBUSINESS		<b>Customer Rep:</b> Edwards, Tripp	
<b>Well Name:</b> Hopkins		<b>Well #:</b> 1-14H	<b>API/UWI #:</b>
<b>Field:</b>	<b>City (SAP):</b> ANTHONY	<b>County/Parish:</b> Harper	<b>State:</b> Kansas
<b>Legal Description:</b> Section 14 Township 35S Range 7W			
<b>Lat:</b> N 0 deg. OR N 0 deg. 0 min. 0 secs.		<b>Long:</b> E 0 deg. OR E 0 deg. 0 min. 0 secs.	
<b>Contractor:</b> Unit Drilling *		<b>Rig/Platform Name/Num:</b> Unit 310	
<b>Job Purpose:</b> Cement Production Liner			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Production Liner	
<b>Sales Person:</b> CRAWFORD, ROBERT		<b>Srvc Supervisor:</b> UNDERWOOD, BILLY	<b>MBU ID Emp #:</b> 159068

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/10/2012 13:30							
Safety Meeting - Service Center or other Site	04/10/2012 15:00							Bulk out of BF
Depart from Service Center or Other Site	04/10/2012 15:10							
Arrive at Location from Service Center	04/10/2012 18:00							assess location
Safety Meeting - Pre Rig-Up	04/10/2012 18:15							
Rig-Up Equipment	04/10/2012 18:30							
Rig-Up Completed	04/10/2012 19:00							standby running drill pipe
Safety Meeting - Pre Job	04/10/2012 23:30							job and safety procedures
Test Lines	04/10/2012 23:56					5000.0		
Other	04/11/2012 00:00							hang liner
Pump Spacer	04/11/2012 00:07		5	10		400.0		caustic water
Pump Water	04/11/2012 00:09		5	10		400.0		fresh water
Pump Cement	04/11/2012 00:15		6	200		450.0		13.6# Econocem
Clean Lines	04/11/2012 00:50							
Drop Plug	04/11/2012 00:55							
Pump Displacement	04/11/2012 01:00		5	161		400.0		fresh water
Pump Displacement	04/11/2012 01:07		2.8			300.0		slow rate for first plug

# HALLIBURTON

## *Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	04/11/2012 01:15		5			750.0		increase rate
Pump Displacement	04/11/2012 01:30		2.8			570.0		slow rate
Bump Plug	04/11/2012 01:32					1700. 0		
Check Floats	04/11/2012 01:34							holding 1 bbl back
End Job	04/11/2012 01:35							rigdown meeting
Rig-Down Equipment	04/11/2012 01:40							
Rig-Down Completed	04/11/2012 02:20							journey management
Depart Location for Service Center or Other Site	04/11/2012 02:30							

Sold To # : 305021

Ship To # :2915916

Quote # :

Sales Order # :

9426200

SUMMIT Version: 7.20.130

Wednesday, April 11, 2012 02:13:00