



BASIC
ENERGY SERVICES

6076
6096
760
1567

PAGE 1 of 1	CUST NO 1001845	INVOICE DATE 11/11/2011
INVOICE NUMBER 1718 - 90750987		

Pratt (620) 672-1201
B HERMAN L. LOEB
I PO Box: 838
L LAWRENCEVILLE
L IL US 62439
T
O ATTN: ED LOEB

J LEASE NAME Kroutwurst 19
O LOCATION
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40394605	19905		Net. - 30-days	12/11/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/04/2011 to 11/04/2011				
0040394605				
171805260A Cement-New Well Casing/Pi 11/04/2011				
8 5/8" Surface				
60/40 POZ	300.00	EA	9.48	2,843.77 T
Cello-flake	75.00	EA	2.92	219.21 T
Calcium Chloride	774.00	EA	0.83	641.98 T
Wooden Cement Plug 8 5/8"	1.00	EA	126.39	126.39
Unit Mileage Charge-Pickups, Vans & Cars	75.00	HR	3.36	251.79
Heavy Equipment Mileage	150.00	MI	5.53	829.43
Proppant and Bulk Delivery Charges	968.00	MI	1.26	1,223.45
Depth Charge; 0-500'	1.00	HR	789.93	789.93
Blending & Mixing Service Charge	300.00	MI	1.11	331.77
Plug Container Utilization Charge	1.00	EA	197.48	197.48
Supervisor	1.00	HR	138.24	138.24

PAID
#25056
11-17-11

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,593.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,863.90
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer Herman L. Loeb LLC	Lease No.	Date 10-4-11
Lease Kroyturst	Well # 19	
Field Order # 05260A	Station Pratt Ks	Casing 8 5/8"
Type Job 8 5/8" Surface	Formation CNW	Depth 442
		County Barton
		State Ks
		Legal Description 34-16-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid 300SKS 60/40 P02	RATE	PRESS	ISIP	1/4" CF
Depth 442'	Depth	From	To	Pre Pack 14.8#	Max			5 Min.
Volume 27 Bbl	Volume	From	To	Pad	Min			10 Min.
Max Press # 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PK	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 722	Packer Depth	From	To	Flush Disp H₂O	Gas Volume			Total Load

Customer Representative Bill TP	Station Manager Scotty	Treater Allen
Service Units 28443 19903 19905 19832 2100		
Driver Names Allen TJ Gibson Steve Young		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:26 AM					ON Loc. Discuss Safety, Setup Plan Job
2:10					CIR @ TD. 443.
4:30					START 8 5/8 casing 23'
4:45	200#			5	CASING @ 442' Hook up
			65		& CIR w/ Rig. "good CIR"
					START mix 300SKS 60/40 P02
					2% gel 3% CC, 1/4 C.F. @ 15'
					FINISH mix
					Release wooden Plug 8 5/8"
5:05				4	START DISP.
5:15	400#		27		Plug down
	400#				SHUT IN @ well
	0				Release PSI BACK TO TALK.
6:00					WASH UP Equip & RACK UP.
					Job complete.
					CMT TO Pitt!!
					THANKS Allen, TJ
					Steve!