

Kansas Corporation Commission Oil & Gas Conservation Division

1077840

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content:ppm Fluid volume:bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
	•
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I II III Approved by: Date:	

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

Johnson County, KS Well: McCann B A-3 Lease Owner:Alta Vista

Town Oilfield Service, Inc. Commenced Spudding: 2/13/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Soil-Clay	3
16	Lime	19
8	Shale	27
9	Lime	36
8	Shale	44
15	Lime	59
22	Shale	81
76	Lime	157
32	Shale	189
8	Lime	197
15	Shale	212
8	Shale and Lime	220
3	Lime	223
5	Shale	228
8	Lime	236
33	Shale	269
2	Lime	271
10	Shale	281
9	Lime	290
2	Shale	292
15	Lime	307
6	Shale	313
23	Lime	336
4	Shale	340
4	Lime	344
7	Shale	351
4	Lime	355
55	Shale	410
40	Sand	450
16	Shale	466
18	Sand	484
47	Shale	531
9	Lime	540
6	Shale	546
5	Lime	551
18	Shale	569
3	Lime	572
8	Shale	580
11	Lime	591
109	Shale	700

Lease Owner:Alta Vista

Johnson County, KS
Well: McCann B A-3
(913) 837-8400

Commenced Spudding: 2/13/2012

16	Sand	716
9	Shale	725
3	Lime	728
90	Shale	818
8	Sand	826
1	Sand	827
2	Sandy Shale	829
6	Sand	835
5	Sandy Shale	840
60	Shale	900-TD
	19 19 19 19 19 19 19 19 19 19 19 19 19 1	

McCGHAB Farm: John Soll County 165 State; Well No. A-3	CASING AND TUB	ING MEASUREMENTS
Elevation 1009	Feet In. Fee	et In. Feet In.
Commenced Spuding Feb 13 2013 Finished Drilling Feb 14 2013	846 Ba	
Driller's Name Wesley Dollerd	878 Flo	29+
Driller's Name Driller's Name		
Tool Dresser's Name		
Tool Dresser's Name		
Contractor's Name		
(Section) (Township) (Range) Distance from 5 line, 2175 ft.		
Distance from E line, 1750 ft.		
8 415		
4 sacks		
CASING AND TUBING		
RECORD		
10" Set 10" Pulled		
8" Set 8" Pulled		
7607" Set. 23 61/4" Pulled		
4" Set 4" Pulled		
2" Set 2" Pulled		4

INTE

Thickness of	Formation	Total	
Strata		Depth 3	Remarks
0-3	soul-clay	19	
16	Lime		
3	Shale	34	
4	Lime		-
	Shoule	44	
_15	Limt	54	
<u> </u>	Shale	31	
76	Line	157	
33	Shalz	159	
多	Linz	197	-
15	Shalle	313	
3	shale & lime	375	2 6
3	Line	223	
2	Shale	233	
3	Limit	736	
33	Shale	769	
ス	Lime	271	
10	Shale	231	
اک	Lime	246	
3	Shalt	247	
15	Lime	367	
4	Shale	313	
733	Lime	336	
4	Shalt	340°	
Ц	Lime	344	
7	Shalt	351	
4	LIMIZ	355	
	-2-		-3-

		177	-
Thickness of Strata	Formation	Total Depth	Remarks
55	Shale.	410	
4c	Sand	450	he Cil
llo	Shalf	Hele	
13	Sanc	484	110 ()
47	5halt	531	
- cl	Lime	540	
4	Shale	546	
5	Lime	551	
14	Shale	569	
14	Lime	577	
8	Shell	55c	
11	Lime	541	
109	Shale	700	
16	Sanol	716	oder to show
9	She, lt	725	
_3	Lime	728	1
90	Sherle	313	
8	SANC	826	Solid Cal
1	Sancl	827	NO CIT
コス	Somly shalt	824	No Oil
5	sand	835	no Oil
5	seinely shalf	840	
- GO	Shale	400	75
\$			
3			
	-4-		-5-

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

Invoice Date: 02/17/2012

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128

WELLSVILLE KS 66092

(785)883-4057

MC CAM B A-3

36483

SE 15 14 22 JO

2/14/12

KS

		:=======:::	========	========
Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	125.00	10.9500	1368.75
1118B	PREMIUM GEL / BENTONITE	210.00	.2100	44.10
1111	SODIUM CHLORIDE (GRANULA	242.00	.3700	89.54
1110A	KOL SEAL (50# BAG)	625.00		287.50
4402	2 1/2" RUBBER PLUG	1.00		28.00
1143	SILT SUSPENDER SS-630, ES	.50		20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
				23.03
Descr	iption	Hours	Unit Price	Total
369 80 BB	L VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMEN	r pump	1.00		1030.00
495 EQUIP	MENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING	G FOOTAGE	878.00	.00	.00
27/10/2017/00/00	BULK DELIVERY	1.00	350.00	350.00
		1.00	220.00	350.00

1861.72 Freight: Parts: .00 Tax: 140.10 AR 3681.82

Labor:

.00 Misc:

.00 Total:

.00 Supplies:

.00 Change:

3681.82

.00

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914



TICKET NUMBER LOCATION Offceuro FOREMAN

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	I MELL MANAGE	OFMILIA	<u> </u>			
/ /		WELL NAME & NUI		SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	3244_	Mc Cam B"	# A-3	SELS	14	22	20
Alta	ulsta Ex			建物的基础的	国际的	NESSENERATE DE	\$48-418-64mx.57
MAILING ADDRE	SS ES	cerqu		TRUCK#	DRIVER	TRUCK#	DRIVER
				506	FREMAD	Safety	mts
<u>'4595</u>	K:33	Highway		495	HARBEC	ALB	The
		STATE ZIP CODE		369	DERMAS.	DM	-2
Wellsuil		KS 66092	•	510	KEICAR	KC KC	·
JOB TYPE LOS	95 TV mg	HOLE SIZE	HOLE DEPTH			(\	L
CASING DEPTH	<i>*</i>		TUBING (2.01	CASING SIZE & W	EIGHT 2 /5"	EUE
SLURRY WEIGH		SLURRY VOL				OTHER	
DISPLACEMENT			WATER gal/sl	The state of the s	CEMENT LEFT in (CASING 22 2	144
		DISPLACEMENT PSI	MIX PSI	82	DATE SOOM		V
REMARKS: Es	tablish pu	mp rate. Mixx	Pump.	26al Es	A-41+ 1/2 Ga	l Polyma	Flush
- Civco	late to	COLO LIGAN NOV		* Pikara	125 sks	50/-00	100 51-
('onie	ux 270	Cel 5% Saft 5	# Kol Sea	0/11	}	- GO/SOF	JE YVIX
- Flus	Louma	& I'mis clean.	71-01	26"0	ement to	Surtace	
		Photos	# 000	DI XIZ KI	bber plug	- to Ba	Afle
	COL >	Pressure to Bo	10 "- PS /.	Kalease	Dress ure ".	to set f	Toat
Valse	Lund C	in casing,	12				
							
Tos	Drilling	•			90	101	
*	0				- Jul	Made	<u> </u>
		· · · · · · · · · · · · · · · · · · ·					

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
			UNIT PRICE	TOTAL
5401		PUMP CHARGE 495		10.30
5406	30 mi	MILEAGE 495		120
5402	878'	Casing Footage		N/C
5407	Minimum.	Ton Mileage. 510		3500
55000	Zhrs	80 BBL Vac Truck 369		300
				1800
•				
1124	125 sks	50/50 Poz Mix Ceneux		
11183	310#	Premium Gol.		13683
1111	242#			441
1110 A	625#	Granulated Solt		895
4402	1	Kol Seal 2/2" Rubbar Alva		2875
//43	1/2 Gal			280
1401	1/2 Gal	ES AH ROLL		20 20
	12 Gaz	HE-150 Polymer		23 6
·		7177021		
		X44870		
3737	 	7.525%	SALES TAX	140 10
	Jester Dollard		ESTIMATED TOTAL	36818

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's l acknowledge that the payment terms, unless specifically afficience in writing on the front of the form of in the obstainers account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form