KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1077852

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30129
Name: Eagle Creek Corporation
Address 1: 150 N MAIN STE 905
Address 2:
City: WICHITA State: KS Zip: 67202 + 1317
Contact Person: Dave Callewaert
Phone: (316) 264-8044
Contact Person Email: dave@eaglecreekcorp.kscoxmail.com
Field Contact Person: Tim Ross
Field Contact Person Phone: (620) 629-1403

API No. 15- 15-119-20824-00-01
Spot Description:
NE SW SW NE Sec. 17 Twp. 34 S. R. 28 ☐ E ☑ W
3213 feet from ☐ N / ☑ S Line of Section
2087 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
County: Meade
Lease Name: ROSS Well #: 3-17
Elevation: ☐ GL ☐ KB
Well Type: (check one) ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/15/1991 Date Shut-In: 05/01/2010

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2.875
Setting Depth	0	1628	6026	0	0	5326
Amount of Cement	0	650	325	0	0	0
Top of Cement	0	0	4580	0	0	0
Bottom of Cement	0	1628	6026	0	0	0

Casing Fluid Level: 1270 How Determined? calculated from original BHP Date: 05/01/2010
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: none Size: 0 Inch Set at: 0 Feet
Total Depth: 6500 Plug Back Depth: 6011 Plug Back Method: cement plug

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. morrow sand	At: 5784	to 5804 Feet	Perforation Interval 5782 to 5790 Feet or Open Hole Interval _____ to _____ Feet
2. marmaton	At: 5221	to 5298 Feet	Perforation Interval 5222 to 5298 Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space **- KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Steve Pfeifer Comments: TA Approved: Yes ☑ Denied ☐

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933