

Kansas Corporation Commission Oil & Gas Conservation Division

1077857

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

Johnson County, KS Well: McCann B A-8 Lease Owner:Alta Vista

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 3/1/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
18	Soil/Clay	18
16	Lime	34
7	Shale	41
9	Lime	50
8	Shale	58
15	Lime	73
20	Shale	93
77	Lime	170
31	Shale	201
7	Lime	208
22	Shale	230
5	Lime	235
3	Shale	238
9	Lime	247
44	Shale	291
24	Lime	315
14	Shale	329
18	Lime	347
4	Shale	351
5	Lime	356
6	Shale	362
5	Lime	367
63	Shale	430
35	Sandy Shale	465
18	Shale	483
8	Sandy Shale	491
49	Shale	540
4	Lime	544
12	Shale	556
6	Lime	562
16	Shale	578
4	Lime	582
8	Shale	590
11	Lime	601
111	Shale	712
12	Sandy Shale	724
14	Shale	738
3	Lime	741
81	Shale	822
2	Sandy Lime	824

Johnson County, KS Well: McCann B A-8

Lease Owner:Alta Vista

Town Oilfield Service, Inc. Commenced Spudding: 3/1/2012

1	Sandy Lime	825
1	Sandy Lime	825
1	Sandy Lime	827
3	Sandy Lime	830
4	Sandy Shale	834
3	Sand	837
2	Sand	839
4	Sandy Shale	842
58	Shale	900-TD
110 1. 18 18 18 18 18 18 18 18 18 18 18 18 18		

McCown B Farm: Johnson County KS State; Well No. A-8	CA	SING A	ND TUBING	MEAS	SUREMENTS	
Elevation 1028	Feet	ln.	Feet	ln.	Feet	ln.
Commenced Spuding 3-1 20 12	817	ලල	جود '		S -	
4	850	0	Bal	2		
Finished Drilling 2-2 2012	581	25	@10c		rec	
Driller's Name chad Weave	Se Se		N PA			
Driller's Name	17		1.54			
Driller's Name		-				
Tool Dresser's Name Brandon Shave		ь				
Tool Dresser's Name Mike Mixeus	Calle				,	
Tool Dresser's Name						
Contractor's NameTOS			· 5			1
15 14 22	<i></i>		-			
(Section) (Township) (Range)			*		-	<u>-</u>
Distance from line,1\275ft.	1.1		#			
Distance from line, 175ft.	1 P 10			11		
9402-0412 - 10/2						
			_			
6-sacks						
	7/					
CASING AND TUBING			7			
RECORD	-					- 5 +
10" Set 10" Pulled			2 00		- 17	
7" Set <u>24</u> 8" Pulled		100	, b _{j.}	- 3		
6%" Set 6%" Pulled			1.15	Š		1 .
4" Set 4" Pulled				- 1		
27/Set 88/25 2" Pulled			-1-	- A-		
0			-1-			

.

Thickness of		Total	
Strata	Formation	Depth	Remarks
18	soil day	18	
16	Lime	12	
	Shaile	141	
C1	Line	50	
<u> </u>	shale	58	
15	Lime	73	
20	shoile	93	
_ דר	Lime	170	
i E"	shele	201	
	Livrice	३०४	
22	shale	730	
5	Lime	235	
3	shole	238	
c ₍	Line	247	
1414	sheile	301	
五川	Lime	315	
14	she.le	329	
18	Lime	347	
14	shale	351	
5	Livne	356	
۲	she le	362	
5	Line	:367	
63	shale	OEF	
35	sandy Shale	465	
18	shale	453	
8	sun &	491	
149	shale	540	
	2		

-2-

-3-

		.540	
Thickness of Strata	Formation	Total Depth	Remarks
77	stile.me	ヨニム	
17	shq le	556	
<u></u>	Line	562	
16	shale	578	
	Live	ちなユ	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	shale	590	
11	Livne	B01	
111	Sheile	712	
12	sund y shale	724	no ei (
14	shale	738	
3	Line	741	
81	shale	ネプブ	
2_	sandy Lime	かびす	75% cil, odov, soul bleced
)	curdy Lime	572	10% o.1
ı	send & LIME	826	selid
١	sand y Lime	827	506
3	sundy Lime	830	20%
+(	seindy shale	834	no oil
- 3	sund	837	ne oil
	sund	859	sel. d
4	sendy shele	842	no cil
58	that a	900	TO
		<u> </u>	
	_1_	_	

-5-

## CONSOLIDATED Oil Well Services, LLC

#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

248269

Invoice Date:

03/09/2012

Terms: 0/0/30, n/30

Page

1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092

(785)883-4057

MC CAM B A-8 36950

SE 15 14 22 JO

3/2/12 KS

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 118.00 10.9500 1292.10 1118B PREMIUM GEL / BENTONITE 200.00 .2100 42.00 1111 SODIUM CHLORIDE (GRANULA 248.00 .3700 91.76 1110A KOL SEAL (50# BAG) 590.00 .4600 271.40 1401 HE 100 POLYMER 1.00 47.2500 47.25 4402 2 1/2" RUBBER PLUG 1.00 28,0000 28.00 Description Hours Unit Price Total 370 80 BBL VACUUM TRUCK (CEMENT) 2.00 90.00 180.00 495 CEMENT PUMP 1030.00 1.00 1030.00 495 EQUIPMENT MILEAGE (ONE WAY) 30.00 4.00 120.00 495 CASING FOOTAGE 881.00 .00 .00 558 MIN. BULK DELIVERY 1.00 350.00 350.00

Parts: 1772.51 Freight: .00 Tax: 133.38 AR 3585.89

Labor:

.00 Misc:

.00 Total:

3585.89

.00 Supplies: .00 Change: 

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914



36950 TICKET NUMBER LOCATION Ofawa FOREMAN Case

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT **CEMENT**

DATE   GUETOVED !!		**		
DATE CUSTOMER # WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/2/12 3244 McCaun B # A-8	5€15	14	ಎಎ	20:
CUSTOMER	祖宗是此	· 1000年   100	气气感·微·水 水	10 C. S. C.
MAILING ADDRESS	TRUCK#	DRIVER	TRUCK# :	DRIVER
	481	Casken	ck	
4595 K-33 Huy	495	HarBec	HB	
CITY STATE ZIP CODE	370	KeiCar	KC.	
Wellsville KS Leleoga	558	Ryasin	RS	
JOB TYPE long string HOLE SIZE 55/8" HOLE DEF	TH 910'	CASING SIZE & W		# F1,E
CASING DEPTH 88/ DRILL PIPE TUBING			OTHER Saffle	
SLURRY WEIGHT SLURRY VOL WATER OF	al/sk	CEMENT LEFT in		
DISPLACEMENT 1,9466 DISPLACEMENT PSI MIX PSI				Copper plus
		RATE JO		<del></del> .
REMARKS: held satisfy meeting, established circ		xed + poor		HE-150
polymer followed by 30 bb/s trash water,	mixed to	umped ac	00 # Prem	www Gel
tollowed by Thole frosh water, mixed tou	mped 118 s1	cs 50/50 t	OZNix coi	Lint tim
2% gel, 5# Kol Seal, + 5% salt per sk	coment to	surface, flu	dood Days	o doo
displaced 21/2" rubber play to boffle w/ 4,9	4 Lb/s food	unter	00000	Par DOI
released pressure, shot in casing.	(	1 Parent Parent	STUTE OF TO	800 FUI,
		<del>                                     </del>	<del> </del>	<del></del>
	<del></del>	1-1-2	$\supset$ —	
		$\rightarrow$	/	
·		/	/	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		1030.00
5406	30 miles	MILEAGE		120-00
5402	881'	casing footage		100-
5407	minimum	ton mileage		350,00
5802C	2 hrs	80 Vac		180.00
			-	100.0
1124	118 sks	50/50 Poznik cement.	100	1292.10
7118B	200#	Gel		42,00
1111 -	248#	Soft		91,74
1110A	590H	KolSeal		271.40
1401		HE-150 Polymer		47.25
4402		21/2" rubber plus		28.00
			,	~0-
<u> </u>	· Nilo	(1)		
+		4.69		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			·	
vin 9787		7.525%	SALES TAX	133.38
	•		ESTIMATED TOTAL	3585,89
UTHORIZTION		TITLE	DATE	2303.87

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form