



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Apollo Energies, Inc.
Well Name	WRIGHT 1
Doc ID	1078125

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4506	4514	Viola	
4351	4356	Mississippi	

# K G S LIBRARY

# Electra Inc.

## RADIATION ACCURLOG

SEC 33 TWP 29S RGE 13W

COMPANY: GEAR PETROLEUM COMPANY  
 WELL: # 1 WRIGHT  
 FIELD: JEM POOL  
 COUNTY: PRATT  
 STATE: KANSAS  
 LOCATION: NE SW NW  
 Sec: 33 Twp: 29S Rge: 13W  
 RELEASED SMALL SCALE  
 Other Sections: 68811, 224B

Permanent Datum: Ground Level Elev. 1914  
 Log Measured From: K. B. Five Ft Above Perm. Datum Elev.: K.B. 1919  
 Drilling Measured From: Kelly Bushing D.P. 1916  
 G.L. 1914

Date	3/31/79
Run No.	One
Depth-Driller	4628
Depth-Logger	4627
Run Log Inter.	4627
Top Log Inter.	0
Casing-Driller	8 5/8 310
Casing-Logger	
Bit Size	7 7/8
Type Fluid in Hole	Dris Pac
Dens.	9.4
Visc.	52
Fluid Loss	10.5 112.4 ml
Source of Sample	Flow Tube
Ra @ Meas Temp.	.14
Ra @ Meas Temp.	.13
Ra @ Meas Temp.	.13
Source: Ra	Chartd
Ra @ BHT	.14
Time Since Circ.	
Max. Rec. Temp.	116 °F
Equip. Location	137 Kansas
Recorded By	J. McKim
Witnessed By	Mr. Sheets

# K.G.S. LIBRARY

### EQUIPMENT DATA

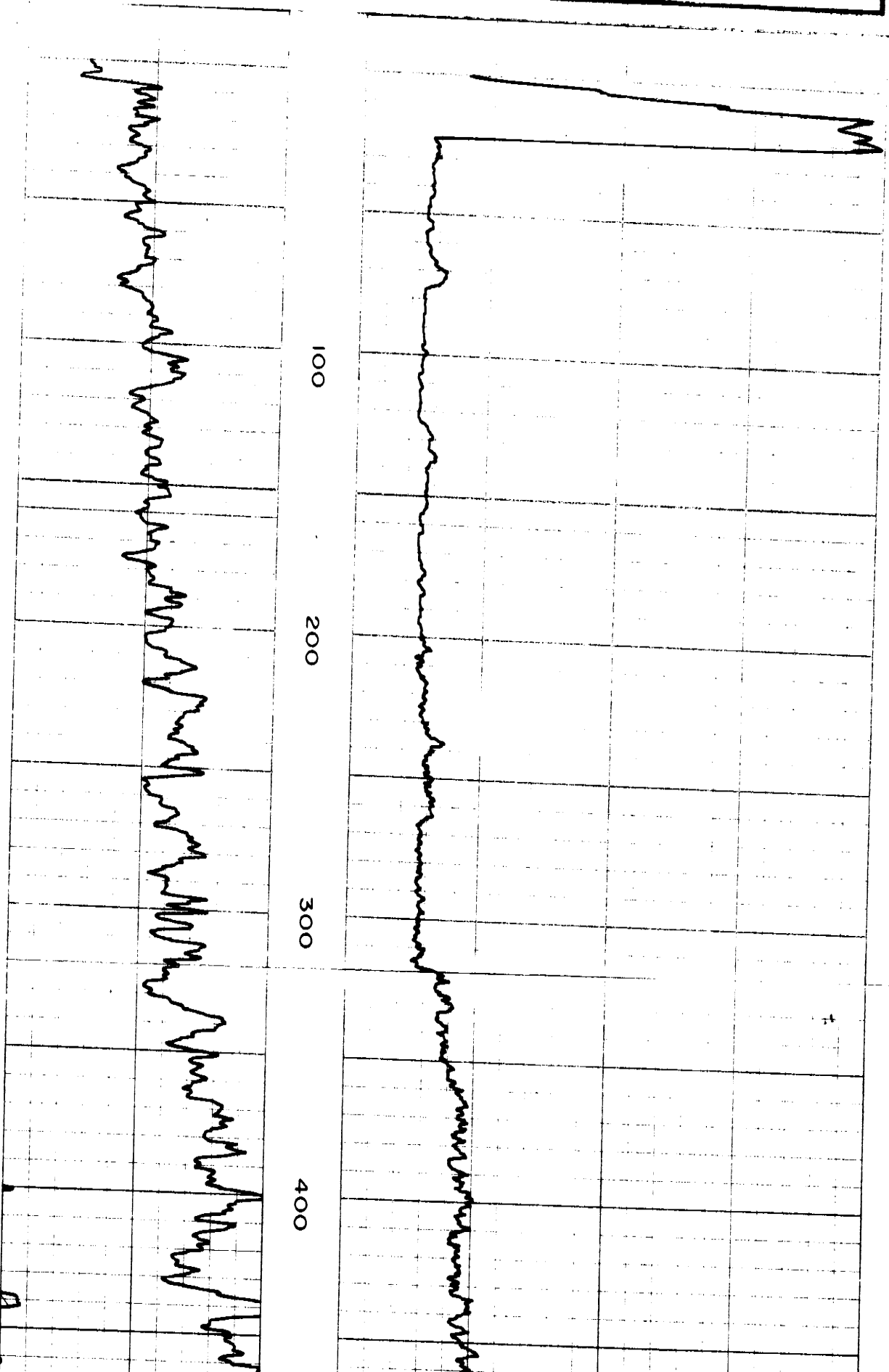
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RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	GCN 56 X	LOG TYPE	NEUTRON
DIAMETER	3 1/2"	TOOL MODEL NO.	GCN 56 X
DETECTOR MODEL NO.	APA	DIAMETER	3 1/2"
TYPE	SCINTILLATION	DETECTOR MODEL NO.	APA
LENGTH	3"	TYPE	DUAL PROPORTIONAL
DISTANCE TO N. SOURCE	108"	LENGTH	1"
		SOURCE MODEL NO.	56
		SERIAL NO.	56
		SPACING	16.5"
		TYPE	Ra Bp
		STRENGTH	300 M.O.

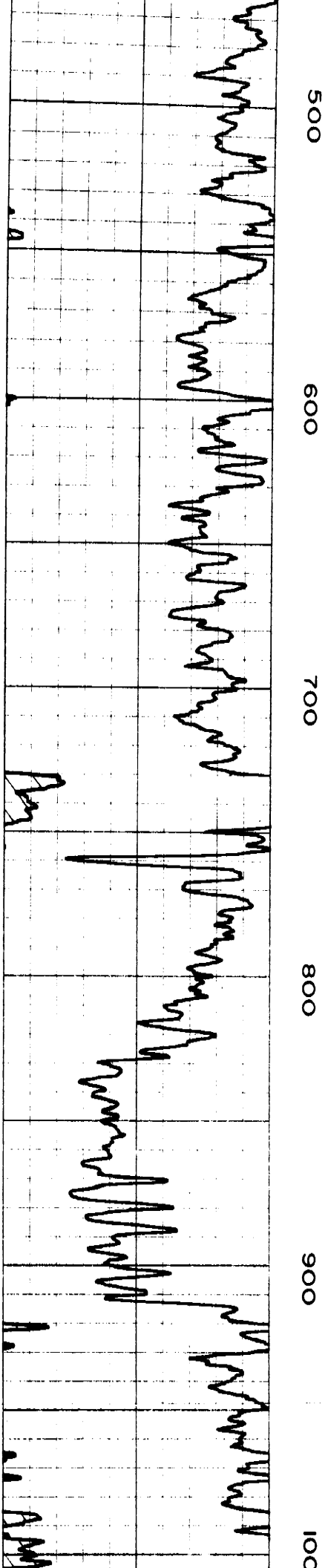
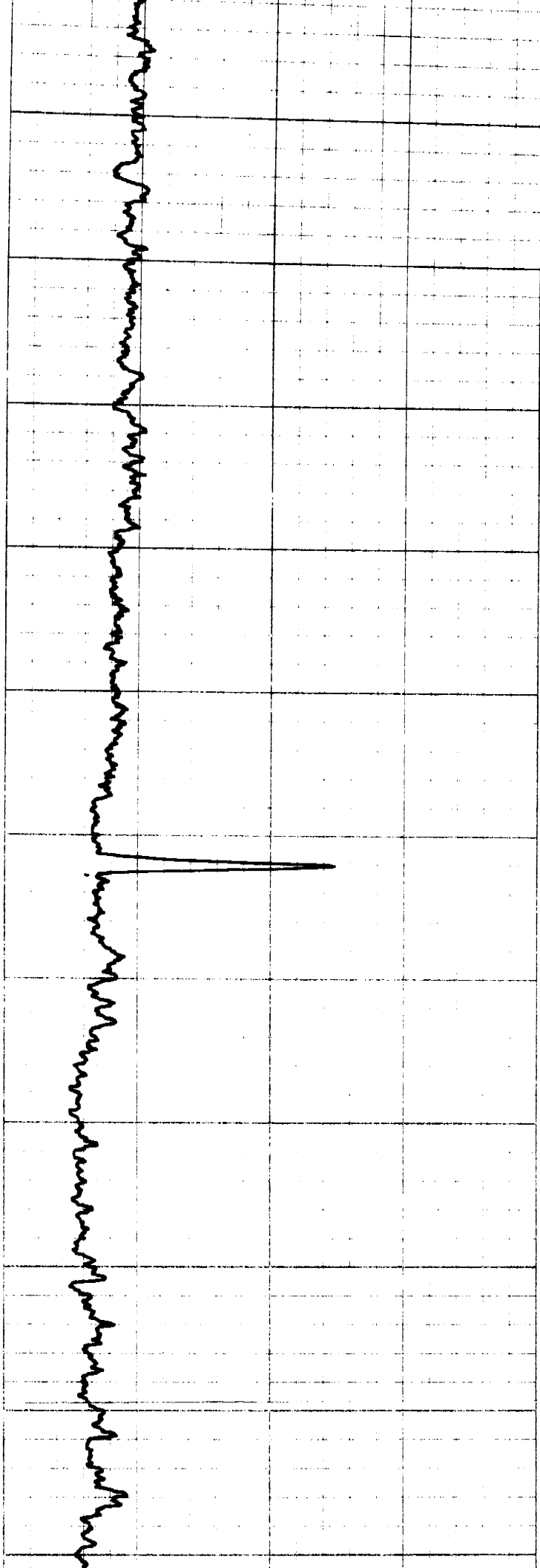
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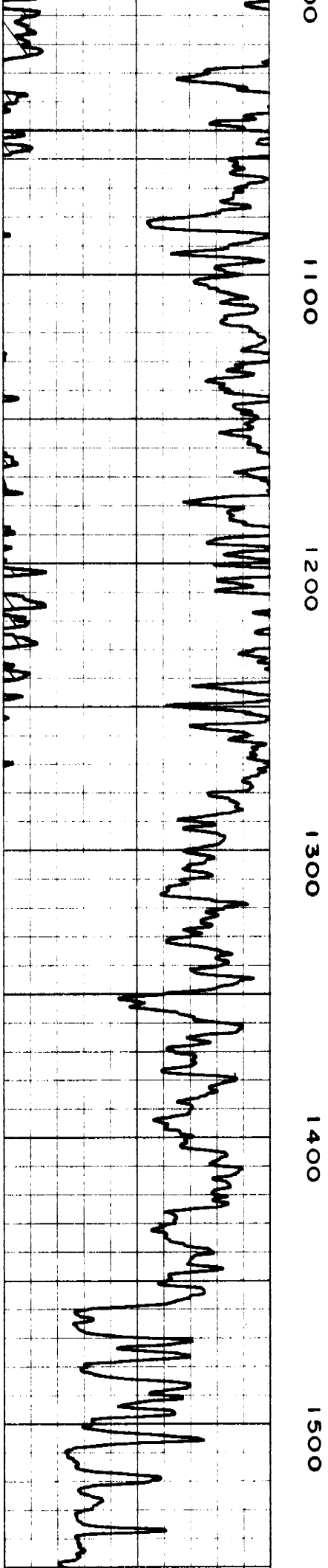
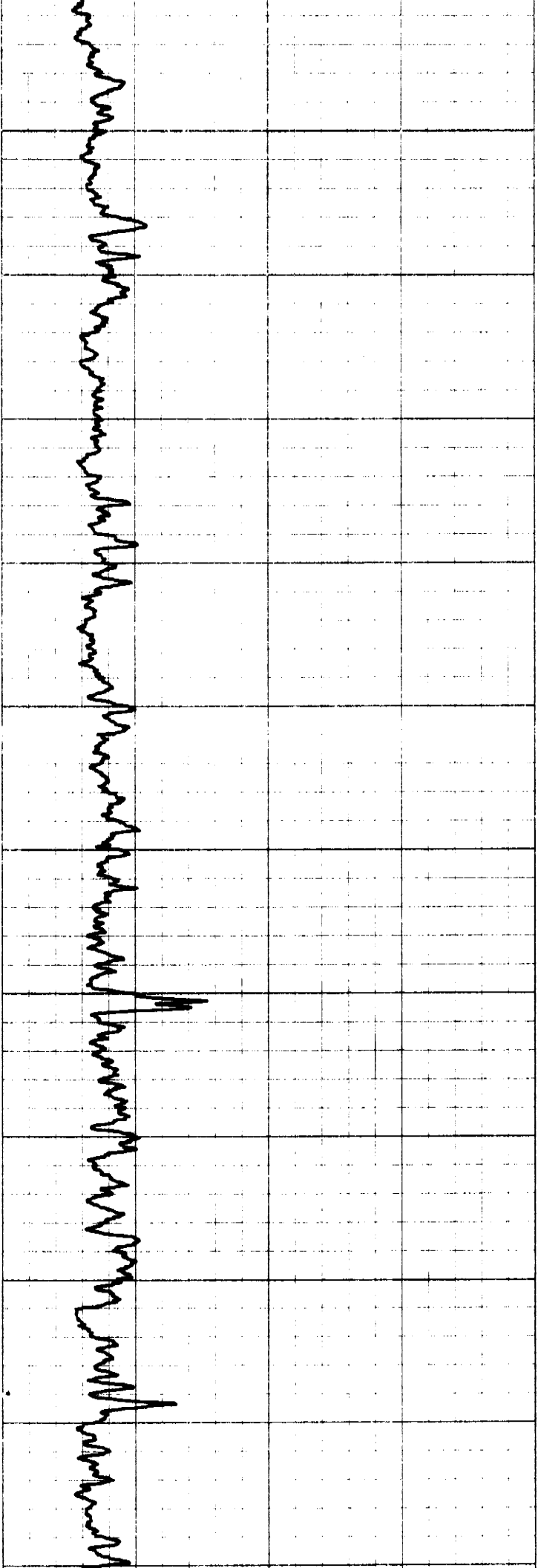
RUN NO.	DEPTHS		SPEED FT./MIN.	T.C. SEC.	GAMMA RAY			NEUTRON			
	FROM	TO			SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	4627	2000	25	2	160	0 L	16	2	1000	7 L	100
1	4627	0	80	1	160	0 L	16	1	1000	7 L	100

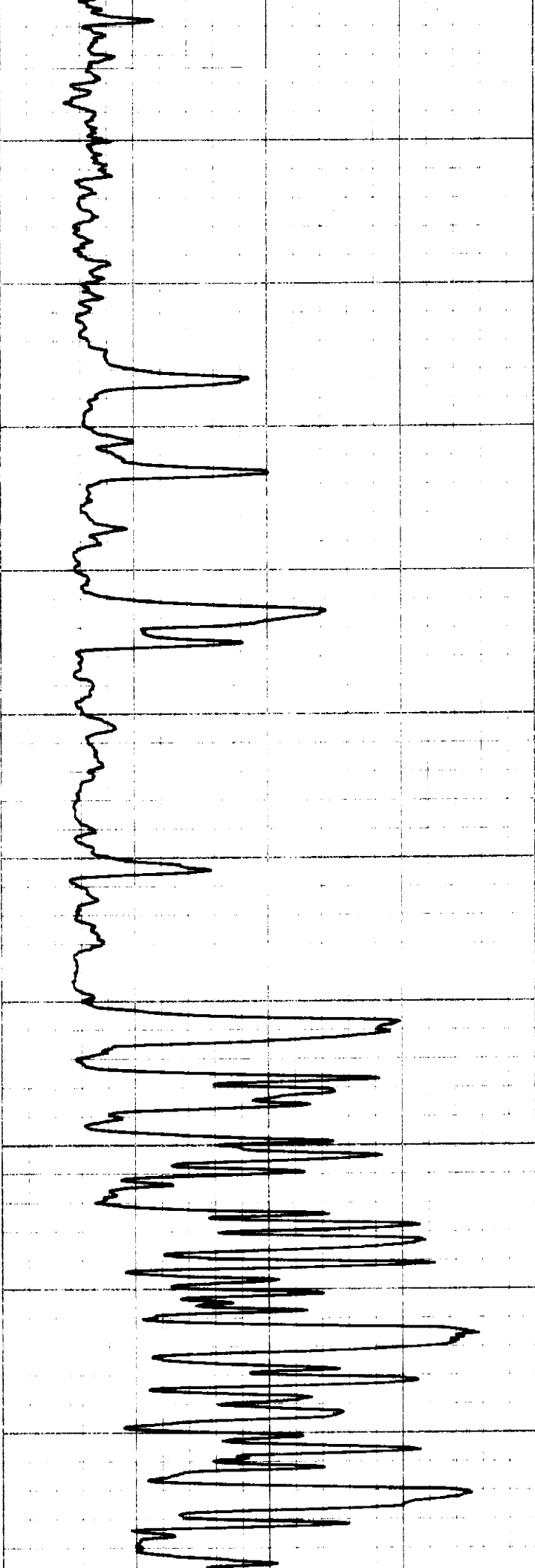
REFERENCE LITERATURE

REMARKS









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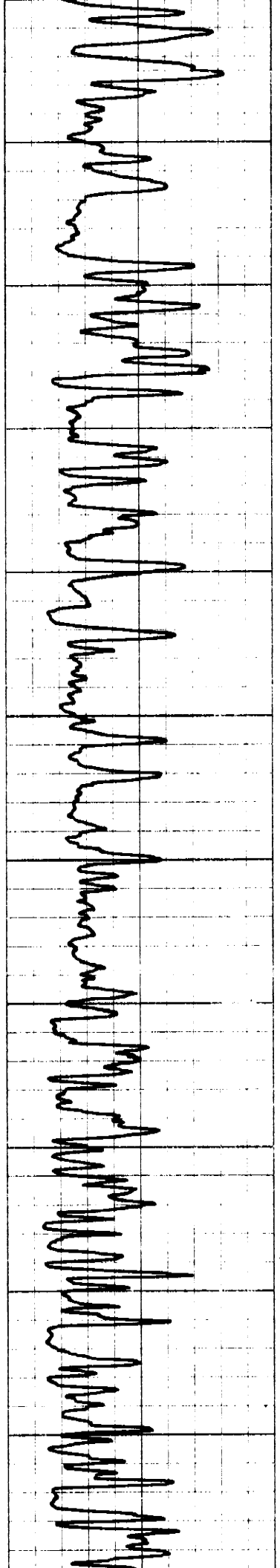
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1800

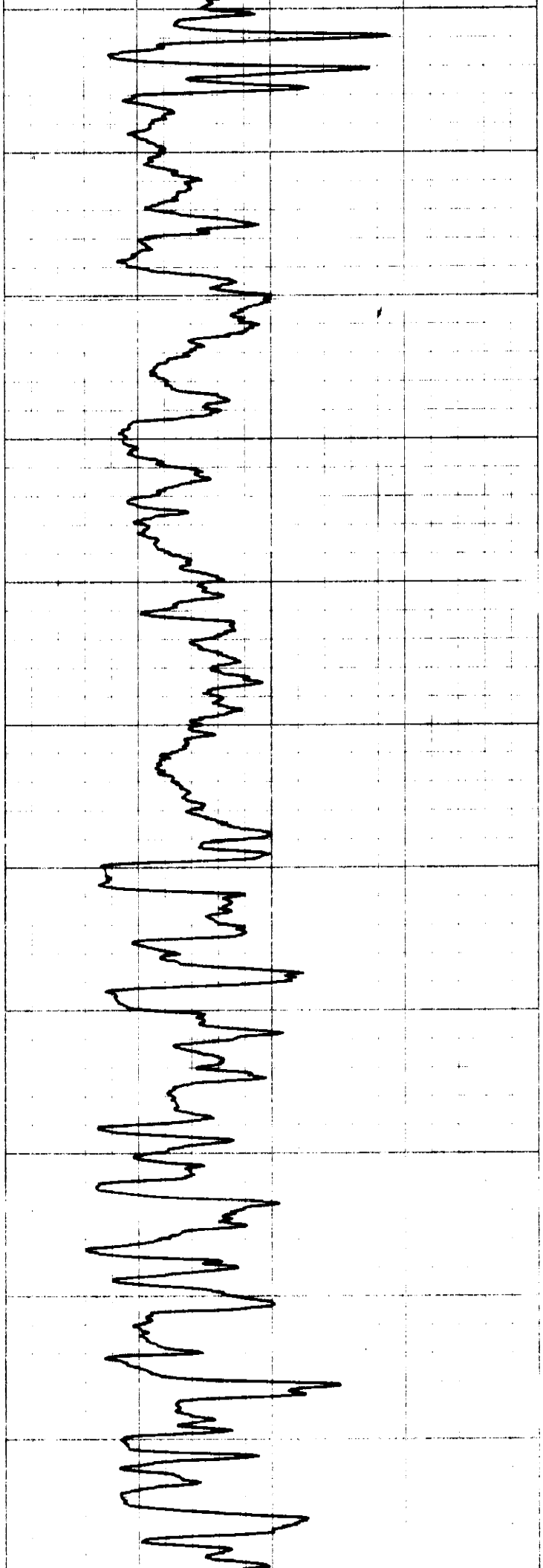
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2000

2







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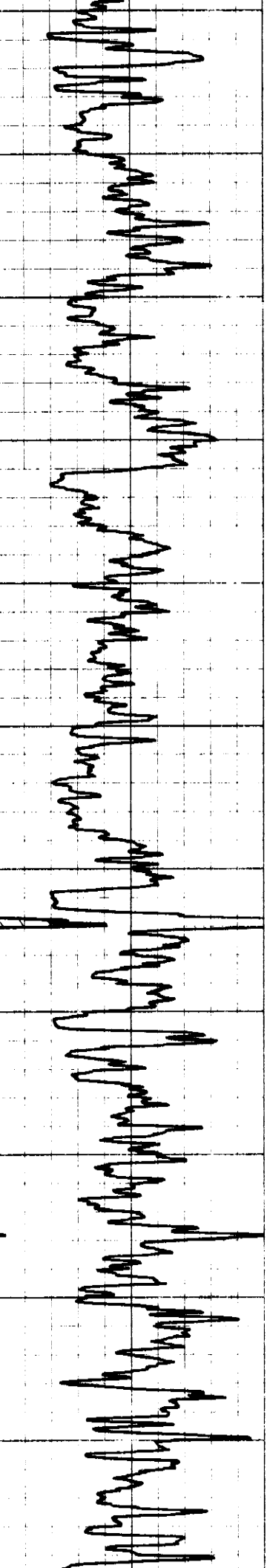
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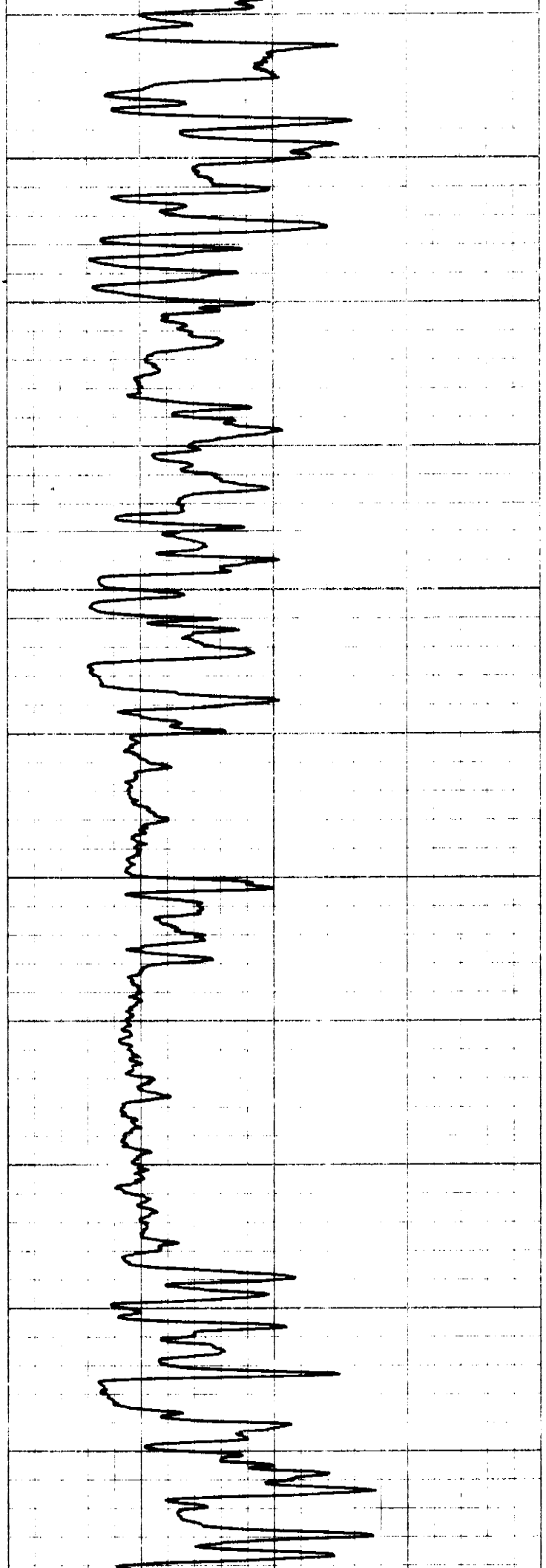
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2400

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2600





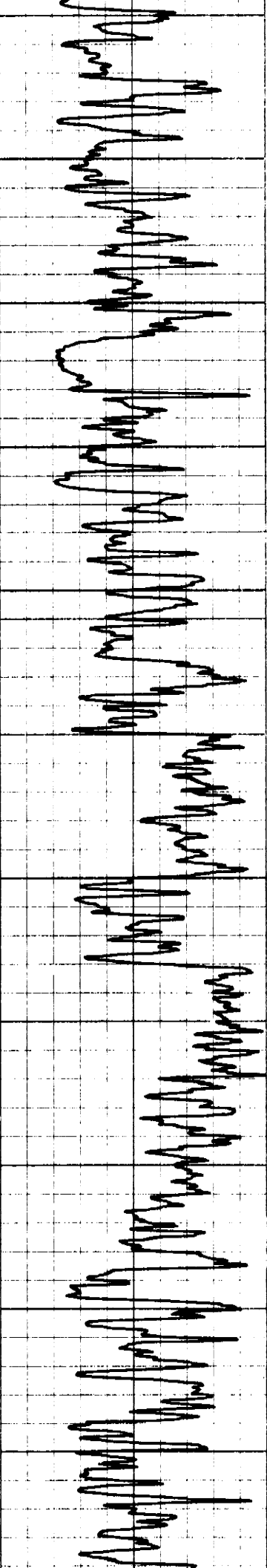
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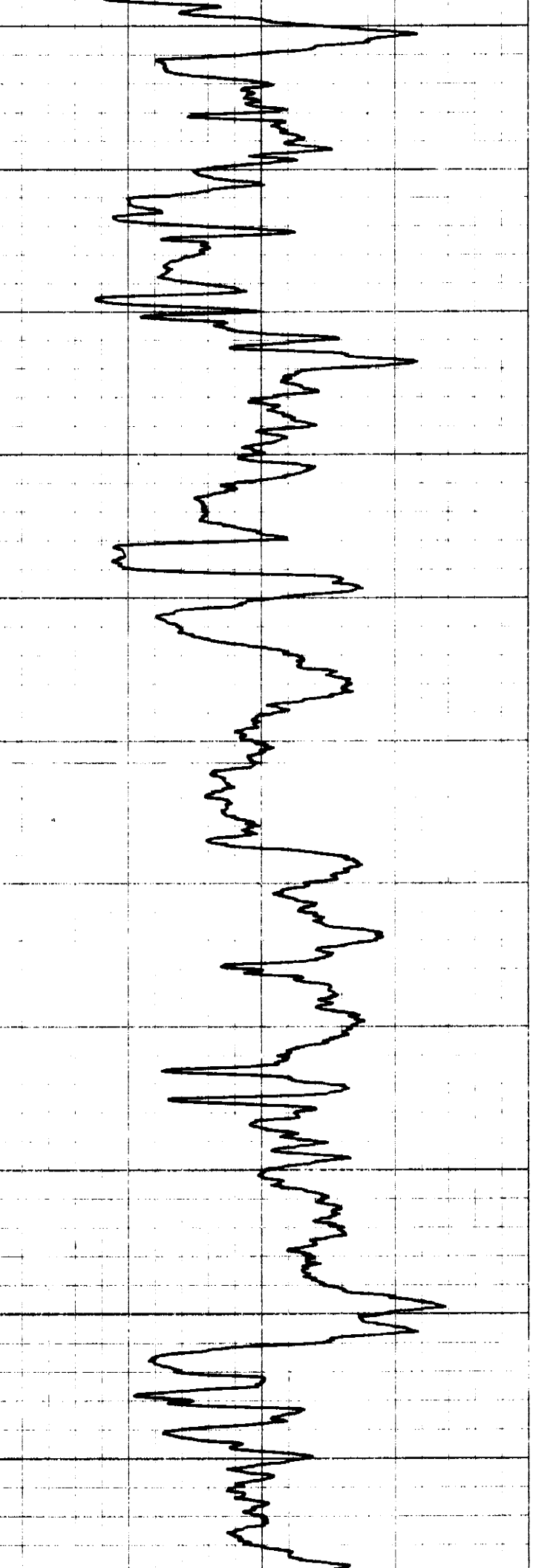
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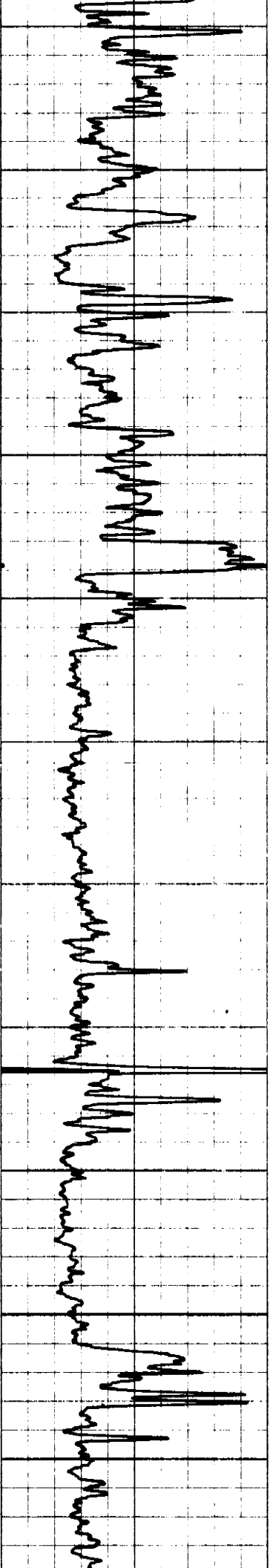
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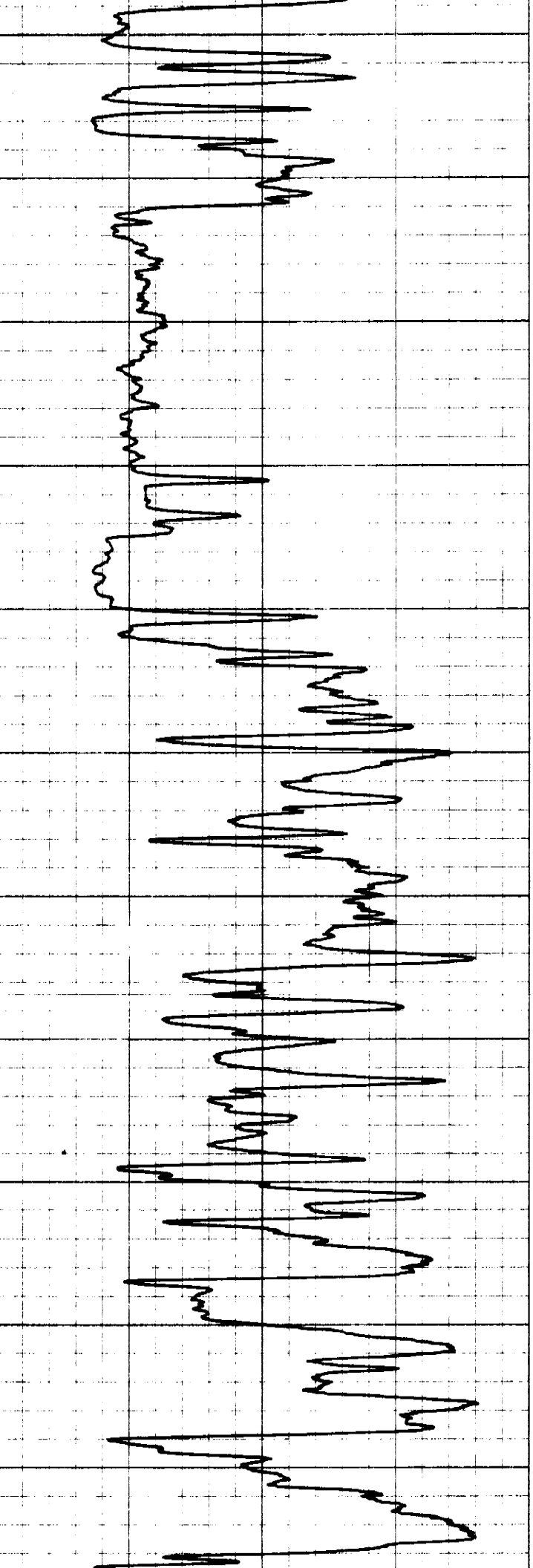
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3200 . 3300 . 3400 . 3500 . 3600 . 3700





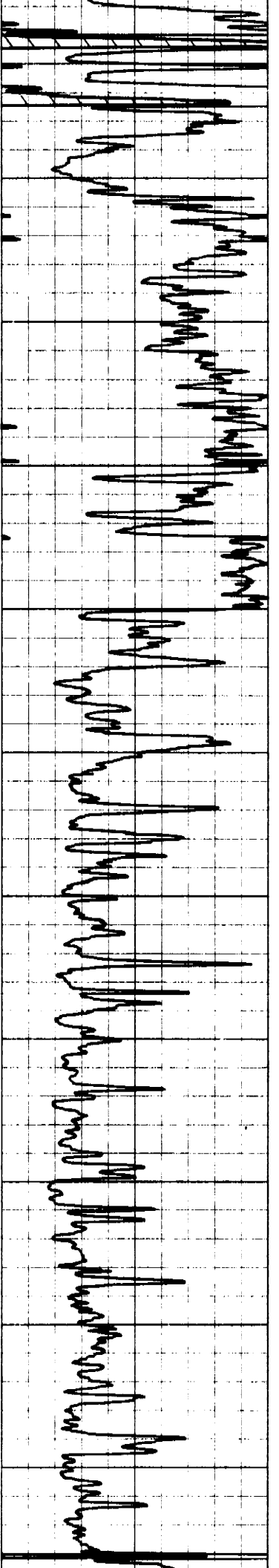
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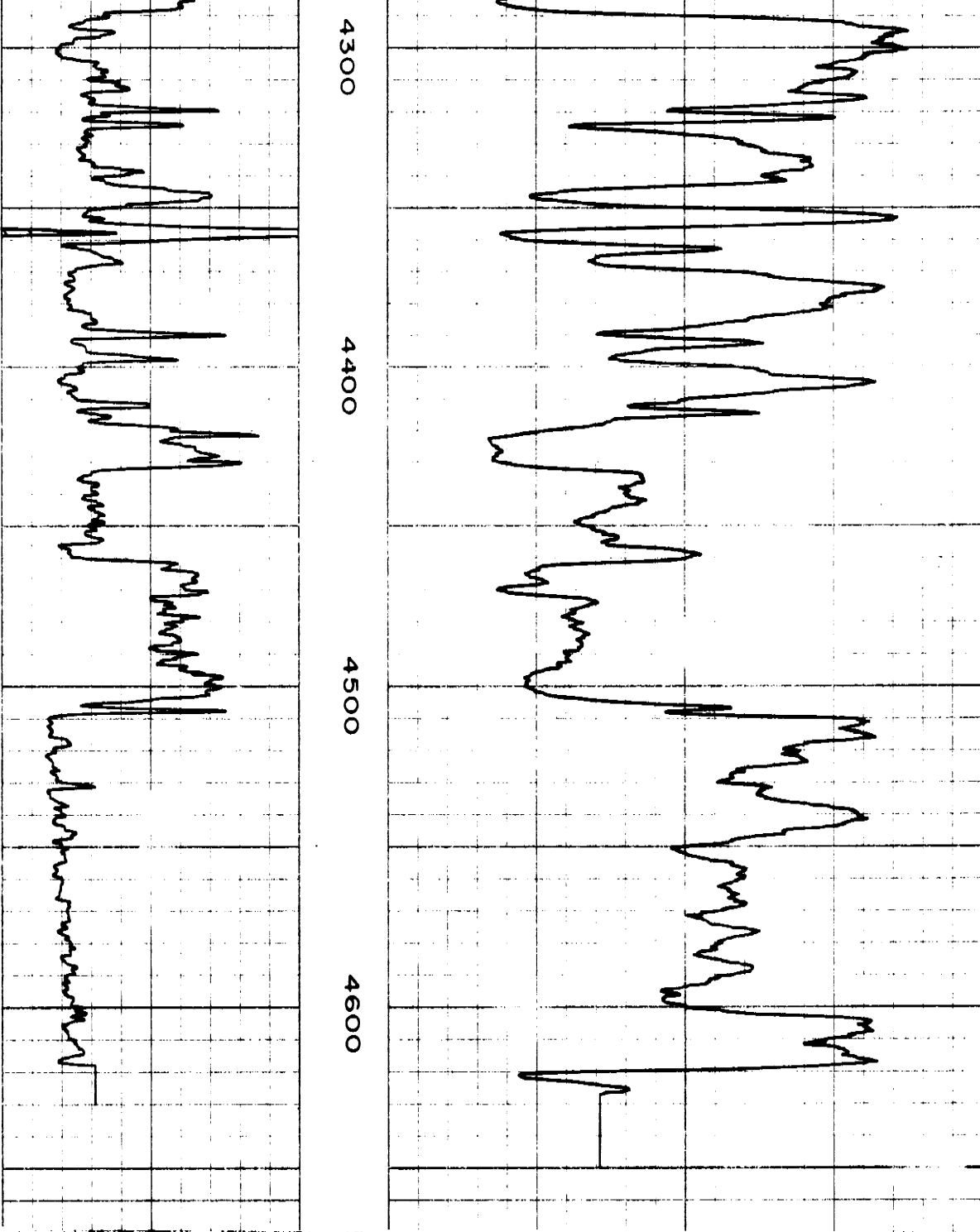
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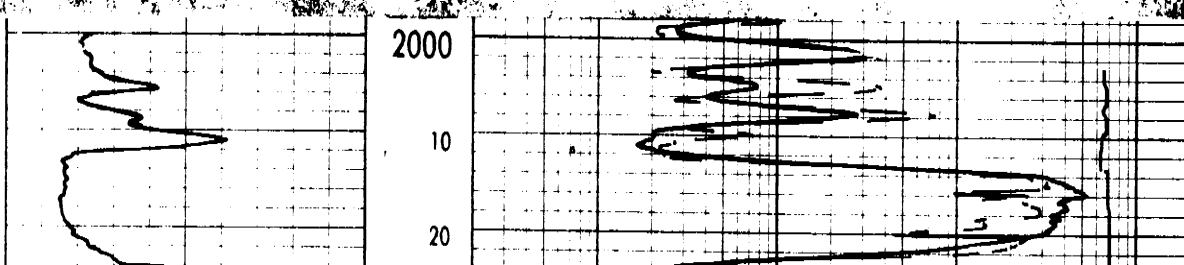
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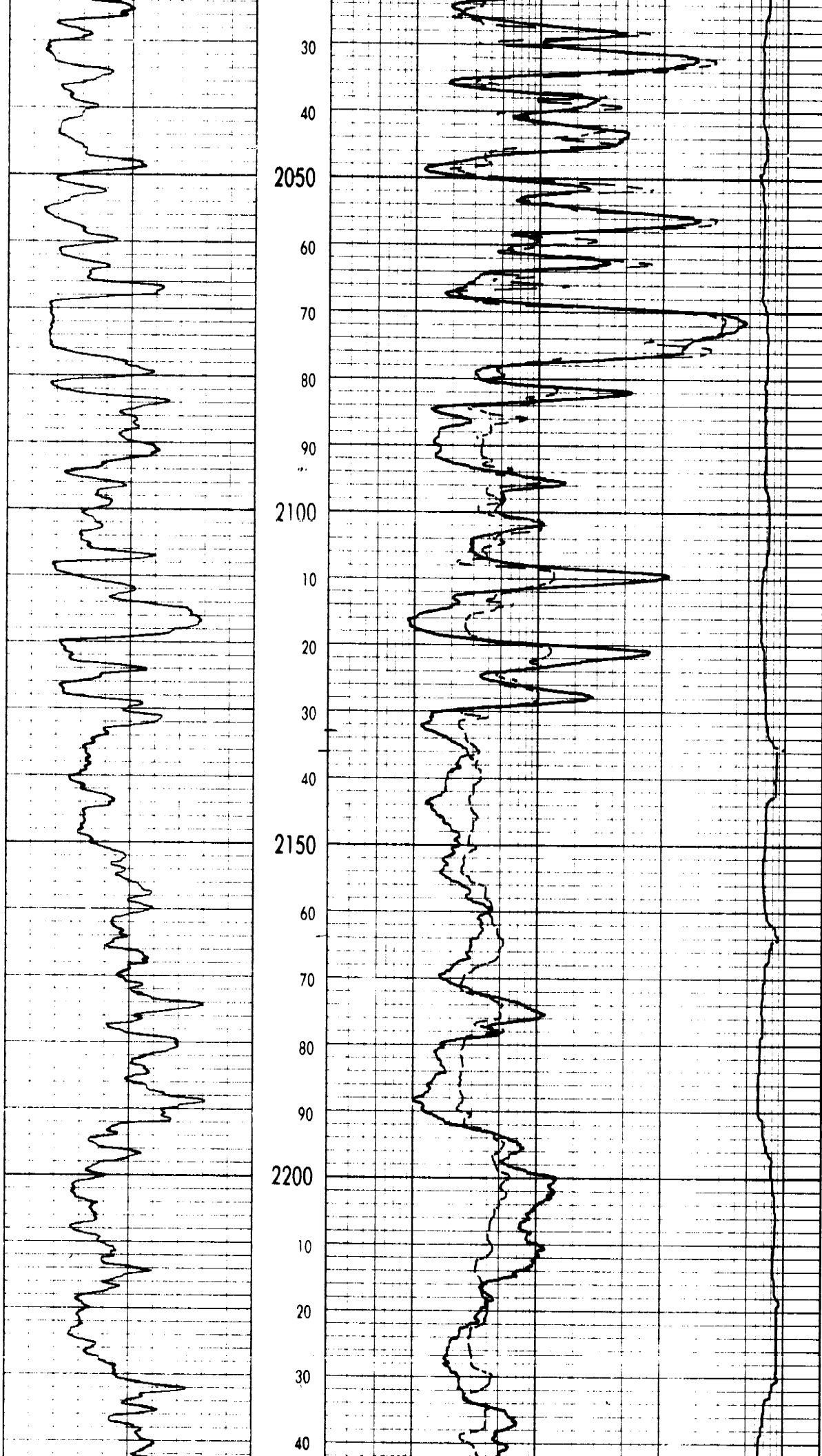
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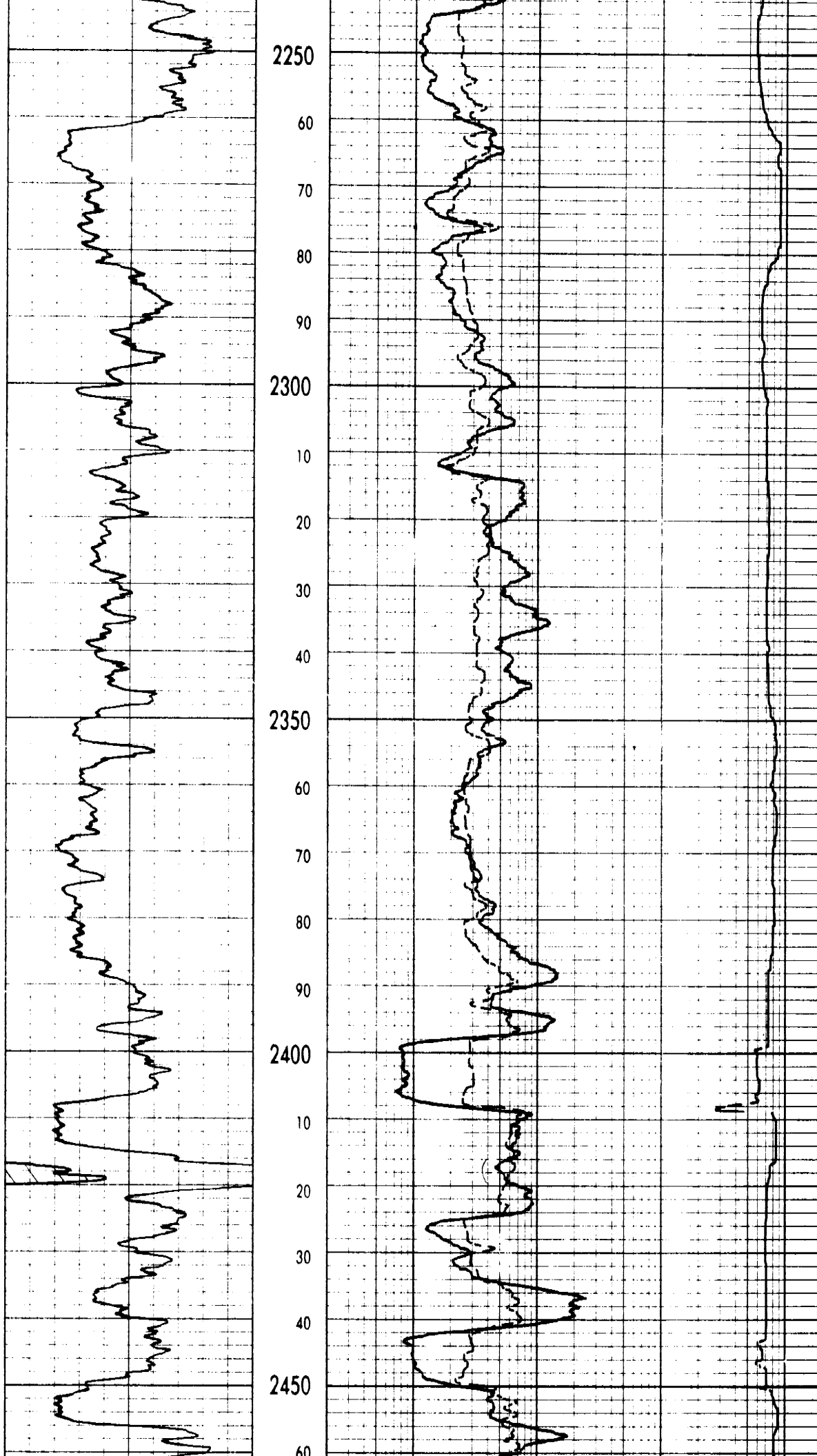


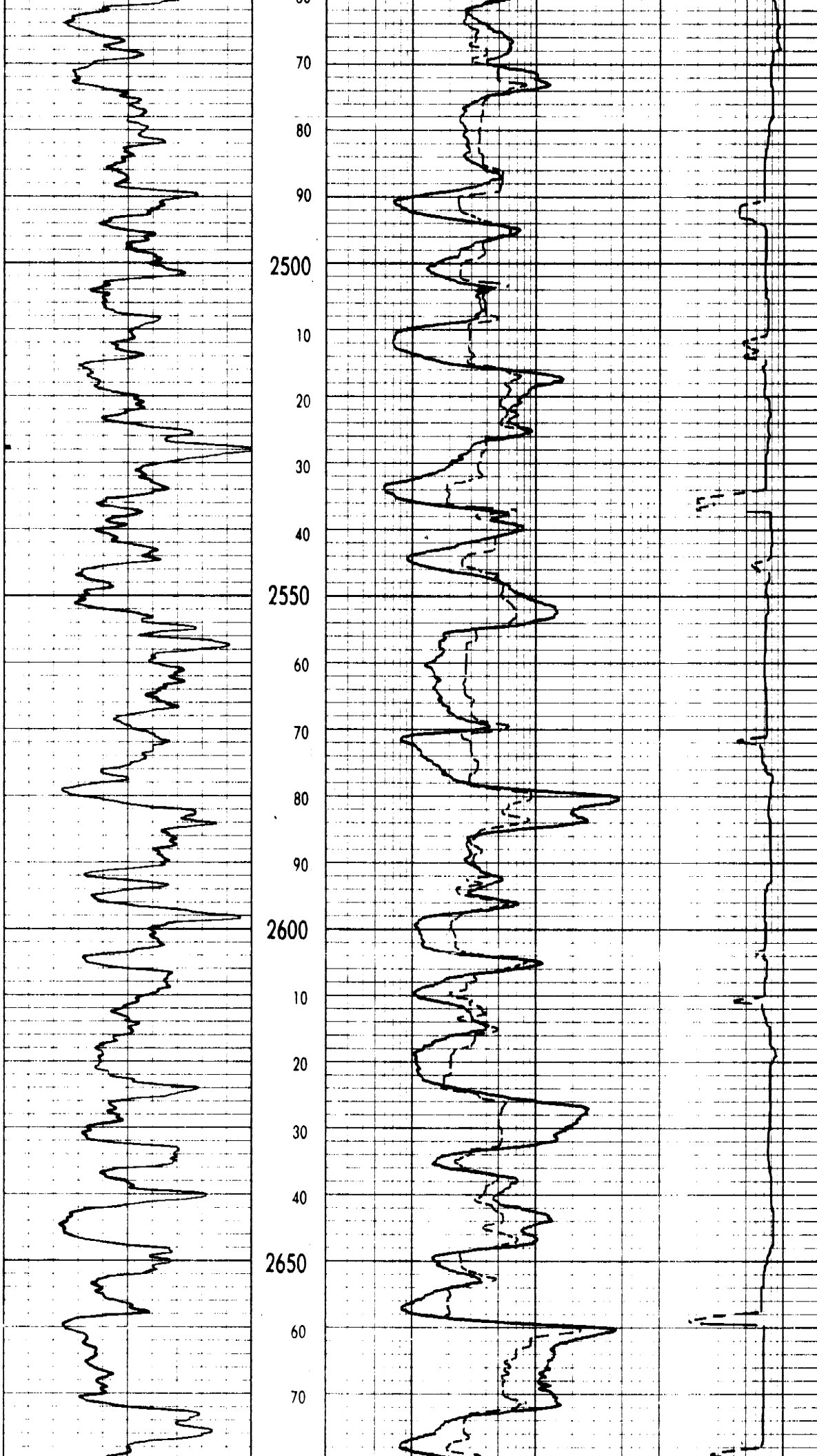


<b>GAMMA RAY</b>	<b>NEUTRON</b>
API UNITS	API UNITS
0 160 320	200 2700

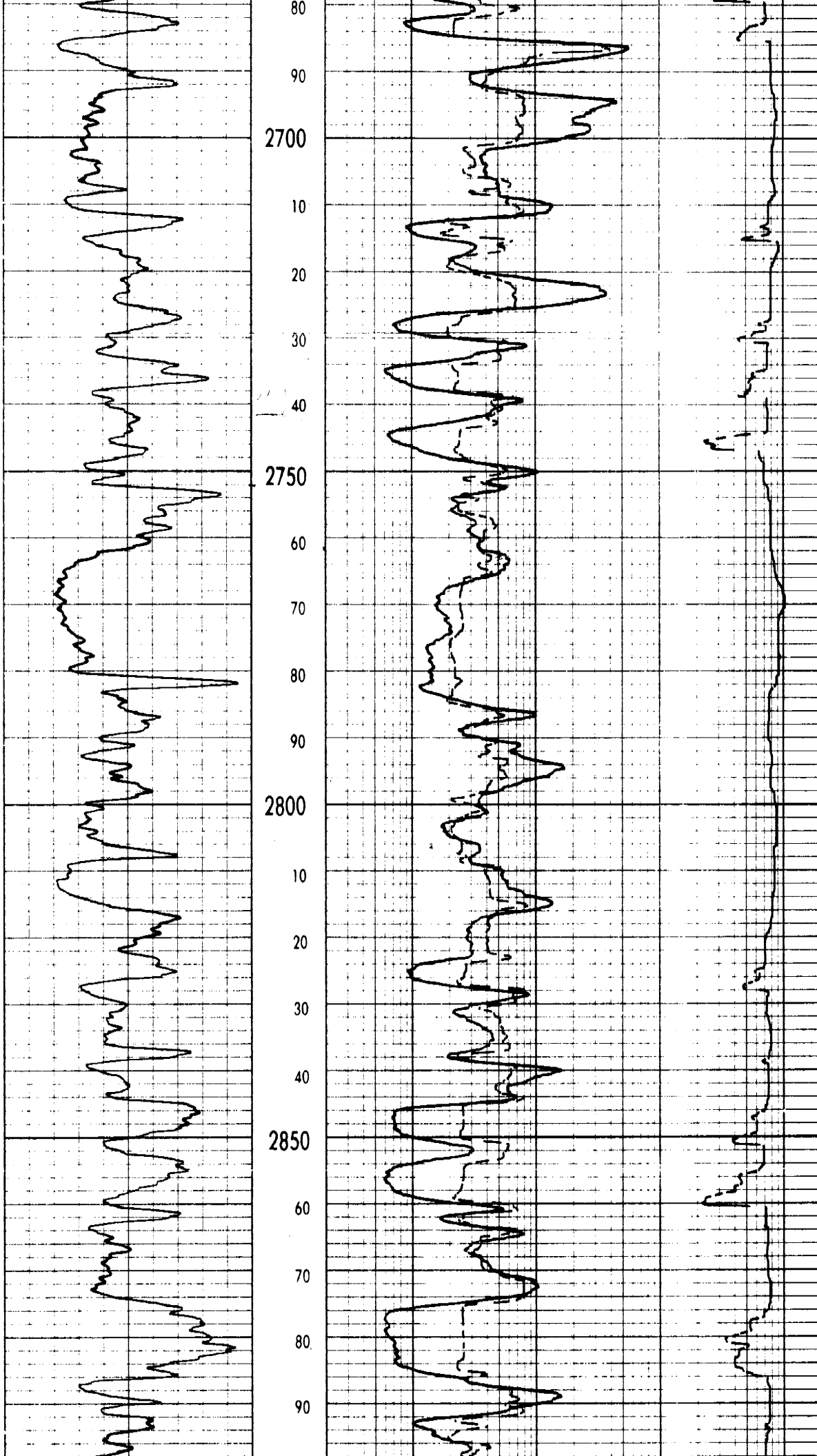


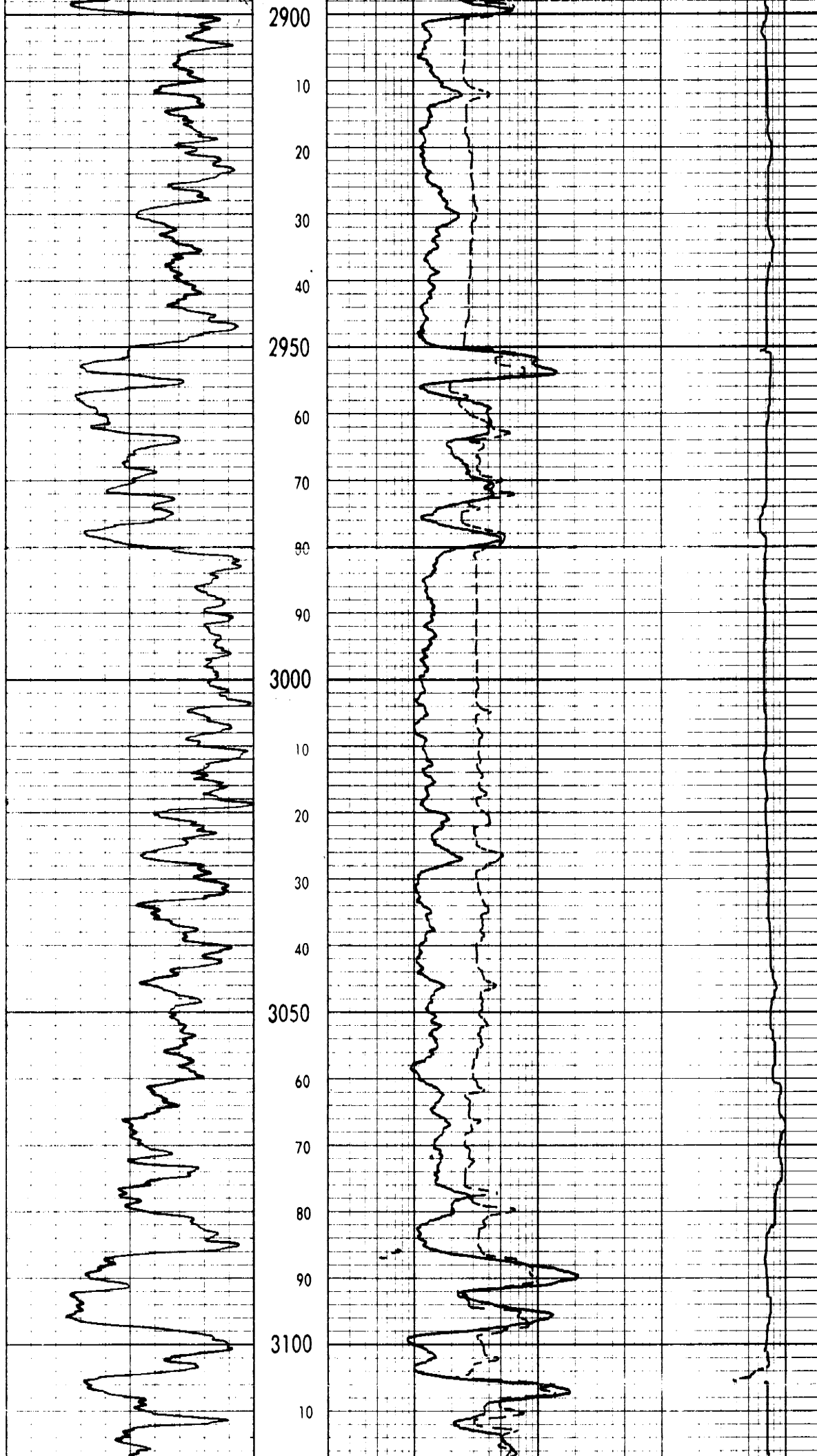


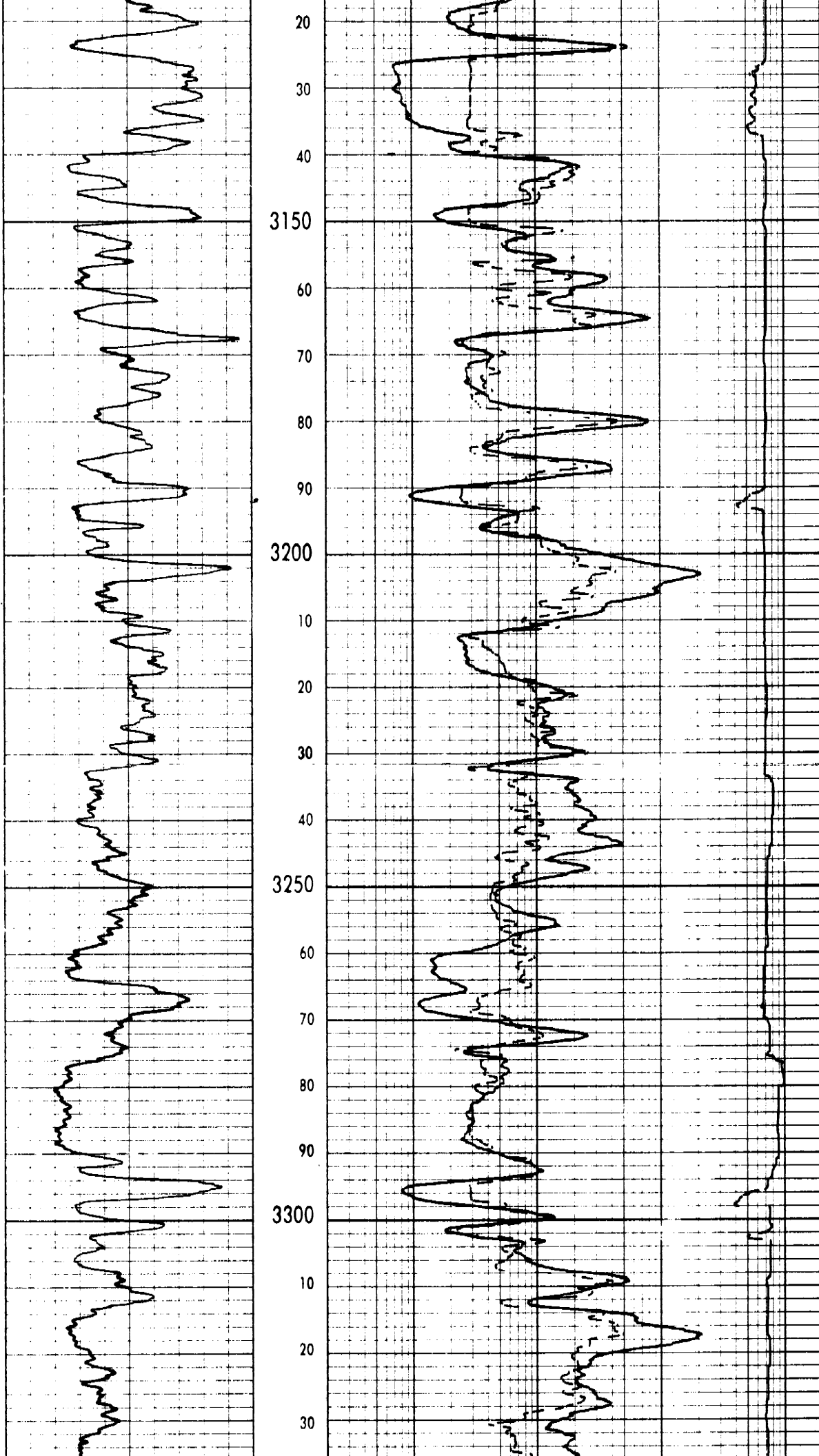


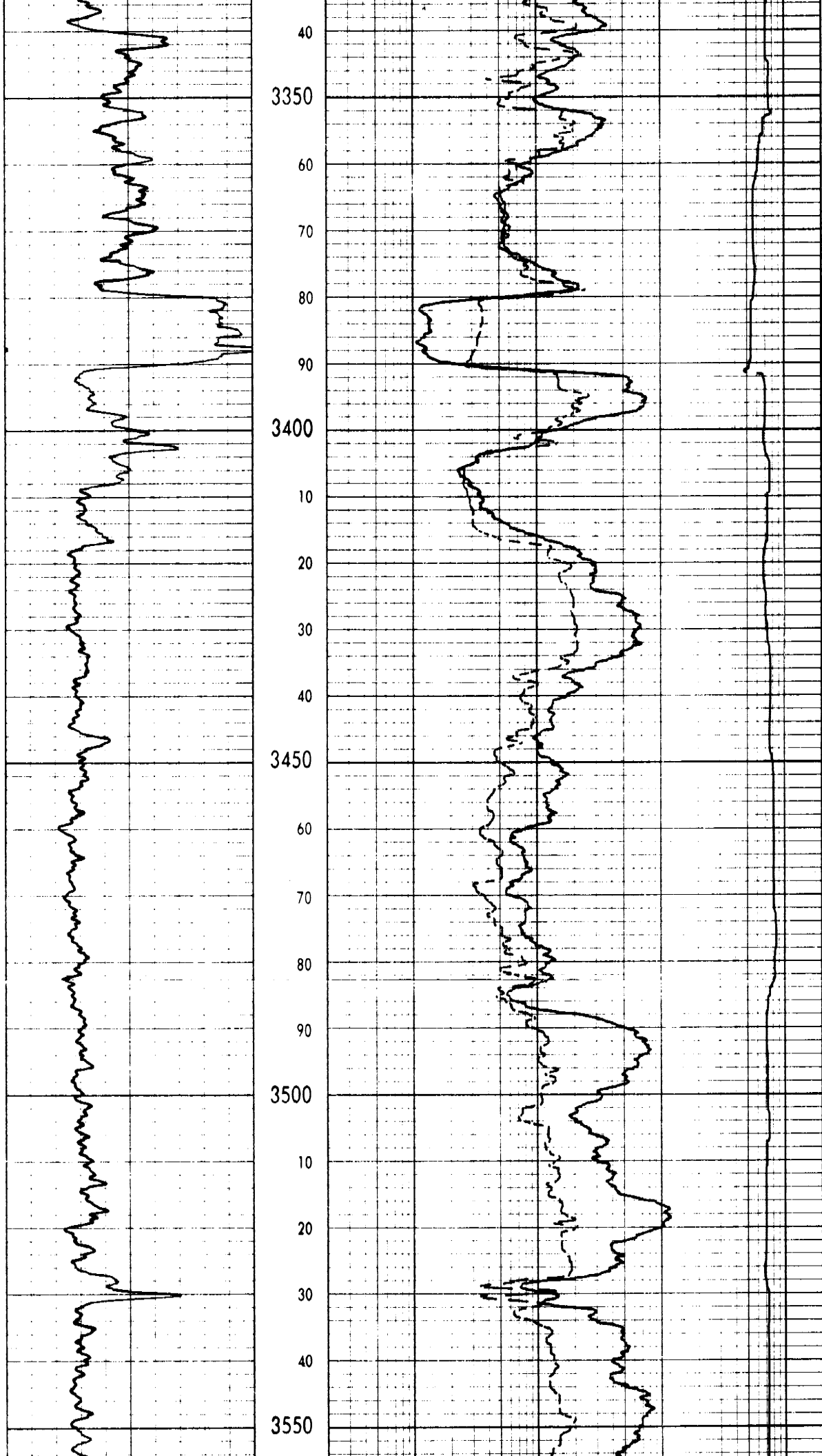


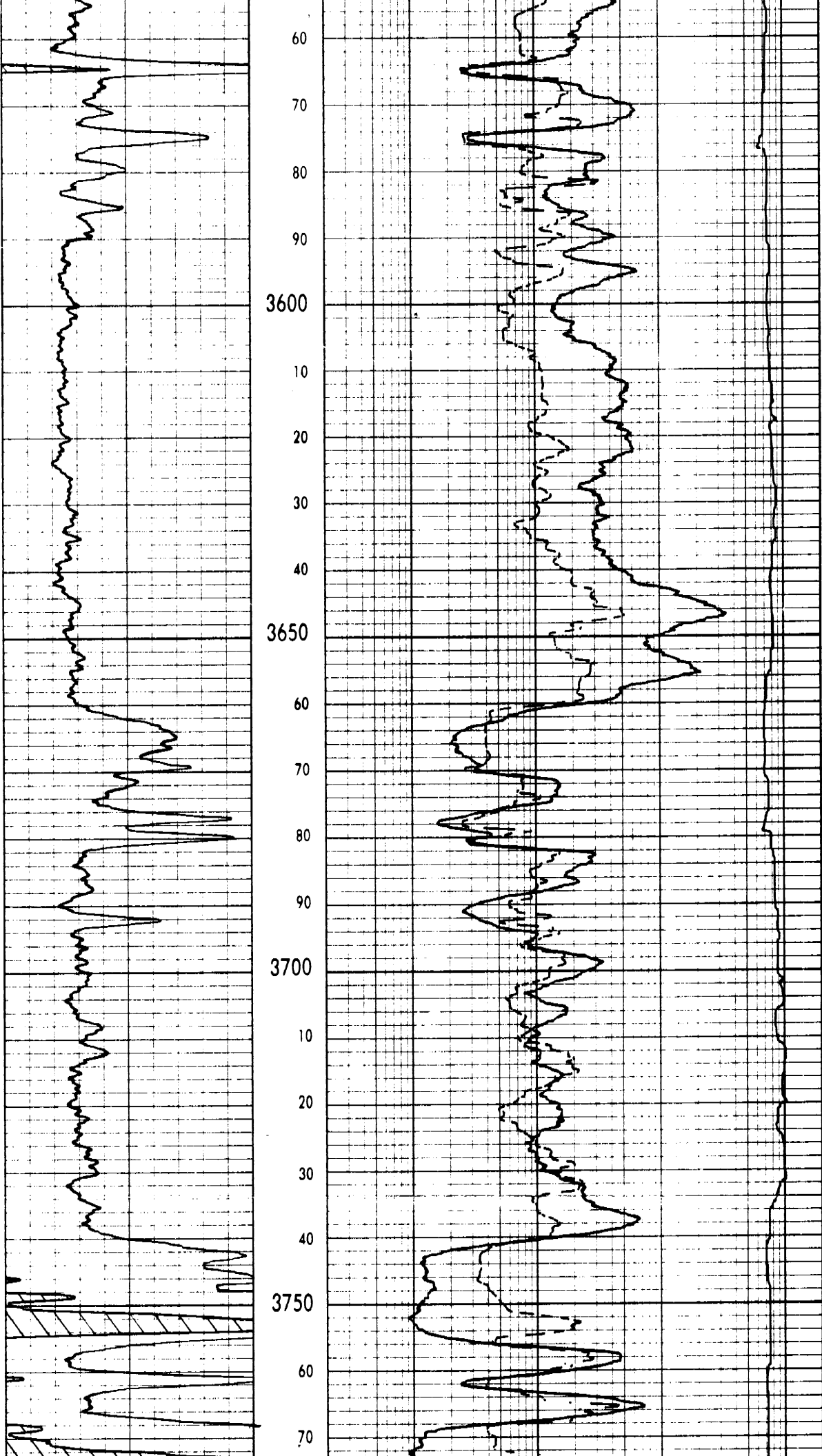


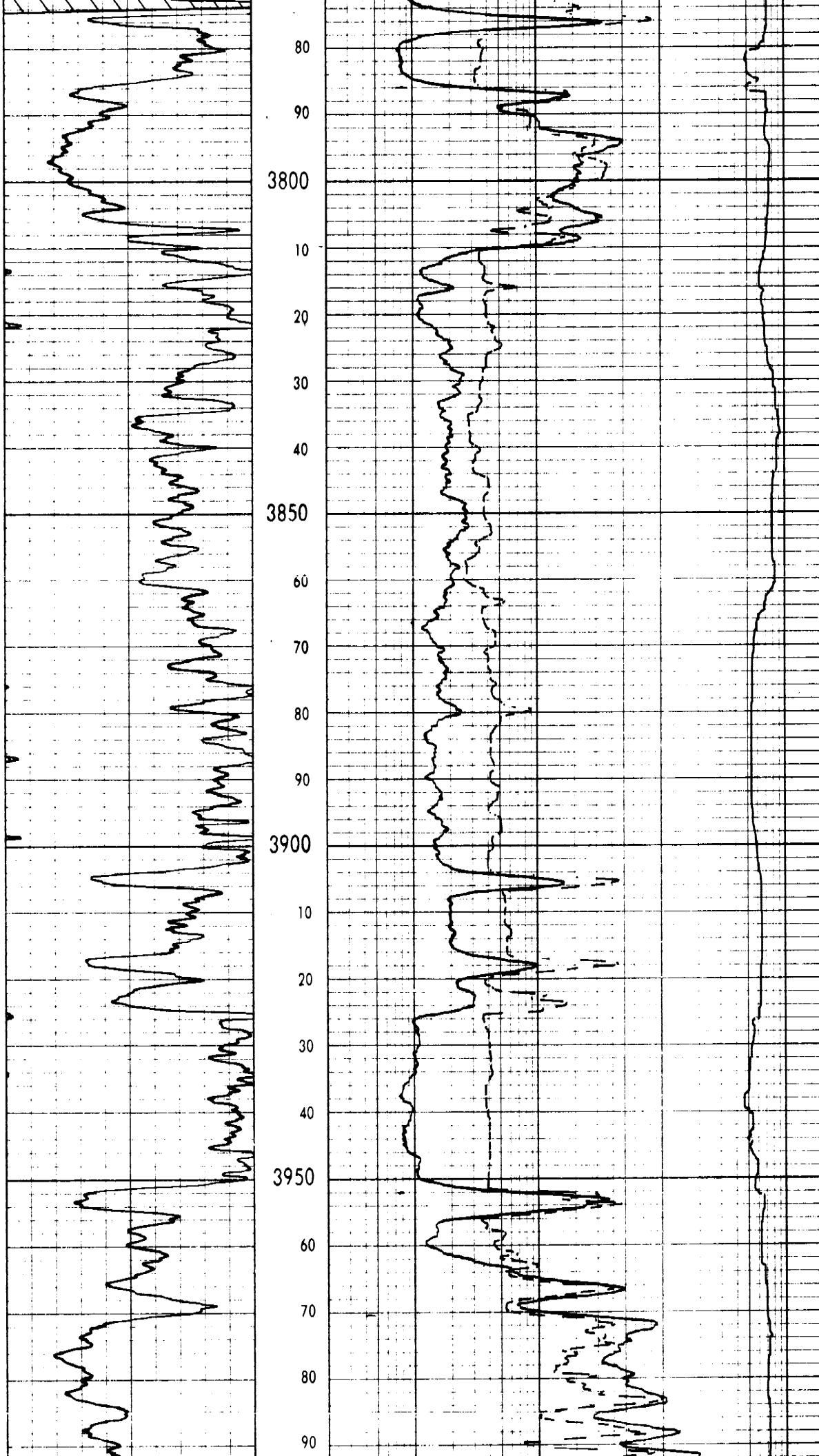


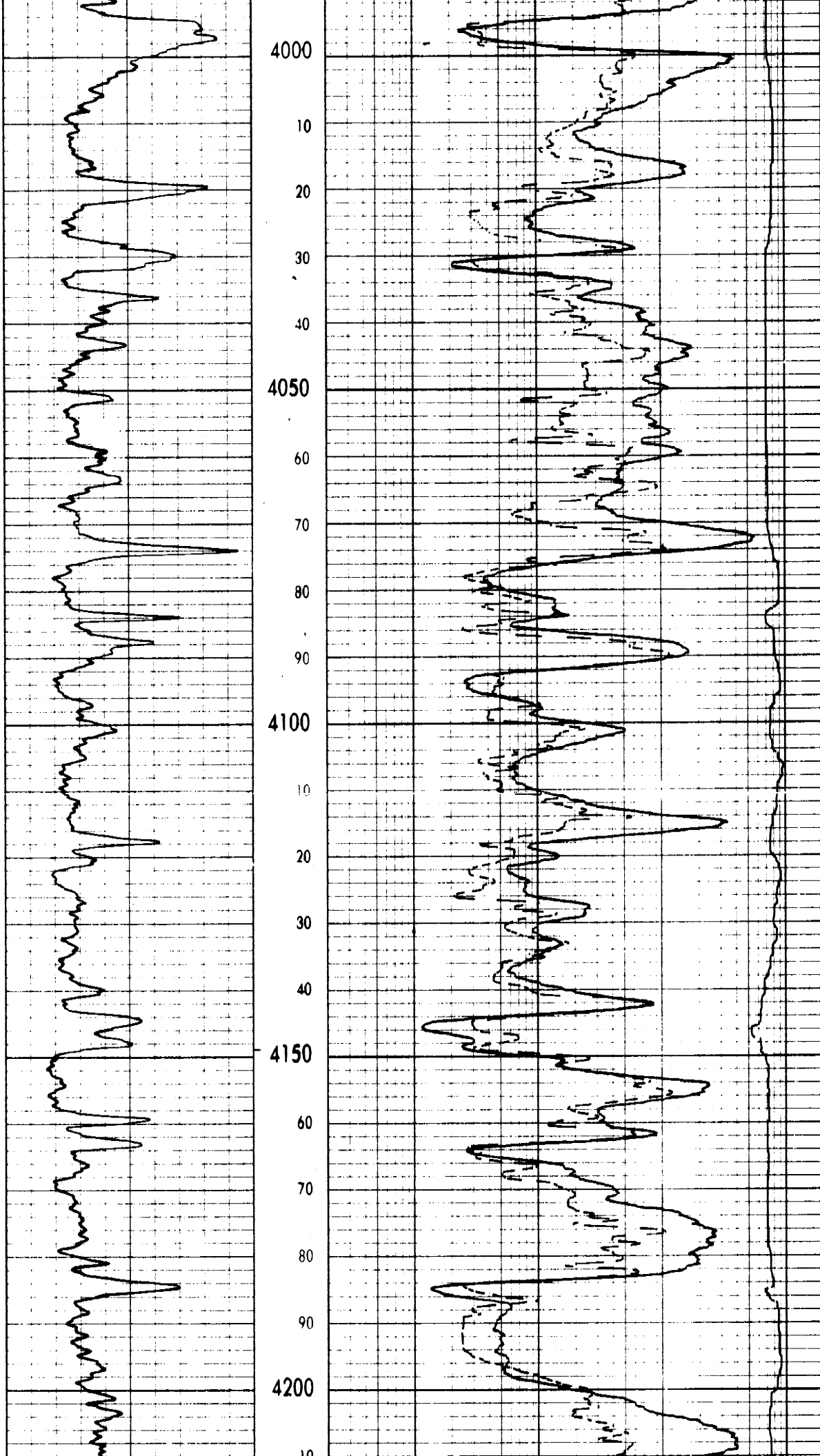


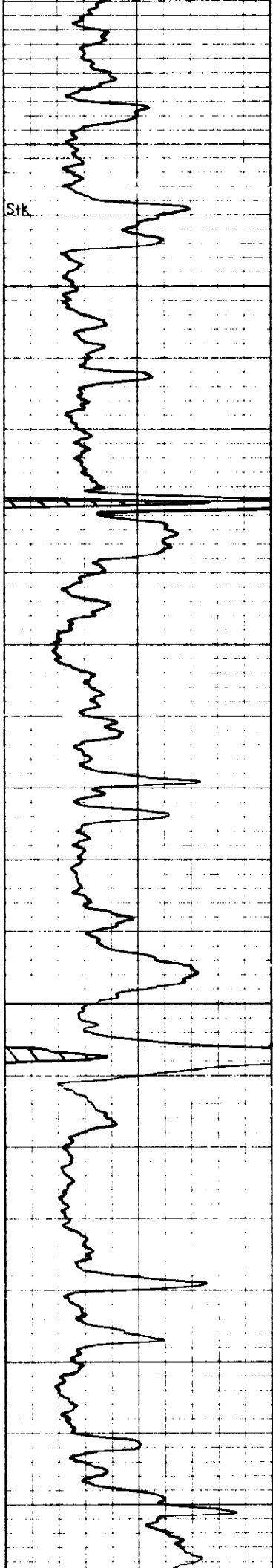












Stk

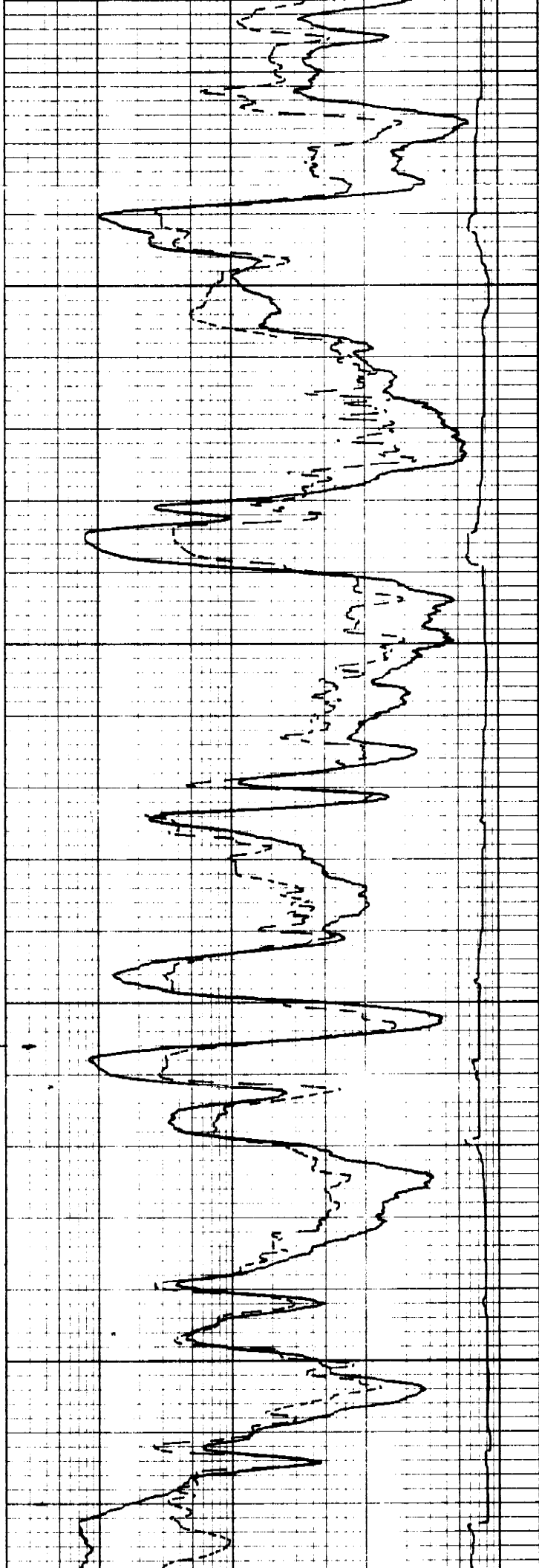
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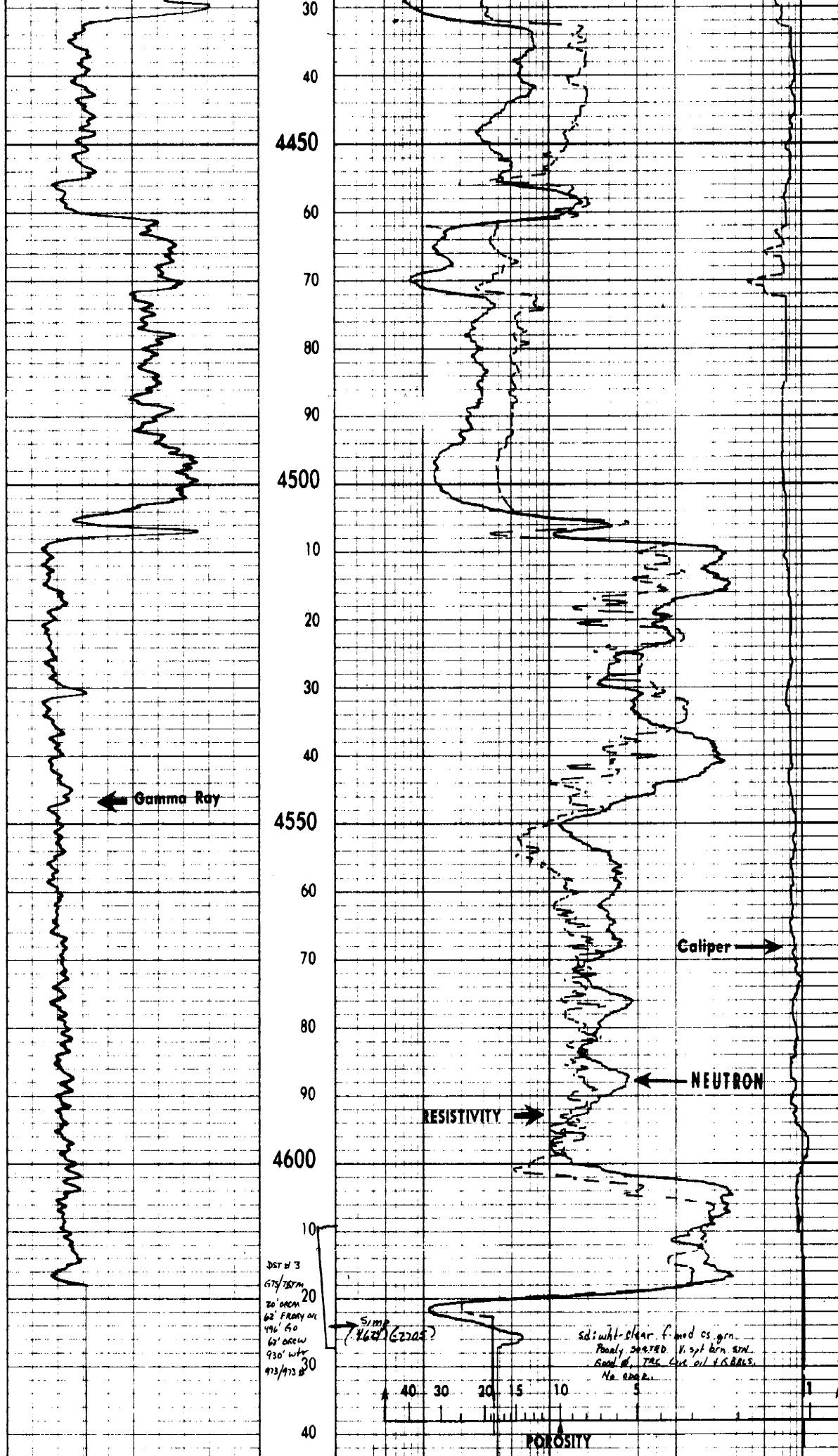
4350  
BKC

4400

10  
20  
30  
40  
50  
60  
70  
80  
90  
10  
20  
30  
40  
50  
60  
70  
80  
90  
10  
20







← Gamma Ray

Caliper →

RESISTIVITY →

← NEUTRON

357 # 3  
 677/187m  
 20' area  
 62' FRANK oil  
 196' 60  
 65' area  
 930' water  
 913/913 #

← 51mp  
 (7462) (2205?)

sd: wht-shear f. med cs. grn.  
 Poorly sorted. N. opt brn. sh.  
 Sand #, TAG. Lvs oil + G.BALS.  
 No. 2002.

POROSITY

		2	1	10	100	1000
		<b>GUARD</b> RESISTIVITY OHMS M <sup>2</sup> M				
0	100	700	2700			
160	260	<b>NEUTRON</b>				
<b>GAMMA RAY</b>		DRILLER T.D. 4628		15" 14 13 12 11 10 9 8 7 6"		
ELECTRA T.D. 4618		ELECTRA T.D. 4627		AVERAGE DIAMETER INCHES <b>CALIPER</b>		

April 05, 2012

Jim Byers  
Apollo Energies, Inc.  
10378 N 281 HWY  
PRATT, KS 67124-7920

Re: Plugging Application  
API 15-151-20949-00-00  
WRIGHT 1  
NW/4 Sec.33-29S-13W  
Pratt County, Kansas

Dear Jim Byers:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 02, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary**

**abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888

April 05, 2012

Not Confirmed

,

Re: Plugging Application  
API 15-151-20949-00-00  
WRIGHT 1  
NW/4 Sec.33-29S-13W  
Pratt County, Kansas

On April 05, 2012 a well plugging application (CP-1) was received, which indicated to Staff that Apollo Energies, Inc. is the current operator of the WRIGHT lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form T-1) transferring operator responsibility to Apollo Energies, Inc. for the WRIGHT lease. Not Confirmed therefore remains the Commission's operator of record and party responsible for the proper care and control of the WRIGHT lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the WRIGHT lease into compliance with K.A.R. 82-3-136 and/or K.A.R. 82-3-410(a). As such, you will have until May 03, 2012, to bring the WRIGHT lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the WRIGHT lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at <http://www.kcc.state.ks.us/conservation/forms/index.htm>, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If Not Confirmed believes it is still the operator of the WRIGHT lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the

Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by May 03, 2012, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second violation, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information by May 03, 2012, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with completed T-1 form upon filing with the Conservation Division.

Sincerely,  
Production Department Supervisor

cc: Jim Byers  
Apollo Energies, Inc.  
10378 N 281 HWY  
PRATT KS 67124