

Kansas Corporation Commission Oil & Gas Conservation Division

1078146

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:	SecTwpS. R			
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	County:			
Name:	Lease Name: Well #:			
Wellsite Geologist:	Field Name:			
Purchaser:	Producing Formation:			
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:			
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:			
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?			
Operator:				
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:			
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:			
Commingled Permit #:	Operator Name:			
Dual Completion Permit #:	Lease Name: License #:			
SWD Permit #:	Quarter Sec TwpS. R			
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:			
GGW Fellill #.				
Spud Date or Date Reached TD Completion Date or Recompletion Date				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name: _ Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

JTC Oil, Inc.

Drillers Log

Well Name Carter A BSI CA 28

API# 15 15-059-25802-00-00 Surface Date 12/5/11 20 ft 6.5 **Cement Amounts**

3 Sacks

Cement Date 12/7/11

Well Depth 620

Casing Depth 594

Drillers Log

Formation	Depth	rs Log <u>Formation</u>	Depth
top soil	0		
shale	6		
lime	55		
shale	74		
lime	98		
red bed	101		
shale	107		
lime	145		
shale	160		
lime	170		
coal	201		
shale	203		
lime	205		
coal	230		
lime	232		
shale	245		
red bed	394		
lime	398		
shale	401		
lime	410		
shale	424		
lime	494		
shale	498		
lime	513		
shale	537		
top oil sand	548-551 good		
	551-554 v good		
	554-558 v good		
	558-561 v good		
	561-564 mix shal	ė	
	564-567 shale		

To:9137547755

BICAX

stop oil sand	562
shale	562
stop drilling	620
casing pipe	594



CUSTOMER#

LOCATION O +> GWG

FOREMAN Alan Made

RANGE

COUNTY

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE

FIELD TICKET & TREATMENT REPORT CEMENT

SECTION

TOWNSHIP

WELL NAME & NUMBER

12-7-11	2579 Carty	A B	I-CA28	NED	18	21	FR
CUSTOMER	ex Resources	. ,		TRUCK#	DRIVER	TDUOLS!	2 6 5 5
MAILING ADDRE	ESS			514	Alan M	TRUCK#	DRIVER Meet
10975	Grandview			368	0/1	ALMY	Drieet
CITY	STATE	ZIP CODE		369	Holand.	0 200	
Duerlan	D Parls KS	66210		54 g	Verek M	9/1	
JOB TYPE ON	0 1911.)	1,	I HOLE DEPTH	(0A) B	CASING SIZE AV	I 15 C IEIGHT 27	18
CASING DEPTH			TUBING		CASING SIZE & W	-	0
				i- :	OFMENT LEFT	OTHER	
SLURRY WEIGH	1 11	T PSI 800	WATER gal/s MIX PSI		CEMENT LEFT in		•
DISPLACEMENT	1 1					1	•
REMARKS: H	eld crew nee	7	hed 2	Joints	Casing	downi	
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P145 3	70.5914, 270 ge	7 7 7 7	MEND	seali !	- ir cula	view e	ement.
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Value,	Used Isack	gel	10 d	am c	ement.	-	
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					Alex	Mode	
ACCOUNT				·····		0.00	
CODE	QUANITY or UNITS	DE	SCRIPTION of	SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARG	E				103000
5406		MILEAGE					
5402	591	Casin	c to	otago,			
3407	1/2 MJ-	tion in: les				175.00	
55020	2	800	'GC				(80.00
							100,00
			•••	El .			
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1118.13	303±	0.01	0 000	·			
1111	176±	95/1					63.63
11070	NY#	Dall	10.10.	/			45.12
110127	17-	THEN	o seal		oli		36,16
14-102		12	pig	5	70		28.00
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Ravin 3737		.,				ESTIMATED	102.00
						TOTAL	2006.24
AUTHORIZTION	fel.		TITLE		-	DATE	
l acknowledge	that the payment terms, unl	ess specifica	lly amended	in writing on	the front of the fe	orm or in the c	ustomer's

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 05, 2012

Marcia Littell Enerjex Kansas, Inc. 27 CORPORATE WOODS, STE 350 10975 GRANDVIEW DR OVERLAND PARK, KS 66210

Re: ACO1 API 15-059-25802-00-00 Carter A BSI-CA28 NW/4 Sec.17-18S-21E Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Marcia Littell Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 09, 2012

Marcia Littell Enerjex Kansas, Inc. 27 CORPORATE WOODS, STE 350 10975 GRANDVIEW DR OVERLAND PARK, KS 66210

Re: ACO-1 API 15-059-25802-00-00 Carter A BSI-CA28 NW/4 Sec.17-18S-21E Franklin County, Kansas

Dear Marcia Littell:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/5/2011 and the ACO-1 was received on April 05, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department