



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1078207  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100057  
 Location Madison  
 Foreman Brad Butler

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-2-12		Liggett #2	16-26s-8E	Butler
Customer		Mailing Address	City	State Zip
DayStar Petroleum, Inc.				

Job Type: <u>Plug To Abandon</u>	Truck #	Driver
Hole Size: <u>7 7/8"</u>	<u>201</u>	<u>Kelly</u>
Casing Size: <u>5 1/2" or 2564"</u>	<u>203</u>	<u>Jerry</u>
Hole Depth:	<u>105</u>	<u>Jesus</u>
Casing Weight:		
Displacement:		
Displacement PSI:		
Cement Left in Casing:		
Bridge Plug:		
Tubing:		
Packer:		
PBTD:		

Quantity Or Units	Description of Services or Product	Pump charge	
			<u>790.00</u>
<u>0</u>	Mileage <u>TRK. on Location</u>	<u>\$3.25/Mile</u>	<u>N/C</u>
	<u>Standby - Pull casing (10 Hrs.)</u>		<u>500.00</u>
<u>25</u> SACKS	<u>60/40 Pozmix cement</u>	<u>10.90</u>	<u>272.50</u>
<u>85</u> lbs	<u>Gel 4%</u>	<u>.30</u>	<u>25.50</u>
<u>40</u> lbs	<u>CaCl2 2%</u>	<u>.75</u>	<u>30.00</u>
<u>800</u> lbs	<u>Gel - 35 Bbls from 2100 to 1000'</u>	<u>.30</u>	<u>240.00</u>
<u>104</u> SACKS	<u>60/40 Pozmix cement</u>	<u>10.90</u>	<u>1133.60</u>
<u>358</u> lbs	<u>Gel 4%</u>	<u>.30</u>	<u>107.40</u>
<u>5</u> Hrs	<u>water Truck</u>	<u>84.00</u>	<u>420.00</u>
<u>9</u> Hrs	<u>water Truck &gt; Standby</u>	<u>55.00</u>	<u>495.00</u>
	<u>Rental on swivel (wash head)</u>		<u>50.00</u>
<u>6.19</u> Tons	<u>Bulk Truck minimum charge</u>	<u>\$1.15/Mile</u>	<u>250.00</u>
<u>15</u>	<u>mileage on Trk #290</u>	<u>1.50</u>	<u>22.50</u>
	Plugs		
		Subtotal	<u>4336.50</u>
		Sales Tax	<u>117.58</u>
		Estimated Total	<u>4454.08</u>

Remarks: 3-30-12 > Rig up to 2 3/8" Tubing @ 2400', Pumped 35 Bbls Gel Ahead, 2 Bbl water spacer.  
Spot 25 sks 60/40 Pozmix cement w/ 2% CaCl2 - Pull Tubing out of well.

4-2-12 > ran sand line down well - Tased & stacked out @ 1745' Prep To shoot & pull 5 1/2" casing  
Pulled 647' of 5 1/2" casing out of well. ran 2 3/8" Tubing into well to 250', Rig up to Tubing - Break circulation with  
fresh water. Mixed cement till we got good cement returns, Pull Tubing out of hole - Jill Hole backup with cement  
mixed cement with 17 Bbls water

"Thank you"