



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1078215
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100056
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
3-30-12		Liggett #5	16-265-8E	Butler
Customer		Mailing Address	City	State Zip
DayStar Petroleum, Inc.				

Job Type:	Plug To Abandon			Truck #	Driver
Hole Size: 7 7/8"	305' of 8 5/8" S/P	Casing Size: 5 1/2" - 2588'	Displacement:	201	Kelly
Hole Depth:	Casing Weight:	Displacement PSI:	203	203	Jerry
Bridge Plug:	Tubing:	Cement Left in Casing:	105	105	Jesus
Packer:	PBTD:				

Quantity Or Units	Description of Services or Product	Pump charge	
	Perfs or 2448' to 2450'		790.00
	Mileage Trk on Location	\$3.25/Mile	N/C
	Standby - Pullocasing		300.00
25 SACKS	60/40 Pozmix cement	10.90	272.50
85 lbs	Gel 4%	.30	25.50
40 lbs	CACL2 2%	.75	30.00
800 lbs	Gel - 35 Bbls from 2100' to 1000'	.30	240.00
143 SACKS	60/40 Pozmix cement	10.90	1558.70
492 lbs	Gel 4%	.30	147.60
4 1/2 Hrs	water Truck	84.00	378.00
3 Hrs	water Truck > Standby	55.00	165.00
	Rental on swivel (Wash Head)		50.00
7.93 Tons	Bulk Truck minimum charge	\$1.15/Mile	250.00
15	mileage on Trk "290"	1.50	22.50
		Subtotal	4229.80
		Sales Tax	147.83
		Estimated Total	4377.63

Remarks: 3-29-12 > Rig up to 2 3/8" Tubing at 2400', Pumped 35 Bbls Gel Ahead, 2 Bbl water spacer
 Spot 25 srs 60/40 Pozmix cement w/ 4% Gel + 2% CACL2 - Pull Tubing out of well.

3-30-12 > ran SAND line down well - Taped + Stacked outer 2021' Prep To shoot + pull 5 1/2" casing
 Pulled 622' of 5 1/2" casing out of well. ran 2 3/8" Tubing into hole to 350', Rig up to Tubing, Break circulation
 with fresh water, mixed cement till we got good cement returns to surface - Pull Tubing out of hole.
 Still hole backup with cement > mixed cement with 23 1/2 Bbls water

"Thank you"