



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1078221

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate<br>_____ Protect Casing<br>_____ Plug Back TD<br>_____ Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 36510

LOCATION Ottawa KS

FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                          | CUSTOMER # | WELL NAME & NUMBER | SECTION  | TOWNSHIP | RANGE | COUNTY |
|-------------------------------|------------|--------------------|----------|----------|-------|--------|
| 3/13/12                       | 7806       | Sobba #3 IW        | NW 15    | 20       | 20    | AN     |
| CUSTOMER                      |            |                    |          |          |       |        |
| Tailwater Inc.                |            |                    |          |          |       |        |
| MAILING ADDRESS               |            |                    |          |          |       |        |
| 6421 Avondale Dr Ste 212      |            |                    |          |          |       |        |
| CITY                          |            | STATE              | ZIP CODE |          |       |        |
| Oklahoma City                 |            | OK                 | 73116    |          |       |        |
| TRUCK # DRIVER TRUCK # DRIVER |            |                    |          |          |       |        |
| 506                           |            | FREMAD             |          | Safety   |       | Mtj    |
| 795                           |            | HARBEC             |          | HJB      |       | f      |
| 369                           |            | DERMAS             |          |          |       |        |
| 516                           |            | ASA MIC            |          | Am       |       |        |

JOB TYPE hangstring HOLE SIZE 5 7/8 HOLE DEPTH 764 CASING SIZE & WEIGHT 2 3/8 EUE  
 CASING DEPTH 755' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4.3988 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5BPM

REMARKS: Establish pump rate. Mix & Pump 100# Premium Gel Flush. Mix + Pump 112 sks 50/50 Poz Mix Cement 2 3/8 Gel. Cement to Surface for Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 800 # PSI. Hold & monitor pressure for 30 min. MIT. Release pressure to set float valve. Shut in casing.

*Fred Mader*

Evans Energy Dev Inc. (Travis)

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL           |         |
|--------------|-------------------|------------------------------------|------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 495        | 1036.00         |         |
| 5406         | 20 mi             | MILEAGE                            | 495        | 80.00           |         |
| 5402         | 755               | Casing footage                     |            | N/C             |         |
| 5407         | 1/2 Minimum       | Ten Miles                          | 510        | 175.00          |         |
| 5502C        | 2 hrs             | 80 BBL Vac Truck                   | 369        | 180.00          |         |
| 1124         | 112 SKS           | 50/50 Poz Mix Cement               |            | 1226.40         |         |
| 1119B        | 288#              | Premium Gel                        |            | 60.48           |         |
| 4402         | 1                 | 2 1/2" Rubber Plug                 |            | 28.00           |         |
|              |                   |                                    |            | 7.8%            |         |
|              |                   |                                    |            | SALES TAX       | 102.56  |
|              |                   |                                    |            | ESTIMATED TOTAL | 2882.44 |

avin 3737

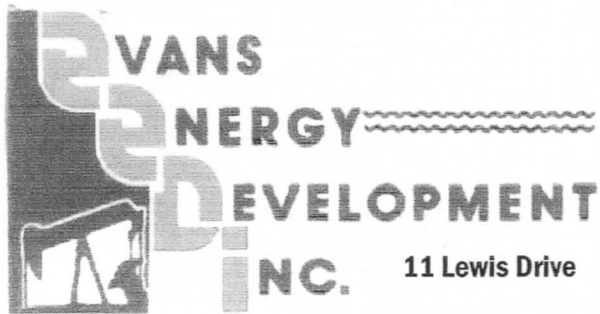
AUTHORIZATION *[Signature]*

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Sobba #3-IW

API#15-003-25,392

March 8 - March 9, 2012

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>             |
|----------------------------|------------------|--------------------------|
| 16                         | soil & clay      | 16                       |
| 97                         | shale            | 113                      |
| 30                         | lime             | 143                      |
| 70                         | shale            | 213                      |
| 12                         | lime             | 225                      |
| 6                          | shale            | 231                      |
| 37                         | lime             | 268                      |
| 6                          | shale            | 274                      |
| 20                         | lime             | 294                      |
| 3                          | shale            | 297                      |
| 17                         | lime             | 314                      |
| 175                        | shale            | 489                      |
| 16                         | lime             | 505 oil show             |
| 8                          | shale            | 513                      |
| 18                         | oil sand         | 531 green, good bleeding |
| 3                          | shale            | 534                      |
| 23                         | oil sand         | 557 green, good bleeding |
| 1                          | coal             | 558                      |
| 3                          | shale            | 561                      |
| 10                         | lime             | 571                      |
| 15                         | shale            | 586                      |
| 4                          | lime             | 590                      |
| 20                         | shale            | 610                      |
| 10                         | lime             | 620                      |
| 13                         | shale            | 633                      |
| 8                          | lime             | 641                      |
| 61                         | shale            | 702                      |
| 1                          | lime & shells    | 703                      |
| 3                          | oil sand         | 706 brown, lite bleeding |
| 1                          | sand             | 707 grey, no oil         |
| 7                          | oil sand         | 714 brown, OK bleeding   |
| 6                          | silty shale      | 720                      |
| 4                          | sand             | 724 black, no oil show   |
| 40                         | shale            | 764 TD                   |

Drilled a 9 7/8" hole to 22.3'

Drilled a 5 5/8" hole to 764'

Set 22.3' of 7" surface casing cemented with 5 sacks of cement.

Set 754' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.