



KANSAS CORPORATION COMMISSION 1078278  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### **Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.



All the provisions of this lease shall be binding upon, and inure to the benefit of the heirs, successors, assigns, and legal representatives of lessor and lessee  
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written  
Witness:

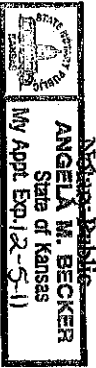
\_\_\_\_\_  
X: *Julie Albrecht*  
Keith A. Albrecht

SSN# \_\_\_\_\_  
X: *Julie Albrecht*  
Julie Albrecht.

STATE OF Kansas  
COUNTY OF Dickinson  
ACKNOWLEDGMENT FOR INDIVIDUAL (KSOCKONE)

The foregoing instrument was acknowledged before me this 29th day of November, 2010,  
by Keith A. Albrecht and his wife, Julie Albrecht

My commission expires 12-5-11  
*Angela M. Becker*



STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_  
ACKNOWLEDGMENT FOR INDIVIDUAL (KSOCKONE)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
\_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_  
ACKNOWLEDGMENT FOR INDIVIDUAL (KSOCKONE)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
\_\_\_\_\_  
Notary Public

No. \_\_\_\_\_  
**OIL AND GAS LEASE**

FROM \_\_\_\_\_

TO \_\_\_\_\_

Date \_\_\_\_\_

Section \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_

No. of Acres \_\_\_\_\_ Term \_\_\_\_\_  
County \_\_\_\_\_

STATE OF \_\_\_\_\_  
County \_\_\_\_\_

This instrument was filed for record on the \_\_\_\_\_ day of \_\_\_\_\_

\_\_\_\_\_ o'clock \_\_\_\_\_ M., and duly recorded

Book \_\_\_\_\_ Page \_\_\_\_\_ of in the \_\_\_\_\_  
records of this office.

Register of Deeds

When recorded, return to \_\_\_\_\_

RIDER

Attached hereto and made a part of a certain Oil and Gas Lease dated November 29, 2010 between Keith A. Albrecht and his wife, Julie Albrecht as Lessor and J. Fred Hambright, Inc. as Lessee and covering said lands in Morris and Dickinson Counties in Kansas.

Township 16 South, Range 5 East: (Morris County)

Section 20: SW/4 (160 acres)  
Section 30: E/2 (320 acres)  
Section 31: SW/4, NE/4 except a tract beginning 1221' East of the NW corner of the NE/4; East 34'; thence South 1150.8'; thence East 305'; thence South 334.7'; thence West 339'; thence North 1485.5' to the place of the beginning. (315 acres)


Township 16 South, Range 4 East: (Dickinson County)

*MS*  
~~Section 25: Beginning in the NE corner of the NW/4; thence South 1318.4'; thence West 2111'; thence Northeasterly 1322.8'; thence East 2016' to the place of the beginning. (62 acres).~~

Township 16 South, Range 4 East:  
Section 25: a tract of land in the N1/2NW1/4 of Section 25 described as follows:  
Beginning at the North quarter of Section 25; thence on an assumed bearing of S 90°00'00" W. 2016.04'; thence S 04°17'15" W., 1322.89'; thence N. 89°58'44" E, 2111.06'; thence N. 00°10'07" E., 1318.41' to the point of beginning.

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$ 10.00 multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Three years from the end of the primary term hereof.

X:   
Keith A. Albrecht

X:   
Julie Albrecht

*Notary*  
  
Notary





April 5, 2012

Keith Albrecht  
3133 "V" Avenue  
Herington, KS 67449

RE: Albrecht No. 1  
Section 30 T16S R5E  
330' FEL & 1,650' FNL  
Pit Disposal Agreement  
Morris Co., KS.

Dear Mr. Albrecht:

This letter is written for permission to dispose drilling fluids from the Meisinger No. 1 in Marion County into the surface pit we are using on the Albrecht No. 1 drill site located on your property as described above. Enclosed is a check in the amount \$250.00 for any inconvenience this may cause.

Upon termination of the use of this pit, the surface will be restored to its original condition prior to our operations to the extent that is reasonably practical. Upon your approval of this amount please sign in the space provided below and return a copy of this letter to this office.

Please call should you have any questions concerning this matter.

Very truly yours,

Chuck Sledge  
Ventex Operating Corp.

AGREED AND ACCEPTED

THIS 6 DAY OF April, 2012

Name Keith Albrecht