

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1078373

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	-

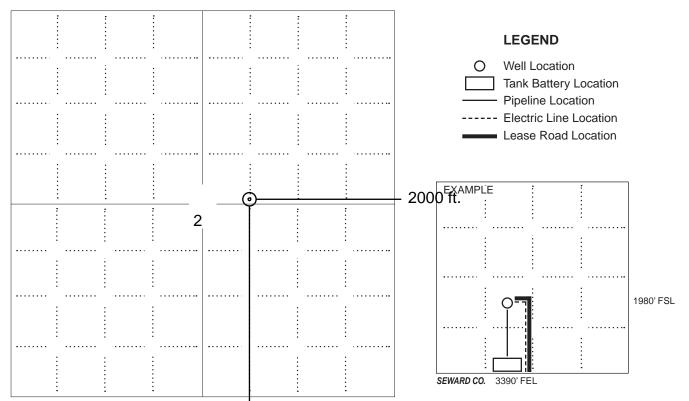
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well. County.
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA	AT
Show location of the well. Show footage to the nearest lea	se or unit boundary line. Show the predicted locations of

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2700 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

078373

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County Mean County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ll utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		,	ne closed within 365 days of spud date.	
Submitted Electronically				
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1078373

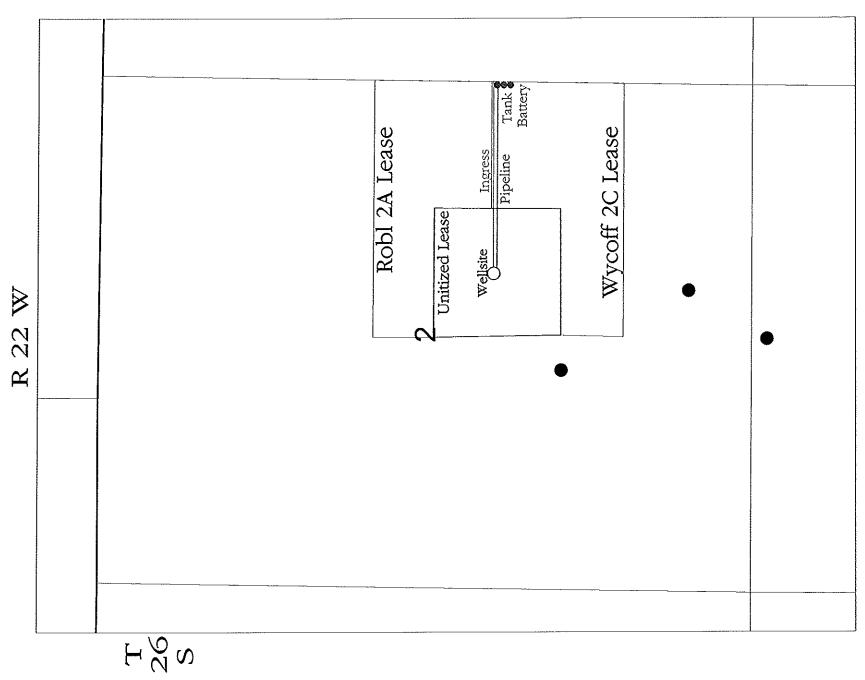
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	



SCALE = 1: 12,000

FORD COUNTY, KANSAS



Pro-Stake LLC

Oil Field & Construction Site Staking

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 P.O. Box 2324

b041212-r

PLAT NO.

INVOICE NO. 9266

Ritchie Exploration Inc.

OPERATOR

Ford County, KS COUNTY April 11th, 2012

1"=1175

SCALE: DATE

Sec ~

#1 Wycoff Unit

Cell: (620) 272-1499

2700' FSL – 2000' FEI LOCATION SPOT LEASE NAME

2386.6 GR. ELEVATION:

Hwy 50 & Lake Rd. North & Main St. South – Now go 0.4 miles SE on Main St. – Now go 0.1 mile East on Davis St. – Now go 1.5 miles South on Spearville Ford Rd. – Now go 3.6 miles East on Garnett Rd to the NE corner Directions: From the NW side of Spearville, Ks at the intersection of of section 2-26s-22w - Now go 0.6 mile South on 129 Rd to ingress stake West into – Now go approx. 1270' West through terraced milo stubble to ingress stake SW into – Now go approx. 1500' SW through terraced milo stubble into staked location.

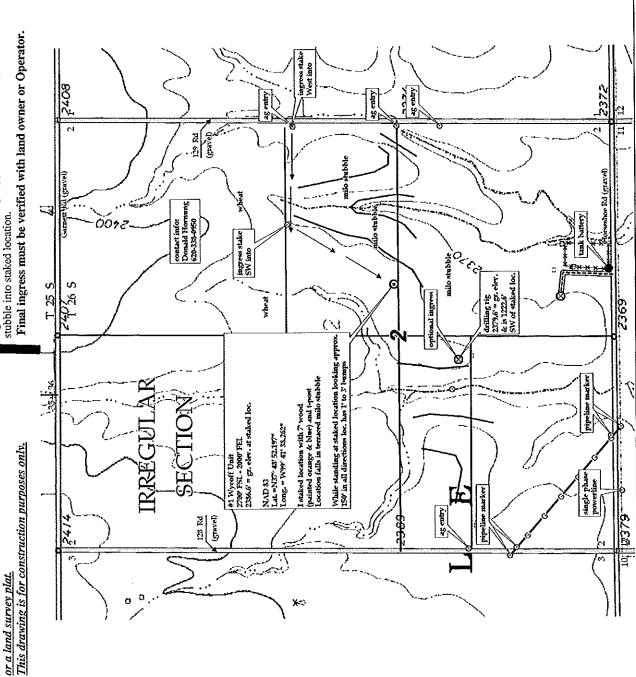
Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey

Justin C Luke R Ben R.

AUTHORIZED BY:

MEASURED BY: DRAWN BY:



- (PRODUCER'S SPECIAL) (PAID-UP) FORM 88

(Rev. 1993)

OIL AND GAS LEASE

316-264-6344-284-5165 www.kbp.com - kbp@kbp. Reorder No. 09-115

<u>P</u>	Box 78 -0793
Kansas Blue Pri	700 S, Broadway PO Box 71 Wishita, KS 67201-0793
•	•

AGREEMENT, Made and entered into the 2nd day of May	2007
by and between Leonard F. Robl,	
Mamie Robl Trust dated August 6, 1996	and
Leonard F. Robl, as attorney-in-fact for Mamie Robl, Trustee of the	
Mamie Robl Trust dated August 6, 1996	The fairmen was transfer and the same at t
whose mailing address is 532 NE 140th AVE, Ellinwood, KS 67526 hereinafter called lea	hereinafter called Lessor (whether one or more)
and J. Fred Hambright Inc., 125 N. Market, STE 1415, Wichita, KS 67202	
	, hereinafter caller Lessee:
of ONE AND MOYE Dollars (\$\frac{1.00+}{0.00+}\) in the provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all) in hand paid, receipt of which lusively unto lessee for the purpose ons, all gases, and their respective
constituent products, injectung gas, water, other funds, and air into subsunace stratt, laying pipe ince, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other	e lines, and other structures nstituent products and other

actured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-in County of <u>FONG</u> the control of the control of the country of t products manufactured theren therein situated in County of

22 South-Range/2NE/4 Township 26 Section 2: S

0	acres, more or less, and a		the same from the form the same towns to me and the same the same
Ö,	and containing	+hree(3))))
XXX	Kange		of any street of the second states and second secon
XXX	n Section Township	accretions thereto.	Cubiost to the manning to bearing

Subject to the provisions herein contained, this lease shall remain in force for a term of _________years from this date (called "primary term as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of from the leased premises.

said land, the equal one-eighth (1/4) part of all oil produced and saved

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as roysley. One Dalam (\$1.00) per year per not mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall have the right to drill such well to completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor owns a less interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessees shall bury lessee's operations to growing crops on said land.

No well shall be drilled hearer than 200 feet to the house or barn now on said premises, including the right to draw and remove casing.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the said citater party hereto is assignment of on assignment of rendals or assigns this lease, in whole or in part, lessee shall be briding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be briding on the lessee of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. or portions of the above described premises and thereby

any portion Lessee may at any time execute and deliver to lessor or place of record a release or releases covering a surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this, lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation,

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lands, in the event of any any affect the purposes for which this lease is made, as recited herein.

Lessor, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, where minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 600 acres each in the event of an oil well, or into a unit or units not exceeding 600 acres each in the event of an oil well, or into a unit or units not exceeding 600 acres each in the event of an oil well, or into a unit or units and describing the pooled acreage. The entire acreage is shall be treated so if production is hold from this lease, whether the well or wells be located on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, leasor shall except therein on an acreage basis begins to the case of production in the particular unit involved.

See rider attached hereto and made a part hereof:

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IN WITNESS WHEREOF, the undersigned execute this majoring as of the day and year first above written. 一人の ないり 日のない

A C POA

Leonard F

Leonard F.

- When preparing development locations, the topsoil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.
 - In the event of drilling operations on said land, Lessee or assigns agree to backfill all slushpits, level the location and restore the surface as nearly as is practicable. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the above land. α
- It is understood and agreed that upon the termination of production on the Lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition as nearly as is practicable. m
- A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations. 4

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under the provisions hereof, this Lease shall expire, unless Lessee on or before If at the end of the primary term, this Lease is not otherwise continued in force understood and agreed that the option to extend may be exercised individually according to the tracts herein described, with no obligation on the remainder herein above described and then subject to this Lease; and subject to the other provisions of this Lease, the primary term shall be extended for an additional the end of the primary term shall pay or tender to Lessor, the sum of \$15.00 multiplied by the number of net mineral acres owned by Lessor in the land term of three(3) years from the end of the primary term hereof. It is

Leonard F. Robl, POR

Leonard F. Robl, Trustee

INDEXED GRANTOR GRANTEE NUMERICAL PHOTOGRAPHED STATE OF KANSAS SS:

OFFICIAL

This incrrum_nt was flight in this office on the day of king A.D. 20 0.7 at 9.00 o'dlock 40... and duly Hegorded in Book 50 at 0.4. at 0.4. Eee \$ 10.00 Fee \$ 10.00 Fee \$ 10.00 Fee \$ 10.00

Brade Goges

OIL AND GAS LEASE

2009	more),	cssee:	which irpose ecclvo cittures I other terest, io-wit
stees of the	hereinaster called Lessor (whether one or more),	hereinafter caller Lessee:) in hand paid, receipt of which alusively unto lesser for the purpose ones, all gases, and their respective telephone lines, and other structures existing and after-acquired interest, by rights and after-acquired interest. If described as follows to-wit.
. Hornung, Trus	hereinafter colle		Dollan (\$\frac{10.00 +}{00 \text{order}}\) producing oil, liquid hydrocarbons, building unles, power stations, relept drocarbons, gases and their respective and, together with any reversionary rig Kansas
NT, Made and entered into the 20th day of Warryle G. Wycoff, Christen E. Hornung and Donald F. Hornung, Trustees of the Wycoff Living Trust dated April 11, 1991	301		n of Ten & more Dollars (\$ 10.00 +) in hand paid, receipt of which the royalides herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective gas, water, other fuluid, and air into substrates arran, laying pipe lines, storing oil, building thanks, power stations, telephone lines, and other structures as save; after care of treat, manufacture, process, store and transport said oil, luquid hydrocarbons, gases and their respective constituent products and other save; and about a manufacture, process, store and transport said oil, luquid hydrocarbons, gases and their respective constituent products and other row, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest. Ford State of Kansas
NT, Made and entered into the 20th day of Veryle G. Wycoff, Christen E. Hornung an Wycoff Living Trust dated April 11, 1991	PO Box 1438, Dodge City, KS 67801 ploration, Inc.	67278-3188	morre the agreements of the lessee pecting drilling, mining any subsurface strate, laying pit e, process, store and transpo- ng for its employees, the follow
wycoff, Chris ving Trust dat	ox 1438, Dodge stion, Inc.	Wichita, KS	Ten & more les herein provided and of the agreed ical and other means, prospecting derect control of the contro
AGREEMENT, Made and entered into the 20th day of by and between Veryle G. Wycoff, Christen E. Wycoff Living Trust dated Apri	whose mailing address is PO BOX 1438, DO and Ritchie Exploration, Inc.	PO Box 783188, Wichita, KS 67278-3188	Lesson, in consideration of Ten & more In the acknowledged and of the repulsed and of the agreements of the lessee herein contained, hereby grants, leases and lette exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing by liquid hydrocarbons, all gases, and their respective constituent produces, include, and air into subsurface sure, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, and their supports and things thereon to produce, are of treat, manufacture, process, store and transports and oil, liquid hydrocarbons, assess and their respective constituent products and other spructures products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of POCO State of County of State of
by and b	whose m		Is here at of investive constitue and thing products therein si

N/2SE/4 2

009 acres, more or less, and all	isions herein contained, this lease shall remain in force for a term of LDECE (3) years from this date (called "primary term"), and as long thereafter gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.	
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Range	in in fa	grees:
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Towns	rein co	niscs th
	tions he	the pres
	e proviu	tion of
reto.	Subject to the provis juid hydrocarbons, g	n consideration of
n Section	Subject to the proving oil, liquid hydrocarbons,	In co
In Sec accreti	as oil.	

deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) of the proceeds received by lesser spaces, in or over more than one-eighth (%) of the proceeds received by lesser spaces, in the gas sold, used off the premises, or in the anautacture of products therefrom, said payments to be made monthly. Where gas from, a well producing gas only is not sold or used, lessee may pay or tender as royalty. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less insteads escribed land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee simple estate therein, then the royalties herein provided for shall be paid Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for leases's operation thereon, except water from the weils of lesser.

Userson shall have the right to use, free of cost, gas, oil and water produced on said and for leasee's operation thereon, except water from the weils of lessen.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled neurer than 200 feet to the house or burn now on said premises without written consent of lessor.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the category hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their secutors, administrators, successors or assigns, but no change in the coverabil of the land or assignment of remais or royalities shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

premises and thereby Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lesson hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any morgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned, lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in any way affect the purposes for which this lesse is recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acroage covered by this lesse or any portion thereof with other land lesses or leases in the immediate vicinity thereof, when in lessets is lidgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of foil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to no ananders and in the lesser to any late of the conveying to access each in the event of a noil well, or into a unit or units not exceeding 40 acress each in the event of a noil well, or into a unit or units most exceeding 640 acress each in the owners of the contry in which the land herein leased is situated an instrument identifying and describing the gooled acreage. The production is the control in which the land herein leased is situated an instrument identifying and describing the produced as if production is lease, well or wells be located on the premises covered by this lease or not. In lieu of the royalty eighulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

1991

dated April 11,

TRUST

WYCOFF LIVING

Tax ID number:

Weryle

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