



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1078438  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

*Post Well 1912*  
MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

APR 10 2012

INVOICE

Invoice # 248732

Invoice Date: 03/31/2012 Terms: 10/10/30,n/30

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ABERCROMBIE ENERGY  
5510 OIL CENTER ROAD SOUTH  
GREAT BEND KS 67530  
(620)793-8186

USA #1  
36386  
5-16S-27W  
3-30-2012  
KS

*RECEIVED*  
APR - 5 '12  
GD

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	17.6500	4412.50
1105	COTTONSEED HULLS	250.00	.5500	137.50

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-455.00
9999-130	CASH DISCOUNT	-182.37

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00
528 TON MILEAGE DELIVERY	352.50	1.67	588.68

*Plugging*

VENDOR NUMBER \_\_\_\_\_  
VOUCHER NUMBER \_\_\_\_\_  
VERIFY OF RECEIPT \_\_\_\_\_  
CODE NUMBER AMOUNT  
1354050  
USA  
CEMENT TO PLUG WELL  
APPROVAL *[Signature]*  
VERIFIED ACCURACY \_\_\_\_\_

Amount Due 6660.33 if paid after 04/30/2012

Parts:	4550.00	Freight:	.00	Tax:	257.98	AR	5994.29
Labor:	.00	Misc:	.00	Total:	5994.29		
Sublt:	-637.37	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-2227    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 36386

LOCATION DAKLEY

FOREMAN Kevin McCoy  
Miles Shaw

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-12	1112	USA #1	5	16 S	27W	KS Lane
CUSTOMER <u>Abercrombie Energy, LLC</u>			ALLIANCE WELL SERVICE			
MAILING ADDRESS						
CITY <u>Wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67202</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>463</u>	<u>Josh G</u>		
			<u>528</u>	<u>Cody R</u>		

JOB TYPE P.T.A HOLE SIZE 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 Euc OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Note: 4 1/2 casing is parted @ 1668'. Could not get 2 3/8" tubing w/ a 2 1/16 reduced swedge to go below 1668'. Rig up to 2 3/8 tubing. Spot 40 SKS Class A Cement @ 1668'. Pull tubing and took off 2 1/16 Reducer. Ran 2 3/8 open ended to 1367'. Spot Solid Cement Plug from 1367' to surface. Pull tubing. Top off 4 1/2 w/ cement. Plug from 1367' to surface = 200 SKS Class A Cement w/ 250# Halls. Pump 10 SKS down annulus of 4 1/2 Pressure went to 400 PSI. Shut annulus in @ 0 PSI. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	30	MILEAGE	5.00	150.00
11045	250 SKS	Class A Cement	17.65	4412.50
1105	250 #	Halls	.55	137.50
5407A	11.75 Tons	30 miles Buck Delv.	1.67	588.68
				6373.68
			Less 10% 248732	637.37
			Sub TOTAL	5736.31
			SALES TAX	257.98
			ESTIMATED TOTAL	5994.29

Revin 3737

THANK YOU  
M

AUTHORIZATION Bobby Wilson TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.