

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1078671

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Distance to nearest water well within one-mile feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically	spilled fluids to	Source of inforr measured Drilling, Workc Type of materia Number of work Abandonment p Drill pits must b	mation:          well owner       el         over and Haul-Off Pits ONLY:         Il utilized in drilling/workover:         king pits to be utilized:         orocedure:         ee closed within 365 days of spud	lectric log KDWR	
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feet Depth of water well		Source of inforr	nation:		
		Source of inform	mation:		
Distance to nearest water well within one-mile	or pit.			feet.	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
If the pit is lined give a brief description of the material, thickness and installation procedure.	liner		dures for periodic maintenance a icluding any special monitoring.	nd determining	
Depth fr	om ground level to dee	epest point:	(feet)	No Pit	
Pit dimensions (all but working pits):	Length (fee	ət)	Width (feet)	N/A: Steel Pits	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Is the pit located in a Sensitive Ground Water Area?		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
(If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Emergency Pit Burn Pit			SecTwpR East West		
Type of Pit:	Pit is:		··		
Lease Name & Well No.:		Pit Location (QQQQ):			
Lagga Nama 8 Wall Na	Contact Person:			Phone Number:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

April 13, 2012

J. Hunt Hawkins Hawkins Oil, LLC 427 S BOSTON AVE STE 915 TULSA, OK 74103-4114

Re: Drilling Pit Application SCULLY A 4 Sec.21-27S-04E Butler County, Kansas

Dear J. Hunt Hawkins:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 72 hours of completion of drilling operations.

## NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.