

For KCC Use:				
Effective Date:				
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1078756

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.					
Expected Spud Date:	Spot Description:					
month day year						
OPERATOR: License#	feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)					
Contact Person:	County:					
Phone:	Lease Name: Well #:					
F110116	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet MSL					
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:					
Disposal Wildcat Cable	Public water supply well within one mile:					
Seismic: # of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
	Surface Pipe by Alternate:					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):					
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
- · · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR)					
KCC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
A.E.						
	FIDAVIT					
The undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.					
It is agreed that the following minimum requirements will be met:						
 Notify the appropriate district office prior to spudding of well; 						
2. A copy of the approved notice of intent to drill shall be posted on each						
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the						
4. If the well is dry hole, an agreement between the operator and the dist						
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,					
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.					
	133,891-C, which applies to the KCC District 3 area, alternate II cementing					
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.					
N. L. edge at Ethiographical						
Submitted Electronically						
Fac KOO Har ONLY	Remember to:					
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification					
API # 15	Act (KSONA-1) with Intent to Drill;					
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;					
Minimum surface pipe requiredfeet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;					
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 					
Approved by:	- Notify appropriate district office 48 flodis prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);					
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.					
(11118 authorization void it drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					_ Lo	Location of Well: County:								
Lease:				_				feet from N / S Line of Section						
Well Number								feet from E / W Line of Section						
Field:							Se	SecTwpS. R E W Line of Section						
Number of Acres attributable to well:			– Is	Is Section: Regular or Irregular										
QIR/QIR/	QIR/QIR	or acreay	е		<u></u>	=				Irregula i er used:	r, locate well from nearest corner boundary. NE NW SE SW			
					d electrica		required b	y the I	Kans	as Surfa	Show the predicted locations of ce Owner Notice Act (House Bill 2032).			
		:	:	:		:	:	:						
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		:		:		:	:	:	•••••		Well Location Tank Battery Location			
		:	:	:		:	:	:			—— Pipeline Location			
					•••••				• • • • •		Electric Line Location			
		:	:	:			:	:						
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		:	:	:		:	:	:			SEWARD CO. 3390' FEL			
		•	•	•		•	•	•						

2310 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

078756

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R				
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County				
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
Depth fro	m ground level to dee	pest point:	(feet) No Pit				
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:				
feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1078756

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

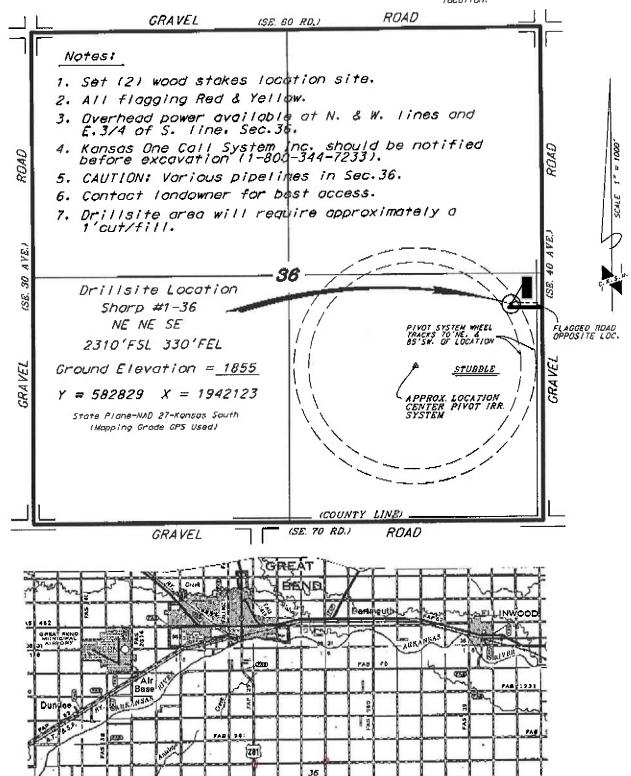
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 1:						
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically	_					

m on this

Fingress
plat is
opened t

L.D. DRILLING, INC. SHARP LEASE SE. 1/4. SECTION 36, T205. R13W BARTON COUNTY. KANSAS

From the intersection of Highway 201 and Highway 156-56-96 in Great Bend, Kansas, go 6.0 miles South on Highway 201. then go 3.0 miles East on a county road to the NE. corner of Section 36, then go 0.56 miles South to a flog on the west edge of road, than go 0.06 miles West to location.



Controlling data is based upon the bost maps and photographs available to UE and upon a regular meeting of land containing 600 06705.

section or tone currently are verts:

Approximate section lines were determined using the normal stundard of core of allfield surveyors apportung in the state of kinese. The section currents, which establish the precise section lines, were not necessarily located in the section is new retained to the drillstre location in the section is were not necessarily located in apparator securing this service and occarring this protect and occarring this protect and vertical features. In the drillstress and vir precises from the drillstress and expenses and sold only its order only lightly three from only located costs and expenses and sold only related from any lightly trop incidental costs and separate and sold only related from any lightly trop incidental consequent of damages.

April 11. 2012

boto .

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 16, 2012

L. D. DAVIS L. D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application SHARP 1-36 SE/4 Sec.36-20S-13W Barton County, Kansas

Dear L. D. DAVIS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.