

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:			Spot Description:
	month day	year	
OPERATOR: License#			(Q/Q/Q/Q) feet from N / S Line of Sectio
			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip		
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	<b>#</b>		
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	· =	Air Rotary	·
Disp		Cable	
Seismic ;#			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old wel	I information as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion D	ate: Original	Total Depth:	
Directional Devicted or H	orizontal wellboro?	Yes No	Water Source for Drilling Operations:
Directional, Deviated or He	onzontal wellbore?		Well Farm Pond Other:
·			DWR Permit #:
			- (Note: Apply for Permit with DWR )
ROO BRI #.			vviii cores se takeri:
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned hereby	affirms that the drilling, co	ompletion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow	wing minimum requirement	ts will be met:	
· ·			
	iate district office <i>prior</i> to struct of intent to drile		ch drilling rig:
.,		•	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
	solidated materials plus a n		, , ,
			strict office on plug length and placement is necessary prior to plugging;
		1 0	ged or production casing is cemented in;
			ed from below any usable water to surface within 120 DAYS of spud date.
			133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be complete	a within 30 days of the spu	id date or the well shall b	ne plugged. In all cases, NOTIFY district office prior to any cementing.
N I 200 - I <b>=</b> 1 0			
submitted Electro	nically		
E 1/00 II 01II/			Remember to:
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surface Owner Notification
l .			Act (KSONA-1) with Intent to Drill;
API # 15		feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
			File Committee Forms ACC 4 within 400 days of any date.
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required Minimum surface pipe re	quired	_ feet per ALTIII	- File acreage attribution plat according to field proration orders;
Conductor pipe required Minimum surface pipe re		_ feet per ALTIII	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	quired	_ feet per ALT.	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	quired	_ feet per ALT.	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	quired	_ feet per ALT.	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 c</li> </ul>



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ator:_							_ Lo	cation of Well	l: County:		
e:									feet from N / S Line of Se	ection	
Numb	er:						_		feet from E / W Line of Se	ection	
eld:							Se	SecTwpS. R E W			
ber of	Acres attr	ibutable to	well:				- Is:	Section:	Regular or Irregular		
/QTR/	QTR/QTR	of acreag	e:				_				
									egular, locate well from nearest corner boundary. used: NE NW SE SW		
							PLAT				
					_				ry line. Show the predicted locations of		
	lease roa	ids, tank b	atteries, pij	pelines and					S Surface Owner Notice Act (House Bill 2032).		
		330	O ft.		You ma	ay attach a	a separate	plat if desired	d.		
		.	<del> </del>			•	•				
ft		<u>:</u>		:			:				
11.				:			:		LEGEND		
			:		•••••		:		O Well Location		
		:		:					Tank Battery Location		
		:	:			:	:	:	—— Pipeline Location		
		:	:	:		:	:	:	Electric Line Location		
		:		:			<u>:</u>		Lease Road Location		
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#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

078824

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



### Kansas Corporation Commission Oil & Gas Conservation Division

1078824

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	_

Lease Mowery# 1 (330 FILL) (390 FILL)	Lane/bove County line
Electric Line	