

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:				
month day year					
ODERATOR, Licensett	(0/0/0/0) feet from N / S Line of Section				
OPERATOR: License# Name:	feet from E / W Line of Section				
Address 1:	Is SECTION: Regular Irregular?				
Address 2:					
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)				
Contact Person:	County:				
Phone:	Lease Name: Well #:				
CONTRACTOR: License II	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Name:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile: Yes No				
Seismic ; # of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
	Surface Pipe by Alternate: I III				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location:	(Note: Apply for Permit with DWR)				
KCC DKT #:	Will Cores be taken? Yes No				
	If Yes, proposed zone:				
ΔΕΕ	IDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual plu					
The anacioighed hereby animing that the animing, completion and eventual pla	gging of this well will comply with recent too ot. seq.				
It is agreed that the following minimum requirements will be mot:					
·					
Notify the appropriate district office <i>prior</i> to spudding of well;	deillion vin				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Lo	cation of Well:	County:		
Lease:									
Well Number:									
			Se						
Number of Acre	es attributable	to well:			lo	Section:	Regular or Irregular		
QTR/QTR/QTR	:/QTR of acrea	age:				Section.	Regular or Integular		
					If \$	Section is Irred	gular, locate well from nearest corner boundary.		
						ction corner us			
leas	se roads, tank	batteries, pi	pelines and			y the Kansas S plat if desired.	Surface Owner Notice Act (House Bill 2032).		
	:	:		:	:	:			
		:					LEGEND		
							O Well Location		
		:					Tank Battery Location		
	:	. :	:	:	. :	:	Pipeline Location		
	:	:	:	:	:	:	Electric Line Location		
		:			:		Lease Road Location		
	•••••								
		:			:				
	:	:	:	:	:	:	EXAMPLE		
		:	1:	2	:	:			
I			14	_	:				
		•	·						
•···									
	 :								
							1980' FSL		
							1980' FSL		
							1980' FSL		
				:			1980' FSL		

135 ft. In plotting the proposed location of the well, *you must show*:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1079007

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwpR		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
			NAC data (force)		
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of worl	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY		
	11.00	513 2 332 0 1	Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1079007

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
	County:			
Address 1:	Lease Name: Well #:			
Address 2: State: Zip:+				
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				
[_			



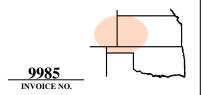
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



PetroSandander, (USA) Inc.

<u>e041512-r</u>

Kearny County, KS COUNTY

<u>35w</u> Sec. Twp.

Main Loc. =115' FSL - 1980' FWL = 3083.2' gr. elev. Alt. #1 =135'FSL - 1980' FWL = 3083.3' gr. elev.

LOCATION SPOT

Odd Williams #4R

LEASE NAME

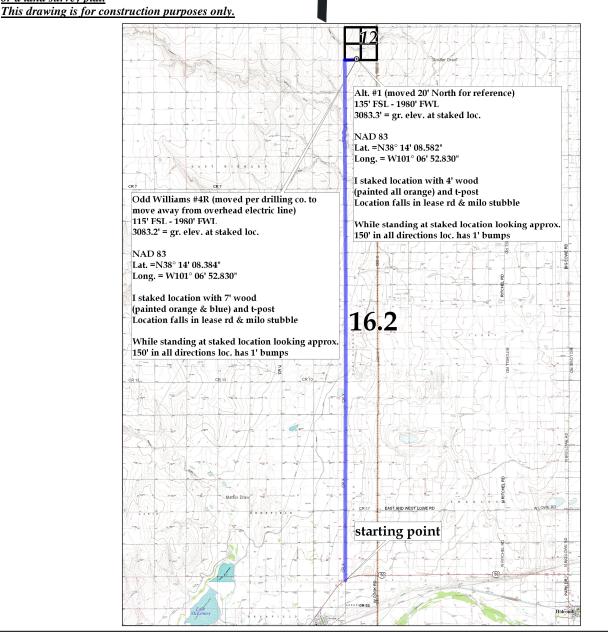
N/A SCALE: _ April 13th, 2012 DATE: Luke R. MEASURED BY: Luke R. DRAWN BY:

Bill A. AUTHORIZED BY:_

This drawing does not constitute a monumented survey or a land survey plat.

From approx. 1.2 mile NE of Deerfield, Ks at the intersection of Hwy 50 & Rd X North - Now go 16.2 miles North on Rd X to the SW corner of section 12-21s-35w - Now go 0.4 mile East on Rd 3 – Now go 115' North on lease rd to main staked location.

Final ingress must be verified with land owner or Operator.



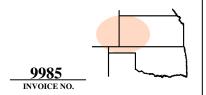


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



PetroSandander, (USA) Inc.

Kearny County, KS

COUNTY

OPERATOR

e041512-r

12 21s 35w Sec. Twp. Rng. LEASE NAME

Main Loc. =115' FSL – 1980' FWL = 3083.2' gr. elev.

Main Loc. =115' FSL - 1980' FWL = 3083.2' gr. elev. Alt. #1 =135'FSL - 1980' FWL = 3083.3' gr. elev.

LOCATION SPOT

Odd Williams #4R

SCALE: 1" = 1000'

DATE: April 13th, 2012

MEASURED BY: Luke R.

DRAWN BY: Luke R.

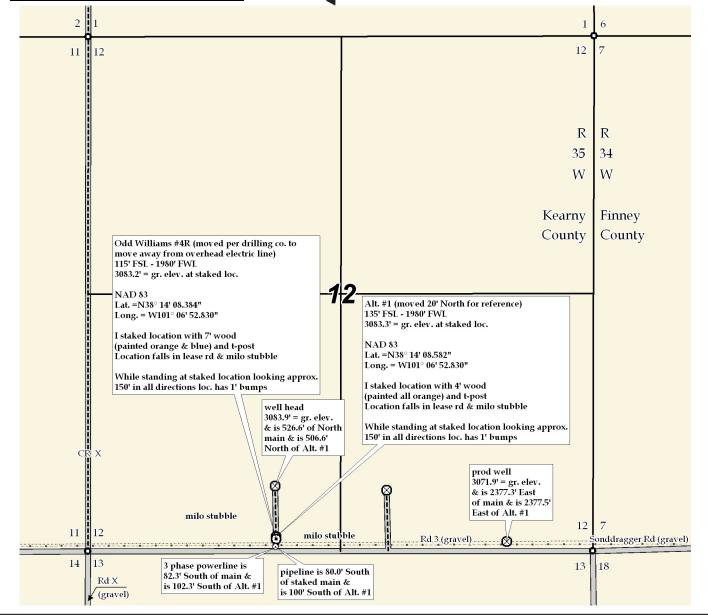
AUTHORIZED BY: Bill A.

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This drawing is for construction purposes only.





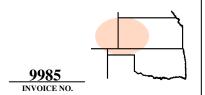
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



PetroSandander, (USA) Inc.

Kearny County, KS

OPERATOR

e041512-r

12 21s 35w Sec. Twp. Rng. LEASE NAME

Odd Williams #4R

Main Loc. =115' FSL - 1980' FWL = 3083.2' gr. elev. Alt. #1 =135'FSL - 1980' FWL = 3083.3' gr. elev.

LOCATION SPOT

SCALE: 1" = 1000'

DATE: April 13th, 2012

MEASURED BY: Luke R.

DRAWN BY: Luke R.

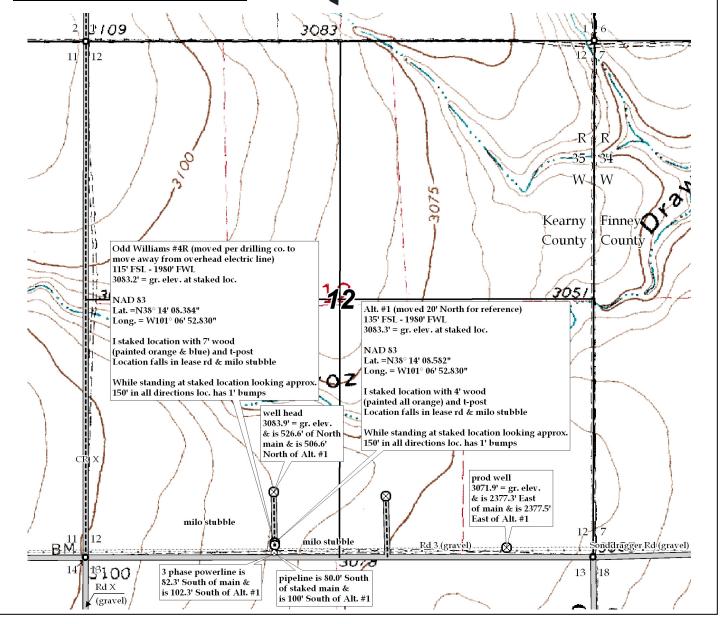
AUTHORIZED BY: Bill A.

Directions: From approx. 1.2 mile NE of Deerfield, Ks at the intersection of Hwy 50 & Rd X North – Now go 16.2 miles North on Rd X to the SW corner of section 12-21s-35w – Now go 0.4 mile East on Rd 3 – Now go 115' North on lease rd to main staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.