



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1079039

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Wildcat Oil & Gas LLC
Well Name	Crane B 3
Doc ID	1079039

Tops

Name	Top	Datum
Heebner Sh.	3015	-1595
Iatan LS	3385	-1965
Stark Sh.	3671	-2251
Cherokee Sh.	3946	-2526
Mississippi	4096	-2676
Kinderhook Sh.	4380	-2960
Chattanooga Sh.	4472	-3052
Viola	NA	NA



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130057
Invoice Date: Jan 25, 2012
Page: 1

Bill To:
Wildcat Oil & Gas P O Box 40 Spivey, KS 67142

Federal Tax I.D.#: 20-8651475

RECEIVED FEB 06 2012

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Crane B #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Medicine Lodge	Jan 25, 2012	2/24/12

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	16.25	1,803.75
74.00	MAT	Pozmix	8.50	629.00
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
194.00	SER	Handling	2.25	436.50
30.00	SER	Mileage 194 sx @.11 per sk per mi	21.34	640.20
1.00	SER	Surface	1,125.00	1,125.00
60.00	SER	Pump Truck Mileage	7.00	420.00
60.00	SER	Light Vehicle Mileage	4.00	240.00
1.00	CEMENTER	Darin Franklin		
1.00	EQUIP OPER	Ron Gilley		
1.00	OPER ASSIST	Derek Gibbons		

Subtotal	5,707.40
Sales Tax	179.28
Total Invoice Amount	5,886.68
Payment/Credit Applied	
TOTAL	5,886.68

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1141.48

ONLY IF PAID ON OR BEFORE

Feb 19, 2012

ALLIED CEMENTING CO., LLC. 037929

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>1-25-2012</u>	SEC <u>27</u>	TWP. <u>30s</u>	RANGE <u>6W</u>	1-24 CALLED OUT <u>11:00 PM</u>	1-25 ON LOCATION <u>1:30 AM</u>	1-25 JOB START <u>6:00 AM</u>	1-25 JOB FINISH <u>6:30 PM</u>
LEASE <u>Crsnc B</u>	WELL # <u>3</u>	LOCATION <u>RSSO.ks Sessa, 3 South</u>		COUNTY <u>Kingman</u>	STATE <u>Ks</u>		
OLD OR <u>(NEW)</u> (Circle one)		LOCATION <u>1 essh, 1/4 south, elinto</u>					

CONTRACTOR <u>Hgrat #1</u>	OWNER <u>Wildcat Oil & Gas</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>222'</u>
CASING SIZE <u>8 1/2</u>	DEPTH <u>222'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>12 3/4 bbis fresh water</u>	

CEMENT		
AMOUNT ORDERED	<u>185sr 60' 40' 20% G</u>	
	<u>3%cc</u>	
COMMON CLASS	<u>111sr @ 16.25</u>	<u>1803.75</u>
POZMIX	<u>74sr @ 8.50</u>	<u>629.00</u>
GEL	<u>3sr @ 21.25</u>	<u>63.75</u>
CHLORIDE	<u>6sr @ 58.20</u>	<u>349.20</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>194sr @ 2.25</u>	<u>436.50</u>
MILEAGE	<u>194/11/30</u>	<u>640.20</u>
		<u>3922.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Dean F.</u>
<u>471-245</u> HELPER <u>Ron G.</u>
BULK TRUCK
<u>421-252</u> DRIVER <u>Darick G.</u>
BULK TRUCK
DRIVER

REMARKS:
Pipe on bottom & break circulation
Pump 3 bbis fresh water shed
Mix 185sr Cement, displac 12 3/4 bbis
fresh water, shut in cement &
circulate

CHARGE TO: Wildcat Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>222'</u>	
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>60 @ 7.00</u>	<u>420.00</u>
MANIFOLD <u>8 1/4 Swedge</u>	@	
<u>Light vehicle</u>	<u>60 @ 4.00</u>	<u>240.00</u>
	@	
		<u>1785.00</u>

PLUG & FLOAT EQUIPMENT

	@	
<u>None</u>	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Scott C Adelbert

SIGNATURE Scott C Adelbert

Thank you!!!

SALES TAX (If Any) _____

TOTAL CHARGES 5,767.40

DISCOUNT _____ IF PAID IN 30 DAYS

Net \$ 4,565.92



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130074
Invoice Date: Feb 2, 2012
Page: 1

Bill To:
Wildcat Oil & Gas P O Box 40 Spivey, KS 67142

Federal Tax I.D.#: 20-8651475

RECEIVED FEB 13 2012

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Crane B #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Medicine Lodge	Feb 2, 2012	3/3/12

Quantity	Item	Description	Unit Price	Amount
220.00	MAT	Class H Premium	19.25	4,235.00
16.00	MAT	Pozmix	8.50	136.00
1.00	MAT	Gel	21.25	21.25
24.00	MAT	Class A Common	16.25	390.00
22.00	MAT	Salt	23.95	526.90
1,100.00	MAT	KolSeal	0.89	979.00
2.50	MAT	ASF	1.27	3.18
10.00	MAT	Clapro	31.25	312.50
305.00	SER	Handling	2.25	686.25
30.00	SER	Mileage	33.55	1,006.50
1.00	SER	Production	2,405.00	2,405.00
60.00	SER	Heavy Vehicle Mileage	7.00	420.00
60.00	SER	Light Vehicle Mileage	4.00	240.00
1.00	EQP	4 1/2 Rubber Plug	71.00	71.00
1.00	EQP	4 1/2 Guide Shoe	192.00	192.00
1.00	EQP	4 1/2 AFU Insert	249.00	249.00
8.00	EQP	4 1/2 Centralizers	48.00	384.00
10.00	EQP	4 1/2 Reciprocating Scvc	74.00	740.00
1.00	CEMENTER	Darin Franklin		
1.00	EQUIP OPER	Jason Thimesch		
1.00	OPER ASSIST	Derek Gibbons		

Subtotal	12,997.58
Sales Tax	519.11
Total Invoice Amount	13,516.69
Payment/Credit Applied	
TOTAL	13,516.69

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2599.72

ONLY IF PAID ON OR BEFORE

Feb 27, 2012

ALLIED CEMENTING CO., LLC. 037932

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Horse Ks

DATE <u>2-2-2012</u>	SEC <u>27</u>	TWP <u>30S</u>	RANGE <u>6W</u>	CALLED OUT	ON LOCATION <u>3:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>CRS B</u>	WELL # <u>3</u>	LOCATION <u>R990 Ks 5 east</u>			COUNTY <u>Kingsman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW <input type="radio"/> (Circle one)		<u>3 South, 1 east, 1/4 South, e into</u>					

CONTRACTOR Herd #1 OWNER Wildcat Oil & Gas

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4501 CEMENT

CASING SIZE 4 1/2 10.5 # DEPTH 4501 AMOUNT ORDERED 405x 60' 40' 40' 10 Gm

TUBING SIZE _____ DEPTH _____ 2205x Class H + 10% 5512 + 5 #

DRILL PIPE _____ DEPTH _____ Kelsec 1, 2 1/2 995 ASF, 10 995s Cispro

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 12'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 72 bbls of 2% KCL w/ore.

EQUIPMENT

PUMP TRUCK CEMENTER Darin F.

360-265 HELPER Jason T.

BULK TRUCK _____

421-252 DRIVER Derrick G.

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Pipe on bottom & break circulation, pump flush, mix 155x cement for rot hole, mix 255x secvencer cement, mix 2205x of test cement, shut down, wash pump & lines. Release plug, assist displacement, lift pressure at 50 bbls, slow rate to 30 bbls 50-63 bbls bump plug at 72 bbls 500 1400 PSI, float bit hole

CHARGE TO: Wildcat Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X TIM PIERCE

SIGNATURE X Tim Pierce

CEMENT

AMOUNT ORDERED 405x 60' 40' 40' 10 Gm

2205x Class H + 10% 5512 + 5 #

Kelsec 1, 2 1/2 995 ASF, 10 995s Cispro

COMMON C1955 H 2205x @ 19.25 4235.00

POZMIX _____ @ 8.50 136.00

GEL _____ @ 21.25 21.25

CHLORIDE _____ @ _____

ASC _____ @ _____

C1955 H 245x @ 16.25 390.00

SG1+ 225x @ 23.95 526.90

Kelsec 1100H 225x @ 0.89 97.00

ASF 2 1/2 995s @ 1.27 3.18

Cispro 10 995s @ 31.25 312.50

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 305Sp @ 2.25 686.25

MILEAGE 305Sp / -11130 1,006.50

TOTAL 8,296.58

SERVICE

DEPTH OF JOB 4501'

PUMP TRUCK CHARGE _____ 2405.00

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ 7.00 420.00

MANIFOLD Headrenty @ _____

Light Vehicle 60 @ 4.00 240.00

_____ @ _____

TOTAL 3065.00

PLUG & FLOAT EQUIPMENT

4 1/2

1-Rubber Plug @ 71.00 71.00

1-Guide Shoe @ 192.00 192.00

1-AFU Insert @ 249.00 249.00

5-Centrizers @ 48.00 384.00

10-Reciprocating Seals @ 74.00 740.00

TOTAL 1636.00

SALES TAX (If Any) _____

TOTAL CHARGES 12,997.58

DISCOUNT _____ IF PAID IN 30 DAYS

Net \$ 10,398.06



DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas L.L.C**

Po Box 40 Spivey KS 67142+0040

ATTN: Tim Pierle

Crane B #3

27-30s-6w Kingman

Start Date: 2012.01.28 @ 22:37:00

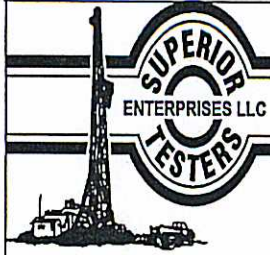
End Date: 2012.01.29 @ 05:17:00

Job Ticket #: 18733 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.02.02 @ 14:00:20

Wildcat Oil & Gas L.L.C
27-30s-6w Kingman
Crane B #3
DST # 1
KC 'A' Zone
2012.01.28



DRILL STEM TEST REPORT

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
Crane B #3
 Job Ticket: 18733 DST#: 1
 Test Start: 2012.01.28 @ 22:37:00

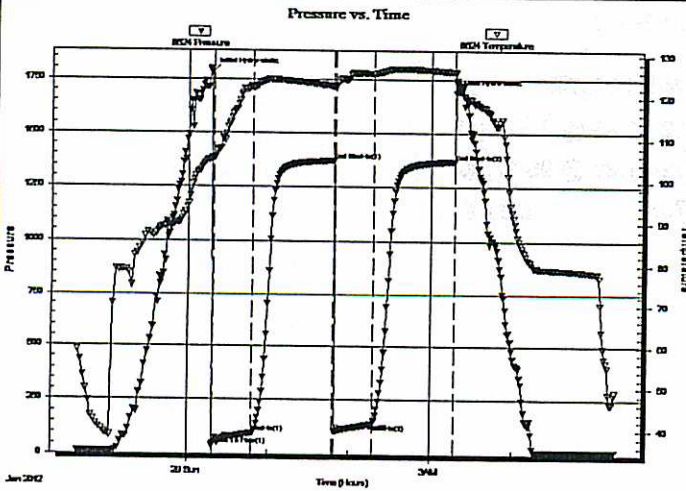
GENERAL INFORMATION:

Formation: KC 'A' Zone
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:19:00
 Time Test Ended: 05:17:00
 Interval: 3554.00 ft (KB) To 3572.00 ft (KB) (TVD)
 Total Depth: 3572.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: 3320-Pratt-
 Reference Elevations: 1420.00 ft (KB)
 1410.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8524

Press@RunDepth: 140.59 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.01.28 End Date: 2012.01.29 Last Calib.: 2012.01.29
 Start Time: 22:38:00 End Time: 05:17:00 Time On Btm: 2012.01.29 @ 00:18:00
 Time Off Btm: 2012.01.29 @ 03:18:00

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket in 10 1/2 minutes
 1st Shut-in 60 Minutes-Very weak blow back 1/2 inch
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in 2 minutes
 2nd Shut-in 60 Minutes-Blow back 8 inches into bucket



PRESSURE SUMMARY

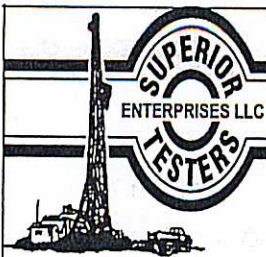
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1780.78	105.54	Initial Hydro-static
1	39.82	105.36	Open To Flow (1)
30	95.89	122.23	Shut-In(1)
90	1370.61	122.80	End Shut-In(1)
92	104.87	122.42	Open To Flow (2)
120	140.59	125.69	Shut-In(2)
180	1367.16	126.10	End Shut-In(2)
180	1685.01	125.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oil Water Cut Mud	0.30
0.00	10% Gas 5% Oil 5% Water 80% Mud	0.00
60.00	Muddy Oil cut Water	0.30
0.00	10% Gas 2% Oil 20% Mud 68% Water	0.00
0.00	1380 Feet Gas in Pipe	0.00
0.00	Chlorides 110,000	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Wildcat Oil & Gas L.L.C

27-30s-6w Kingman

Po Box 40 Spivey KS 67142+0040

Crane B #3

Job Ticket: 18733

DST#: 1

ATTN: Tim Pierle

Test Start: 2012.01.28 @ 22:37:00

GENERAL INFORMATION:

Formation: KC 'A' Zone

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:19:00

Time Test Ended: 05:17:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: 3320-Pratt-

Interval: 3554.00 ft (KB) To 3572.00 ft (KB) (TVD)

Total Depth: 3572.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1420.00 ft (KB)

1410.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8525

Press@RunDepth: 1437.57 psia @ ft (KB)

Start Date: 2012.01.28

End Date: 2012.01.29

Capacity: 5000.00 psia

Last Calib.: 2012.01.29

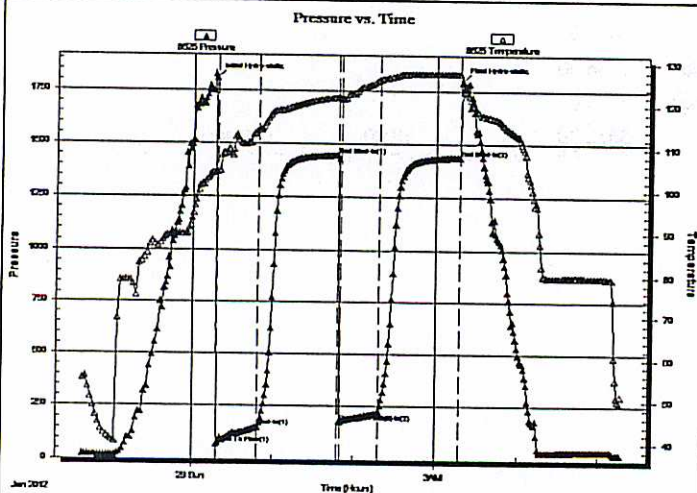
Start Time: 22:38:00

End Time: 05:17:00

Time On Btm: 2012.01.29 @ 00:17:30

Time Off Btm: 2012.01.29 @ 03:18:30

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket in 10 1/2 minutes
 1st Shut-in 60 Minutes-Very weak blow back 1/2 inch
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in 2 minutes
 2nd Shut-in 60 Minutes-Blow back 8 inches into bucket



PRESSURE SUMMARY

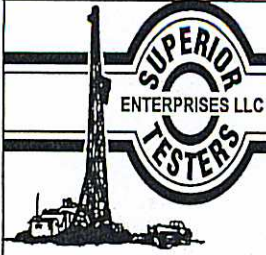
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1807.26	104.56	Initial Hydro-static
1	73.78	104.48	Open To Flow (1)
31	150.82	114.23	Shut-In(1)
91	1445.13	121.96	End Shut-In(1)
93	177.10	121.55	Open To Flow (2)
121	216.35	126.08	Shut-In(2)
180	1437.57	127.51	End Shut-In(2)
181	1796.56	125.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oil Water Cut Mud	0.30
0.00	10%Gas 5%Oil 5%Water 80%Mud	0.00
60.00	Muddy Oil cut Water	0.30
0.00	10%Gas 2%Oil 20%Mud 68%Water	0.00
0.00	1380 Feet Gas in Pipe	0.00
0.00	Chlorides 110,000	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
 Crane B #3
 Job Ticket: 18733 DST#: 1
 Test Start: 2012.01.28 @ 22:37:00

Tool Information

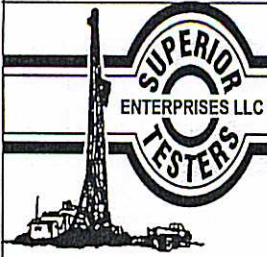
Drill Pipe:	Length: 3420.00 ft	Diameter: 3.80 inches	Volume: 47.97 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 48.56 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3554.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
SHut-InTool	5.00		Inside	3539.00	
Hydraulic Tool	5.00			3544.00	
Packer	5.00			3549.00	20.00 Bottom Of Top Packer
Packer	5.00			3554.00	
Anchor	13.00			3567.00	
Recorder	1.00	8524	Inside	3568.00	
Recorder	1.00	8525	Outside	3569.00	
Bullnose	3.00			3572.00	18.00 Bottom Packers & Anchor

Total Tool Length: 38.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
 Crane B #3
 Job Ticket: 18733 DST#: 1
 Test Start: 2012.01.28 @ 22:37:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Oil Water Cut Mud	0.295
0.00	10%Gas 5%Oil 5%Water 80%Mud	0.000
60.00	Muddy Oil cut Water	0.295
0.00	10%Gas 2%Oil 20%Mud 68%Water	0.000
0.00	1380 Feet Gas in Pipe	0.000
0.00	Chlorides 110,000	0.000
0.00	Resistivity .1 @ 48 Degrees	0.000

Total Length: 120.00 ft Total Volume: 0.590 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Chlorides 110,000 Resistivity .1 @ 48 Degrees

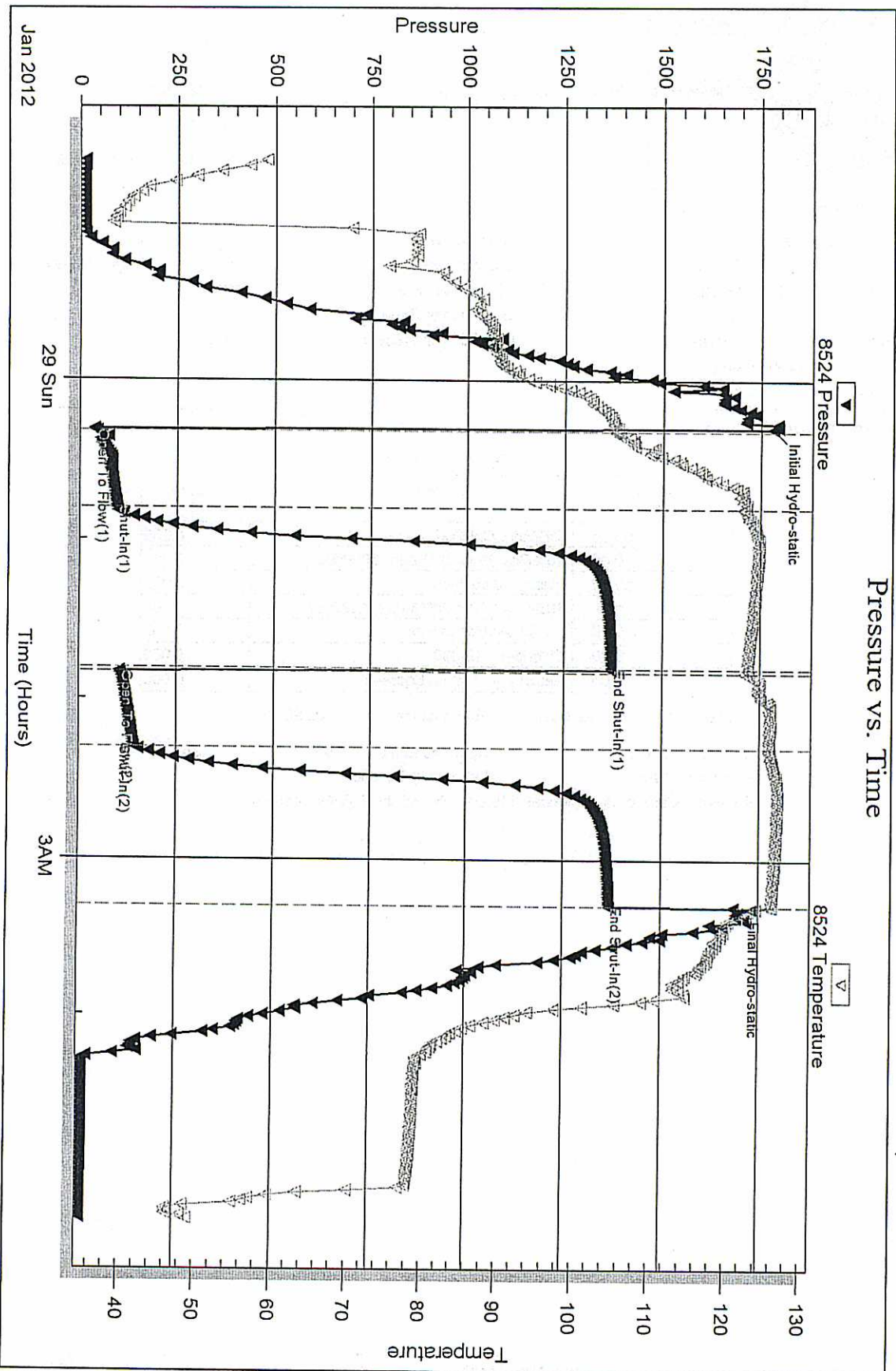
Serial #: 8524

Wildcat Oil & Gas L.L.C

Crane B#3

DST Test Number: 1

Pressure vs. Time



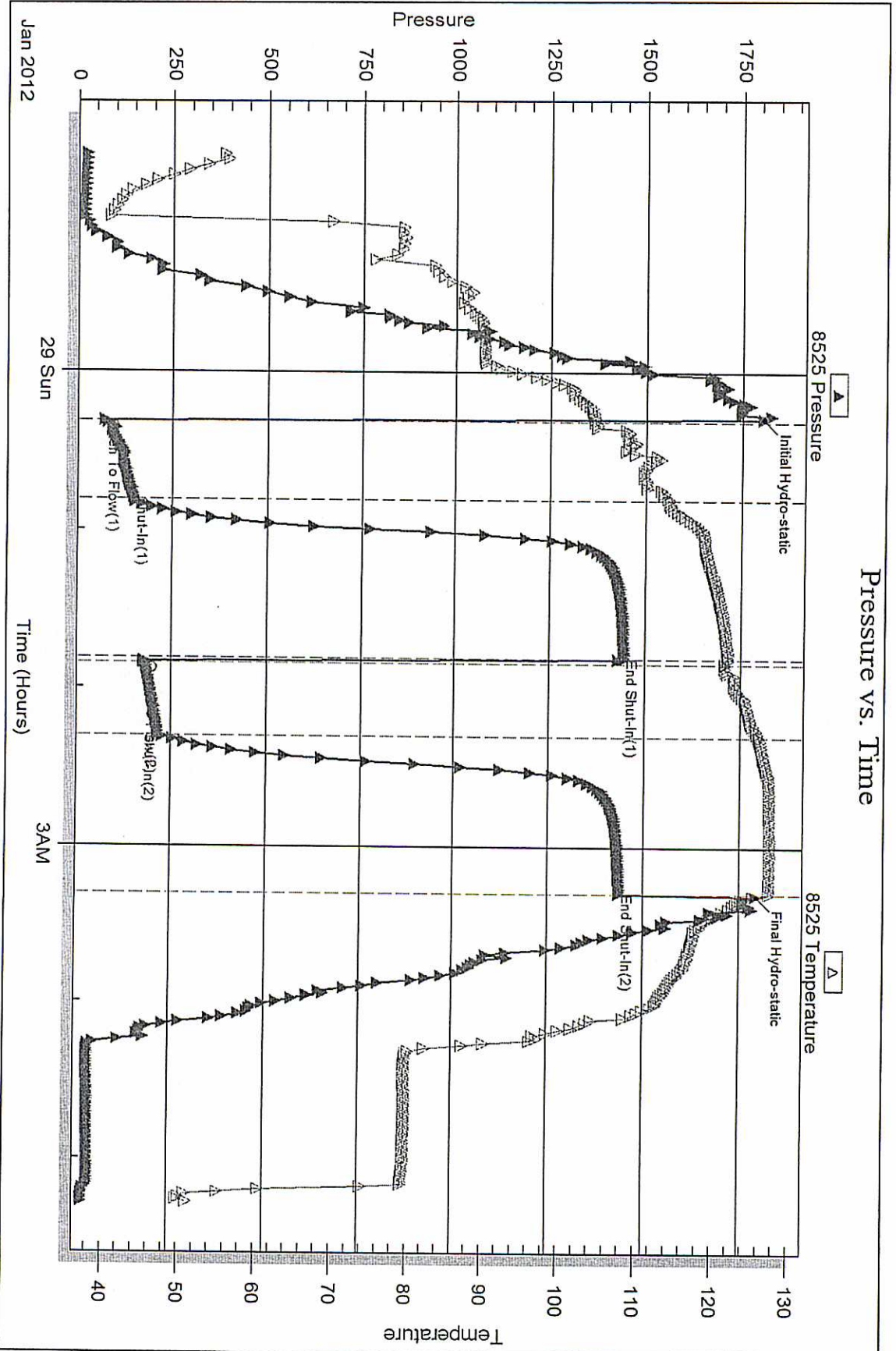
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Wildcat Oil & Gas L.L.C

Crane B#3

DST Test Number: 1

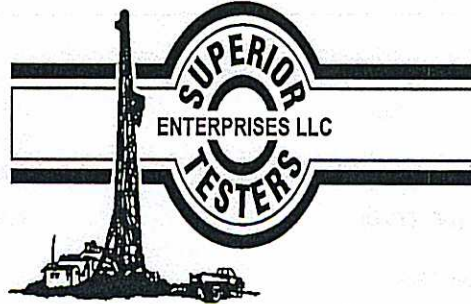
Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 18733

Printed: 2012.02.02 @ 14:00:21



DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas L.L.C**

Po Box 40 Spivey KS 67142+0040

ATTN: Tim Pierle

Crane B #3

27-30s-6w Kingman

Start Date: 2012.01.29 @ 15:37:00

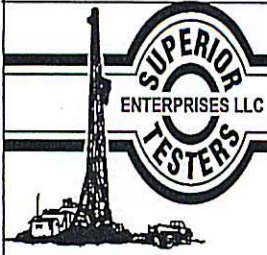
End Date: 2012.01.29 @ 23:03:00

Job Ticket #: 18734 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.02.02 @ 14:00:37

Wildcat Oil & Gas L.L.C 27-30s-6w Kingman Crane B #3 DST # 2 KC "Dennis" + "KC"Sw 2012.01.29



DRILL STEM TEST REPORT

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
Crane B #3
 Job Ticket: 18734 DST#: 2
 Test Start: 2012.01.29 @ 15:37:00

GENERAL INFORMATION:

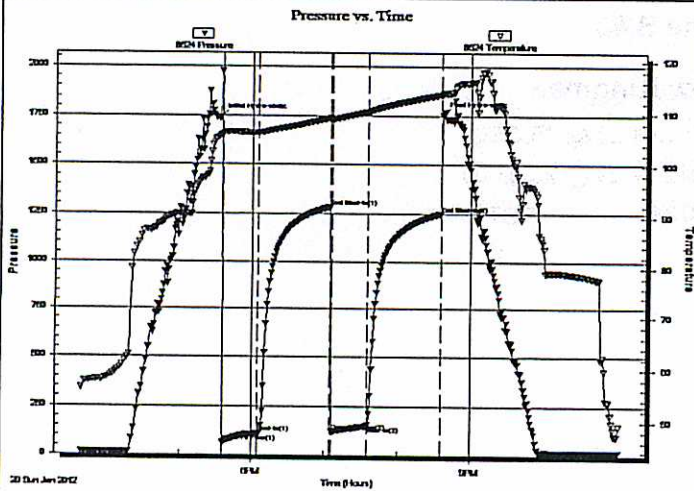
Formation: KC "Dennis" + "KC"Sw
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:36:00
 Time Test Ended: 23:03:00
 Interval: 3646.00 ft (KB) To 3700.00 ft (KB) (TVD)
 Total Depth: 3700.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: 3320-Pratt-135
 Reference Elevations: 1420.00 ft (KB)
 1410.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8524

Press@RunDepth: 148.82 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.01.29 End Date: 2012.01.29 Last Calib.: 2012.01.29
 Start Time: 15:38:00 End Time: 23:03:00 Time On Btm: 2012.01.29 @ 17:33:30
 Time Off Btm: 2012.01.29 @ 20:36:30

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket in 11 1/2 minutes
 1st Shut-in 60 Minutes-Very weak blow back
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in 11 Minutes
 2nd Shut-in 60 Minutes-Very weak blow back



PRESSURE SUMMARY

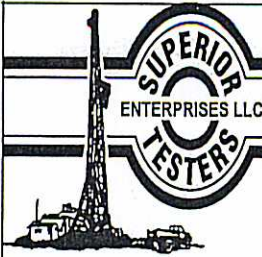
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1739.28	105.74	Initial Hydro-static
3	63.80	106.26	Open To Flow (1)
32	110.98	106.40	Shut-In(1)
91	1282.80	109.24	End Shut-In(1)
92	118.89	109.01	Open To Flow (2)
122	148.82	110.45	Shut-In(2)
182	1248.61	113.80	End Shut-In(2)
183	1755.65	113.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Spot oil cut mud 2%oil 28%w ater 70%	0.44
120.00	Muddy w ater 40%mud 60%w ater	1.41
0.00	Chlorides 90,000	0.00
0.00	Resistivity .15 @58 degrees	0.00
0.00	360 Feet gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Wildcat Oil & Gas L.L.C

27-30s-6w Kingman

Po Box 40 Spivey KS 67142+0040

Crane B #3

Job Ticket: 18734

DST#: 2

ATTN: Tim Pierle

Test Start: 2012.01.29 @ 15:37:00

GENERAL INFORMATION:

Formation: KC "Dennis" + "KC"Sw

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:36:00

Time Test Ended: 23:03:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: 3320-Pratt-135

Interval: 3646.00 ft (KB) To 3700.00 ft (KB) (TVD)

Total Depth: 3700.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1420.00 ft (KB)

1410.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8525

Press@RunDepth: 1299.27 psia @ ft (KB)

Start Date: 2012.01.29

End Date: 2012.01.29

Start Time: 15:38:00

End Time: 23:03:00

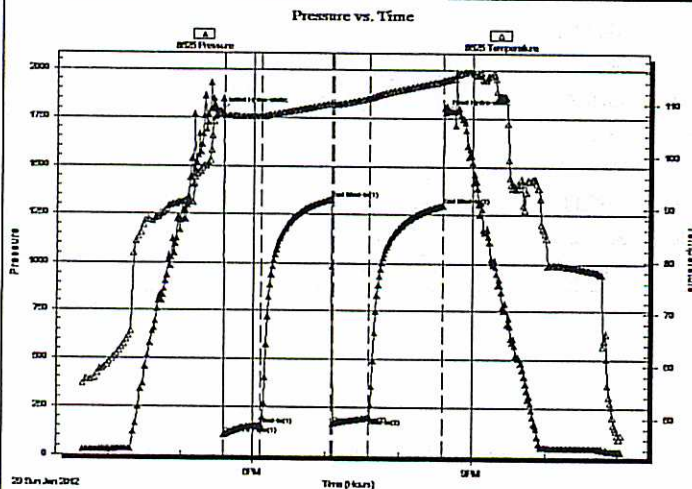
Capacity: 5000.00 psia

Last Calib.: 2012.01.29

Time On Btm: 2012.01.29 @ 17:33:30

Time Off Btm: 2012.01.29 @ 20:37:00

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket in 11 1/2 minutes
 1st Shut-in 60 Minutes-Very weak blow back
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in 11 Minutes
 2nd Shut-in 60 Minutes-Very weak blow back



PRESSURE SUMMARY

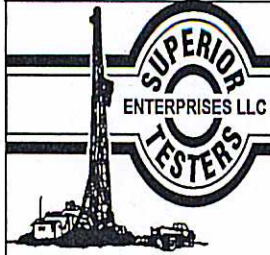
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1783.86	108.15	Initial Hydro-static
2	107.78	107.56	Open To Flow (1)
33	158.30	107.40	Shut-In(1)
91	1330.54	110.01	End Shut-In(1)
92	166.73	109.71	Open To Flow (2)
122	197.58	111.01	Shut-In(2)
182	1299.27	114.26	End Shut-In(2)
184	1777.55	114.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Spot oil cut mud 2%oil 28%w ater 70%	0.44
120.00	Muddy w ater 40%mud 60%w ater	1.41
0.00	Chlorides 90,000	0.00
0.00	Resistivity .15 @58 degrees	0.00
0.00	360 Feet gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
 Crane B #3
 Job Ticket: 18734 DST#: 2
 Test Start: 2012.01.29 @ 15:37:00

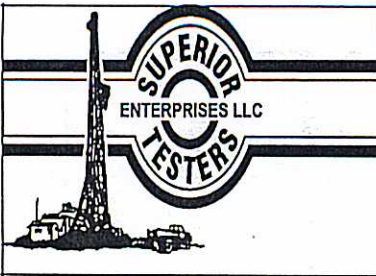
Tool Information

Drill Pipe:	Length: 3515.00 ft	Diameter: 3.80 inches	Volume: 49.31 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 49.90 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3646.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Ruined packer .

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
SHut-InTool	5.00		Inside	3631.00	
Hydraulic Tool	5.00			3636.00	
Packer	5.00			3641.00	20.00 Bottom Of Top Packer
Packer	5.00			3646.00	
Anchor	0.00			3646.00	
Change Over Sub	0.75			3646.75	
Drill Pipe	32.50		Outside	3679.25	
Change Over Sub	0.75		Outside	3680.00	
Anchor	15.00			3695.00	
Recorder	1.00	8524	Inside	3696.00	
Recorder	1.00	8525	Outside	3697.00	
Bullnose	3.00			3700.00	54.00 Bottom Packers & Anchor

Total Tool Length: 74.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
Crane B #3
 Job Ticket: 18734 DST#: 2
 Test Start: 2012.01.29 @ 15:37:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 8000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	Spot oil cut mud 2%oil 28%w ater 70%mud	0.443
120.00	Muddy w ater 40%mud 60%w ater	1.410
0.00	Chlorides 90,000	0.000
0.00	Resistivity .15 @58 degrees	0.000
0.00	360 Feet gas in pipe	0.000

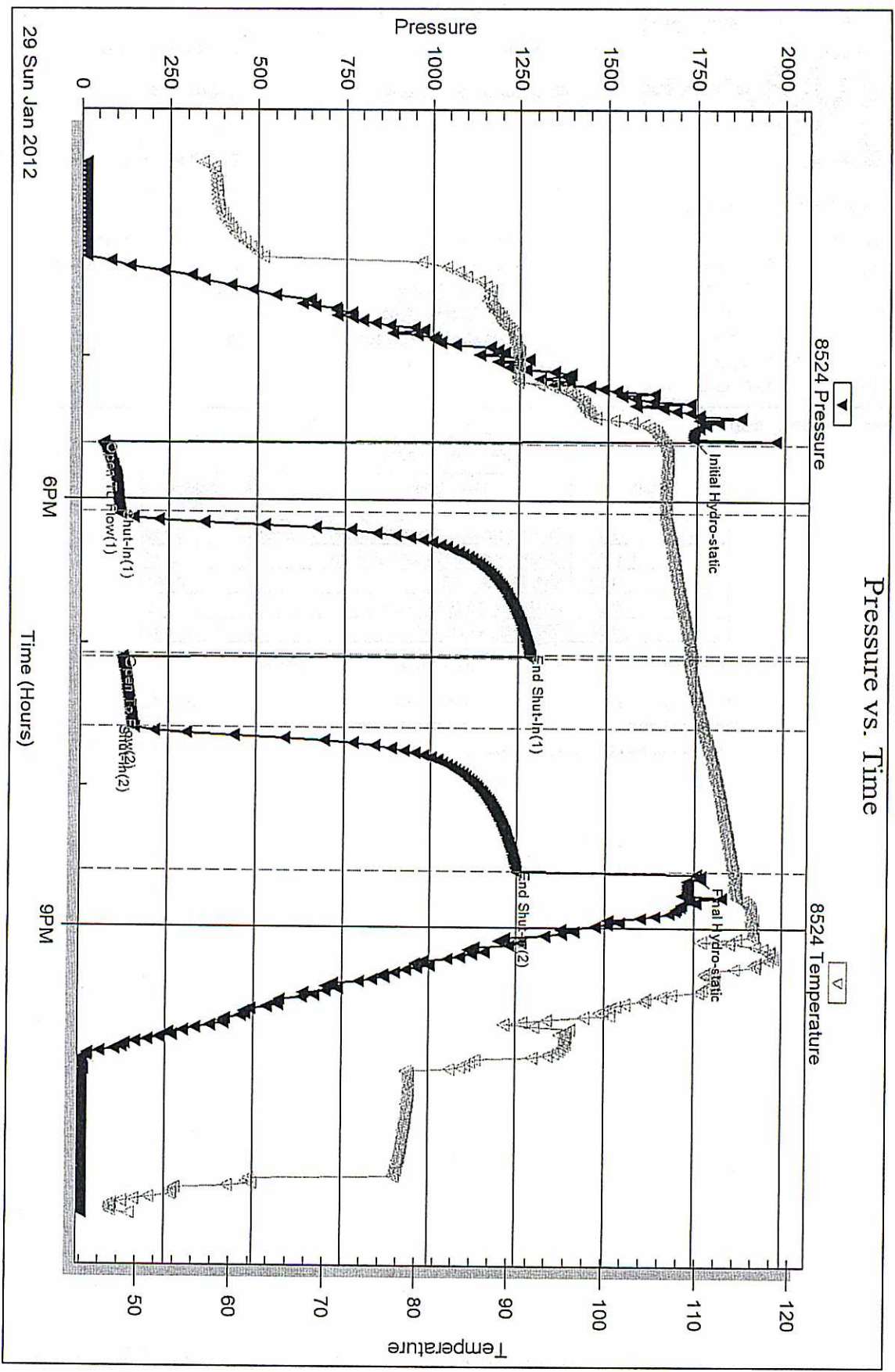
Total Length: 210.00 ft Total Volume: 1.853 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Ruined packer

Serial #: 8524

Wildcat Oil & Gas L.L.C

Crane B#3

DST Test Number: 2



Superior Testers Enterprises LLC

Ref. No: 18734

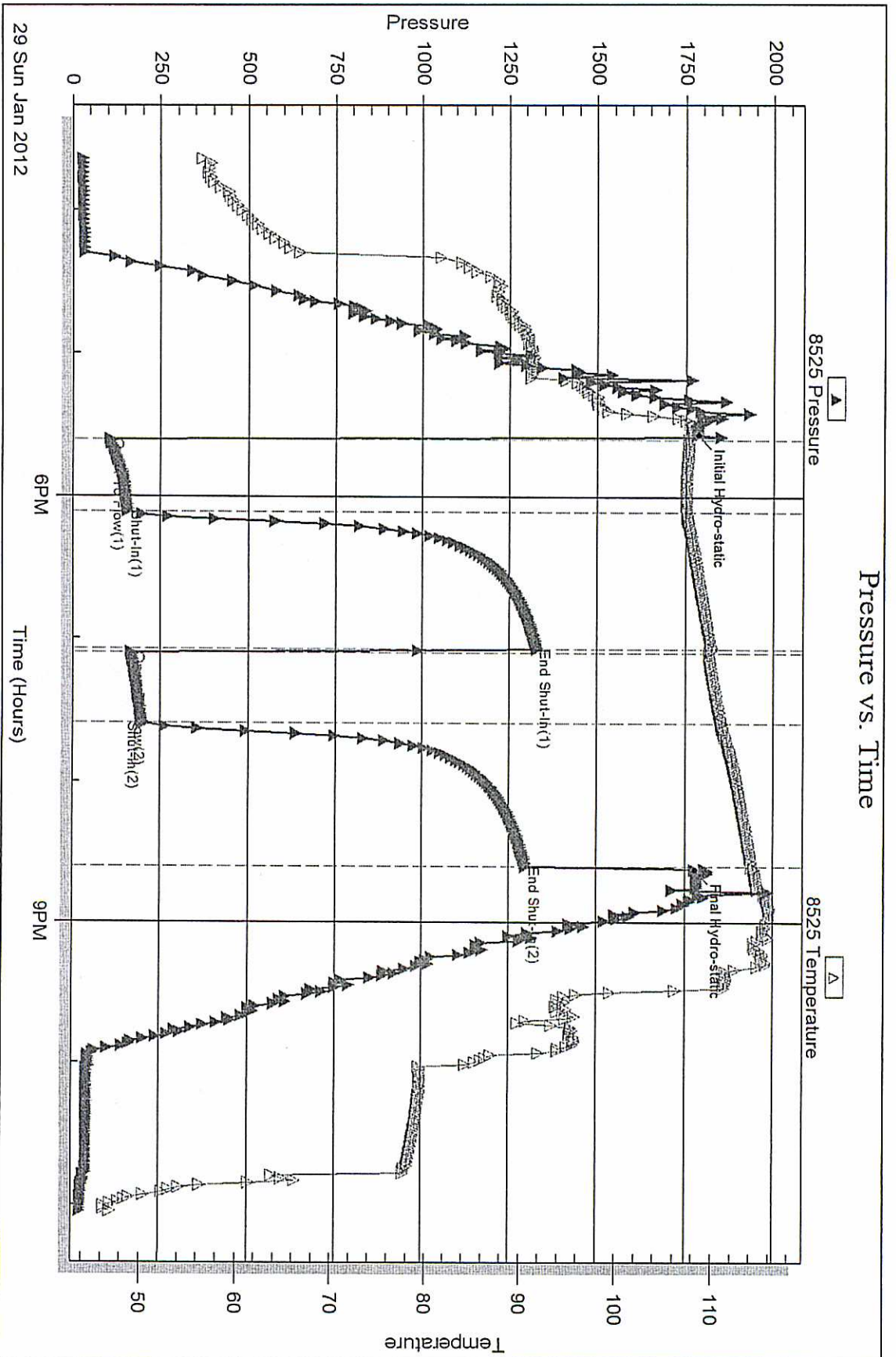
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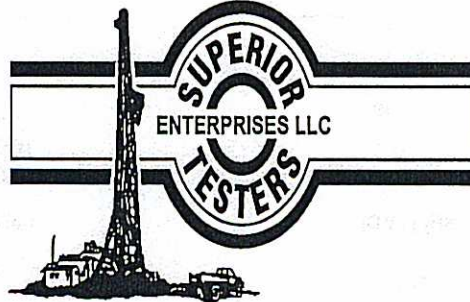
Serial #: 8525

Wildcat Oil & Gas L.L.C

Crane B#3

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas L.L.C**

Po Box 40 Spivey KS 67142+0040

ATTN: Tim Pierle

Crane B #3

27-30s-6w Kingman

Start Date: 2012.01.30 @ 05:30:00

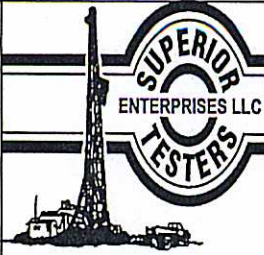
End Date: 2012.01.30 @ 11:43:30

Job Ticket #: 18735 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.02.02 @ 14:00:57

Wildcat Oil & Gas L.L.C
27-30s-6w Kingman
Crane B #3
DST # 3
KC-Hertha
2012.01.30



DRILL STEM TEST REPORT

Wildcat Oil & Gas L.L.C

27-30s-6w Kingman

Po Box 40 Spivey KS 67142+0040

Crane B #3

ATTN: Tim Pierle

Job Ticket: 18735

DST#: 3

Test Start: 2012.01.30 @ 05:30:00

GENERAL INFORMATION:

Formation: KC-Hertha

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:07:00

Time Test Ended: 11:43:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: 3320-Pratt-135

Interval: 3701.00 ft (KB) To 3715.00 ft (KB) (TVD)

Total Depth: 3715.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1420.00 ft (KB)

1410.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8524

Press@RunDepth: 84.56 psia @ ft (KB)

Start Date: 2012.01.30

End Date: 2012.01.30

Start Time: 05:31:00

End Time: 11:43:30

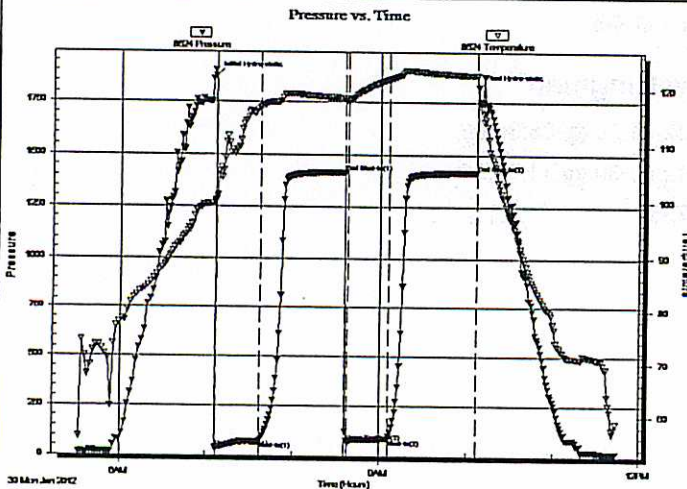
Capacity: 5000.00 psia

Last Calib.: 2012.01.30

Time On Btm: 2012.01.30 @ 07:06:00

Time Off Btm: 2012.01.30 @ 10:07:30

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built bottom of bucket in 16 minutes
 1st Shut-in 60 Minutes-Weak blow back
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in 2 minutes
 2nd Shut-in 60 Minutes-2 1/2 inch blow back



PRESSURE SUMMARY

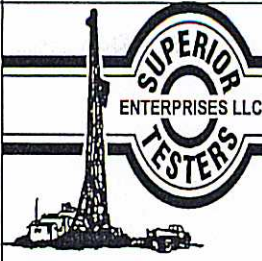
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1873.26	100.22	Initial Hydro-static
1	38.47	100.81	Open To Flow (1)
31	70.42	116.86	Shut-In(1)
90	1414.79	118.56	End Shut-In(1)
92	69.22	118.09	Open To Flow (2)
120	84.56	121.87	Shut-In(2)
181	1414.10	122.52	End Shut-In(2)
182	1818.98	120.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Gassy water cut mud	0.22
0.00	10%gas 1%oil 19%water 70%mud	0.00
120.00	Gasst mud cut water	1.00
0.00	10%gas 20%mud 70%water	0.00
0.00	540 feet gas in pipe	0.00
0.00	chlorides 75,000	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Wildcat Oil & Gas L.L.C

27-30s-6w Kingman

Po Box 40 Spivey KS 67142+0040

Crane B #3

ATTN: Tim Pierle

Job Ticket: 18735

DST#: 3

Test Start: 2012.01.30 @ 05:30:00

GENERAL INFORMATION:

Formation: KC-Hertha

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:07:00

Time Test Ended: 11:43:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: 3320-Pratt-135

Interval: 3701.00 ft (KB) To 3715.00 ft (KB) (TVD)

Total Depth: 3715.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1420.00 ft (KB)

1410.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8525

Press@RunDepth: 1468.12 psia @ ft (KB)

Start Date: 2012.01.30

End Date: 2012.01.30

Start Time: 05:31:00

End Time: 11:44:00

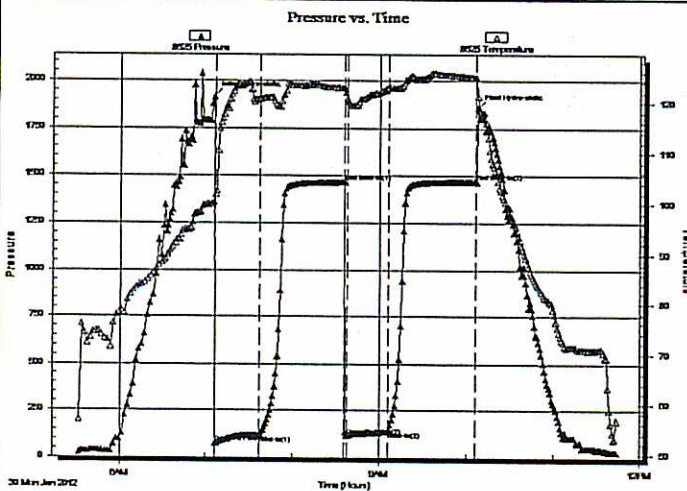
Capacity: 5000.00 psia

Last Calib.: 2012.01.30

Time On Btm: 2012.01.30 @ 07:05:30

Time Off Btm: 2012.01.30 @ 10:07:30

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built bottom of bucket in 16 minutes
 1st Shut-in 60 Minutes-Weak blow back
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in 2 minutes
 2nd Shut-in 60 Minutes-2 1/2 inch blow back



PRESSURE SUMMARY

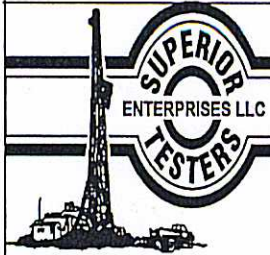
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1916.53	100.37	Initial Hydro-static
1	74.40	101.93	Open To Flow (1)
32	116.89	120.81	Shut-In(1)
91	1463.97	122.85	End Shut-In(1)
93	115.92	120.63	Open To Flow (2)
121	139.66	122.91	Shut-In(2)
181	1468.12	124.96	End Shut-In(2)
182	1858.66	121.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Gassy water cut mud	0.22
0.00	10%gas 1%oil 19%w ater 70%mud	0.00
120.00	Gasst mud cut w ater	1.00
0.00	10%gas 20%mud 70%w ater	0.00
0.00	540 feet gas in pipe	0.00
0.00	chlorides 75,000	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
 Crane B #3
 Job Ticket: 18735 DST#: 3
 Test Start: 2012.01.30 @ 05:30:00

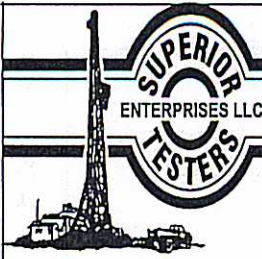
Tool Information

Drill Pipe:	Length: 3580.00 ft	Diameter: 3.80 inches	Volume: 50.22 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 50.81 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3701.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: ruined pack

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
SHut-InTool	5.00		Inside	3686.00	
Hydraulic Tool	5.00			3691.00	
Packer	5.00			3696.00	20.00 Bottom Of Top Packer
Packer	5.00			3701.00	
Anchor	9.00			3710.00	
Recorder	1.00	8524	Inside	3711.00	
Recorder	1.00	8525	Outside	3712.00	
Bullnose	3.00			3715.00	14.00 Bottom Packers & Anchor

Total Tool Length: 34.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
 Crane B #3
 Job Ticket: 18735 DST#: 3
 Test Start: 2012.01.30 @ 05:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 8000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

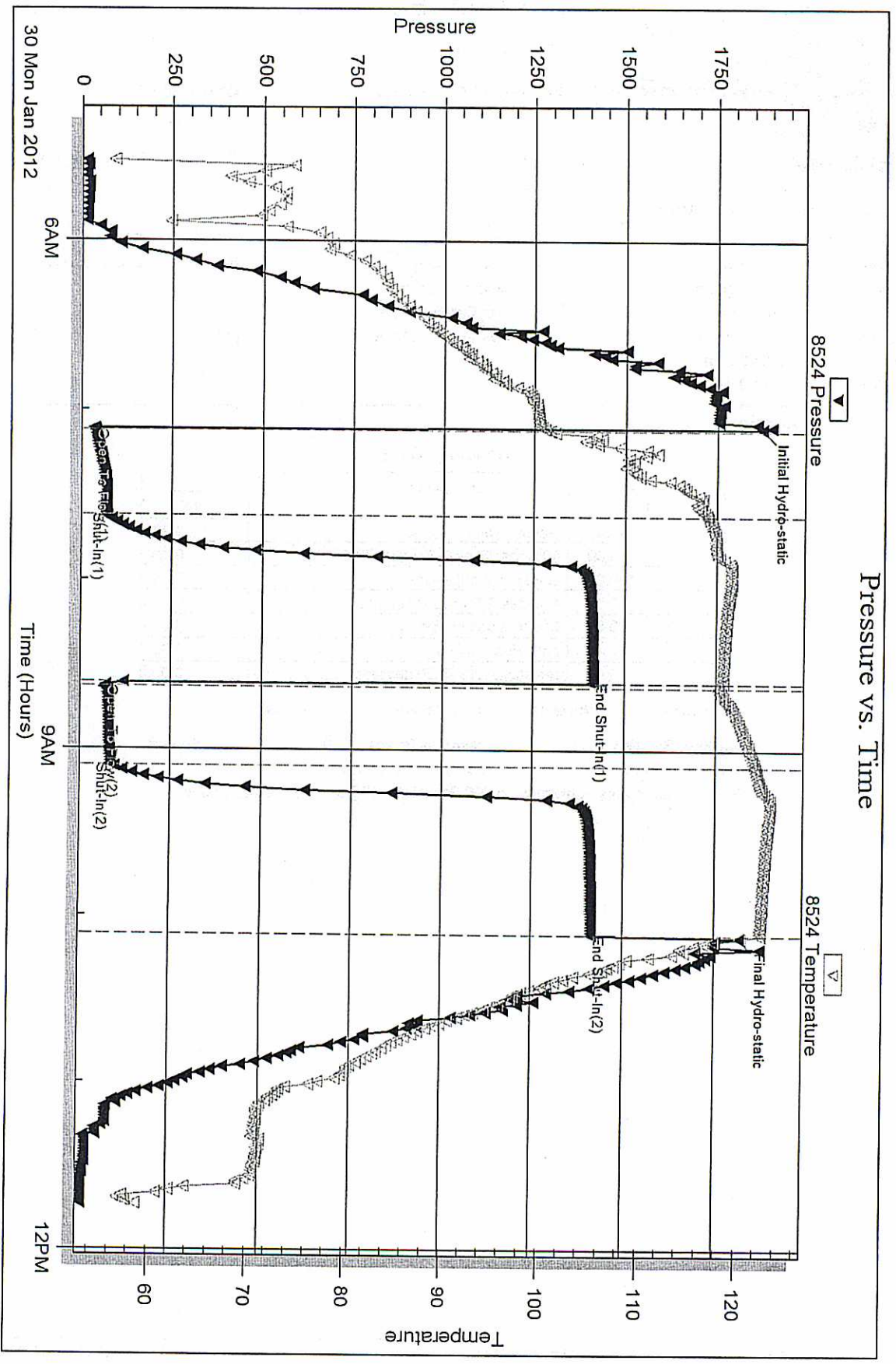
Length ft	Description	Volume bbl
45.00	Gassy water cut mud	0.221
0.00	10%gas 1%oil 19%w ater 70%mud	0.000
120.00	Gasst mud cut w ater	1.000
0.00	10%gas 20%mud 70%w ater	0.000
0.00	540 feet gas in pipe	0.000
0.00	chlorides 75,000	0.000
0.00	resistivity .15 @ 60 degrees	0.000

Total Length: 165.00 ft Total Volume: 1.221 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Chlorides 75,000 Resistivity .15@60 Degrees/ruined pack

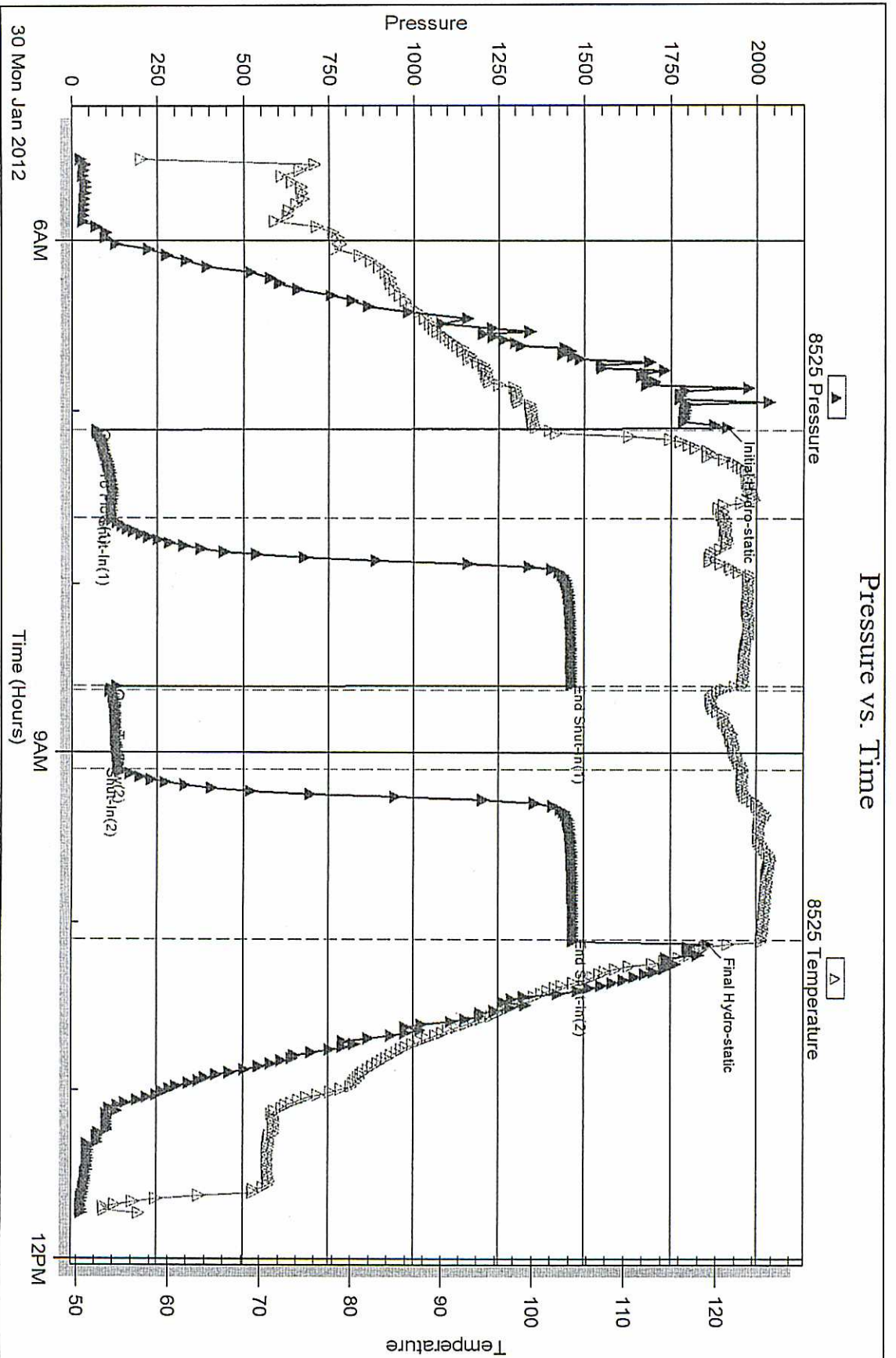


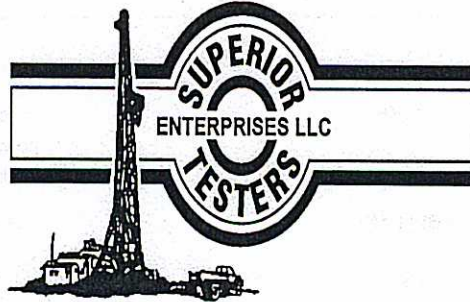
Serial #: 8525

Wildcat Oil & Gas L.L.C

Crane B#3

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas L.L.C**

Po Box 40 Spivey KS 67142+0040

ATTN: Tim Pierle

Crane B #3

27-30s-6w Kingman

Start Date: 2012.01.31 @ 08:10:00

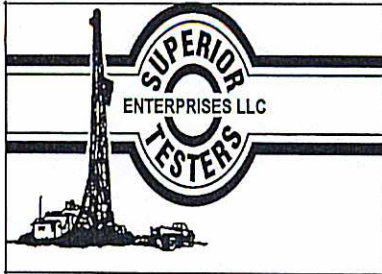
End Date: 2012.01.31 @ 15:05:00

Job Ticket #: 18736 DST #: 4

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.02.02 @ 14:01:11

Wildcat Oil & Gas L.L.C 27-30s-6w Kingman Crane B #3 DST # 4 Mississippi 2012.01.31



DRILL STEM TEST REPORT

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
Crane B #3
 Job Ticket: 18736 DST#: 4
 Test Start: 2012.01.31 @ 08:10:00

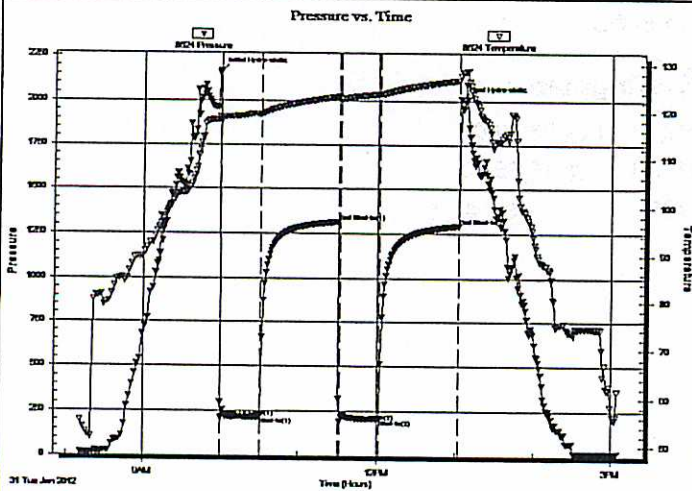
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: **10:00:00**
 Time Test Ended: **15:05:00**
 Interval: **4103.00 ft (KB) To 4138.00 ft (KB) (TVD)**
 Total Depth: **4138.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Jared Scheck**
 Unit No: **3320-Pratt-135**
 Reference Elevations: **1420.00 ft (KB)**
1410.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 8524

Press@RunDepth: **210.04 psia @ ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2012.01.31** End Date: **2012.01.31** Last Calib.: **2012.01.31**
 Start Time: **08:11:00** End Time: **15:05:00** Time On Btm: **2012.01.31 @ 09:59:00**
 Time Off Btm: **2012.01.31 @ 13:03:30**

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket in lees then 1 minute Gas to surface 4 minutes
 1st Shut-in 60 Minutes-Yes
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in less then 1 minute
 2nd Shut-in 60 Minutes-Yes



PRESSURE SUMMARY

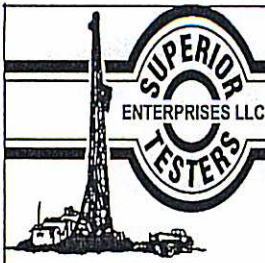
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2162.40	118.79	Initial Hydro-static
1	213.33	118.30	Open To Flow (1)
32	216.69	119.50	Shut-In(1)
91	1315.43	123.26	End Shut-In(1)
93	191.43	122.75	Open To Flow (2)
123	210.04	123.79	Shut-In(2)
183	1293.36	126.59	End Shut-In(2)
185	2007.80	127.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bb)
200.00	Gas and mud cut w ater	1.71
0.00	10%gas 30%mud 60%w ater	0.00
0.00	3787 ffeet gas in piipi	0.00
0.00	Chlorides 70,000 resistivity .2 @58 degr	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.75	23.70	370.19
Last Gas Rate	0.75	20.20	315.52
Max. Gas Rate	0.75	23.70	370.19



DRILL STEM TEST REPORT

Wildcat Oil & Gas L.L.C

27-30s-6w Kingman

Po Box 40 Spivey KS 67142+0040

Crane B #3

ATTN: Tim Pierle

Job Ticket: 18736

DST#: 4

Test Start: 2012.01.31 @ 08:10:00

GENERAL INFORMATION:

Formation: Mississippi

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:00:00

Time Test Ended: 15:05:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: 3320-Pratt-135

Interval: 4103.00 ft (KB) To 4138.00 ft (KB) (TVD)

Total Depth: 4138.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1420.00 ft (KB)

1410.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8525

Press@RunDepth: 1354.57 psia @ ft (KB)

Start Date: 2012.01.31

End Date: 2012.01.31

Start Time: 08:11:00

End Time: 15:05:30

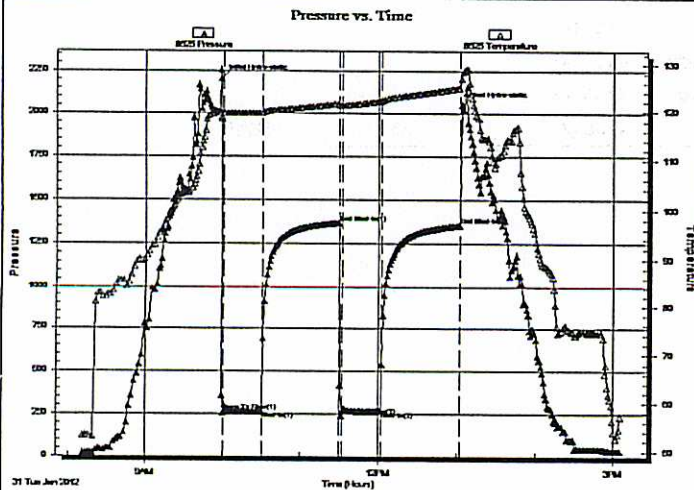
Capacity: 5000.00 psia

Last Calib.: 2012.01.31

Time On Btm: 2012.01.31 @ 09:59:00

Time Off Btm: 2012.01.31 @ 13:03:30

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket in lees then 1 minute Gas to surface 4 minutes
1st Shut-in 60 Minutes-Yes
2nd Opening 30 Minutes-Strong blow built bottom of bucket in less then 1 minute
2nd Shut-in 60 Minutes-Yes



PRESSURE SUMMARY

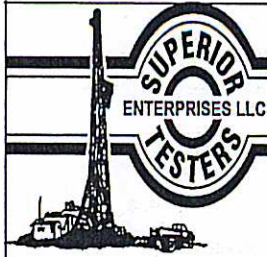
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2206.49	119.00	Initial Hydro-static
2	258.93	119.68	Open To Flow (1)
32	265.98	119.73	Shut-In(1)
91	1368.78	121.72	End Shut-In(1)
93	240.23	121.33	Open To Flow (2)
123	266.39	122.21	Shut-In(2)
184	1354.57	125.00	End Shut-In(2)
185	2051.43	127.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	Gas and mud cut w ater	1.71
0.00	10%gas 30%mud 60%w ater	0.00
0.00	3787 ffet gas in piipi	0.00
0.00	Chlorides 70,000 resistivity .2 @58 degr	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.75	23.70	370.19
Last Gas Rate	0.75	20.20	315.52
Max. Gas Rate	0.75	23.70	370.19



DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
 Crane B #3
 Job Ticket: 18736 DST#: 4
 Test Start: 2012.01.31 @ 08:10:00

Tool Information

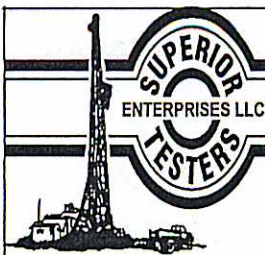
Drill Pipe:	Length: 3987.00 ft	Diameter: 3.80 inches	Volume: 55.93 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 56.52 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4103.00 ft			Final 69000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
SHut-InTool	5.00		Inside	4088.00	
Hydraulic Tool	5.00			4093.00	
Packer	5.00			4098.00	20.00 Bottom Of Top Packer
Packer	5.00			4103.00	
Anchor	30.00			4133.00	
Recorder	1.00	8424	Inside	4134.00	
Recorder	1.00	8525	Outside	4135.00	
Bullnose	3.00			4138.00	35.00 Bottom Packers & Anchor

Total Tool Length: 55.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
 Crane B #3
 Job Ticket: 18736 DST#: 4
 Test Start: 2012.01.31 @ 08:10:00

Mud and Cushion Information

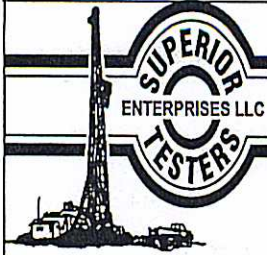
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 19.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 13000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	Gas and mud cut w ater	1.712
0.00	10%gas 30%mud 60%w ater	0.000
0.00	3787 ffet gas in piipi	0.000
0.00	Chlorides 70,000 resistivity .2 @58 degr	0.000

Total Length: 200.00 ft Total Volume: 1.712 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Wildcat Oil & Gas L.L.C

27-30s-6w Kingman

Po Box 40 Spivey KS 67142+0040

Crane B #3

Job Ticket: 18736

DST#: 4

ATTN: Tim Pierle

Test Start: 2012.01.31 @ 08:10:00

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

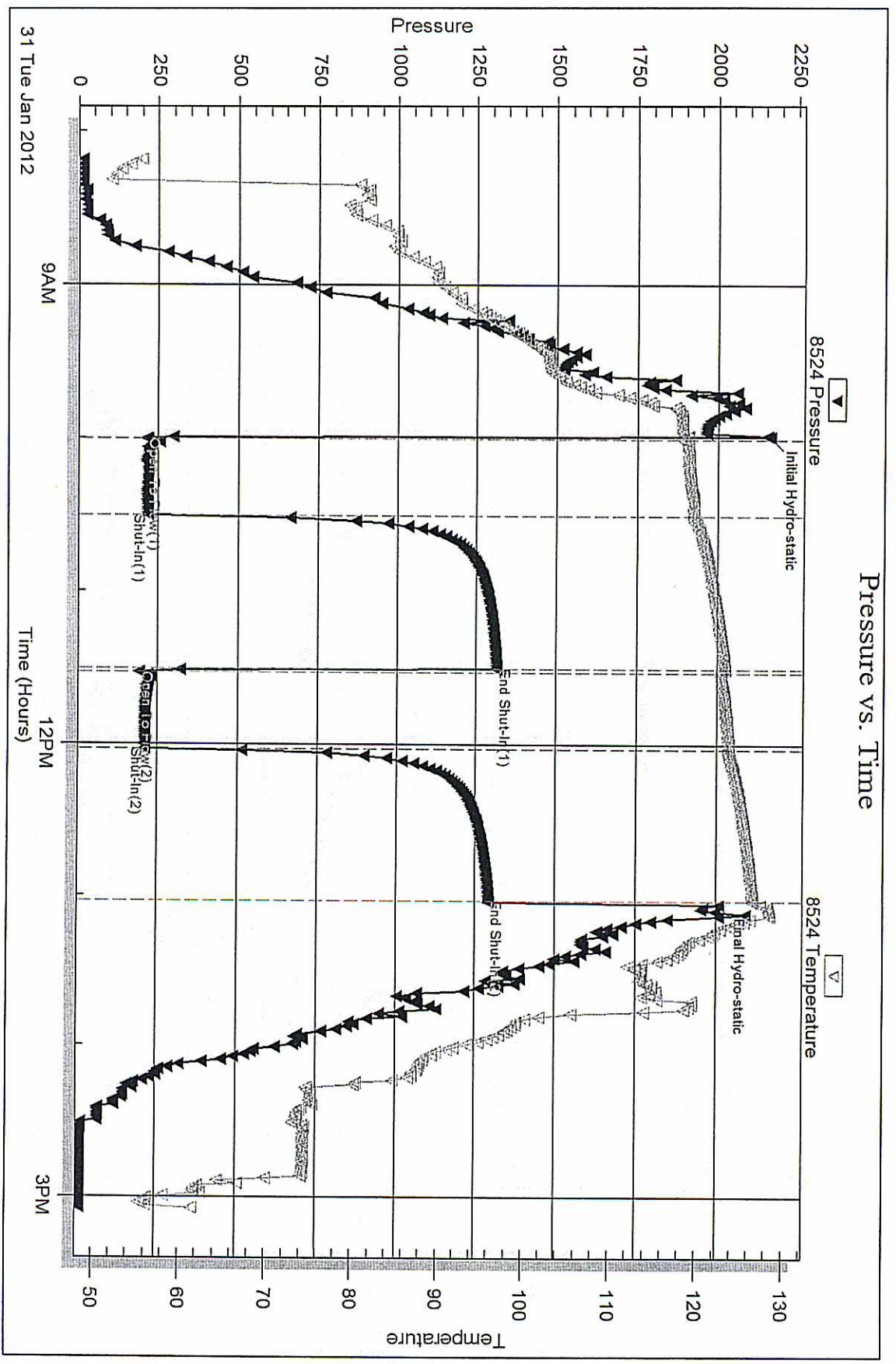
Flow Period	Elapsed Time	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
1	10	0.75	23.70	370.19
1	10	0.75	20.20	315.52
1	10	0.75	20.20	315.52
2	10	0.75	23.70	370.19
2	10	0.75	21.20	331.14
2	10	0.75	20.20	315.52

Serial #: 8524

Wildcat Oil & Gas L.L.C

Crane B #3

DST Test Number: 4



Superior Testers Enterprises LLC

Ref. No: 18736

Printed: 2012.02.02 @ 14:01:13

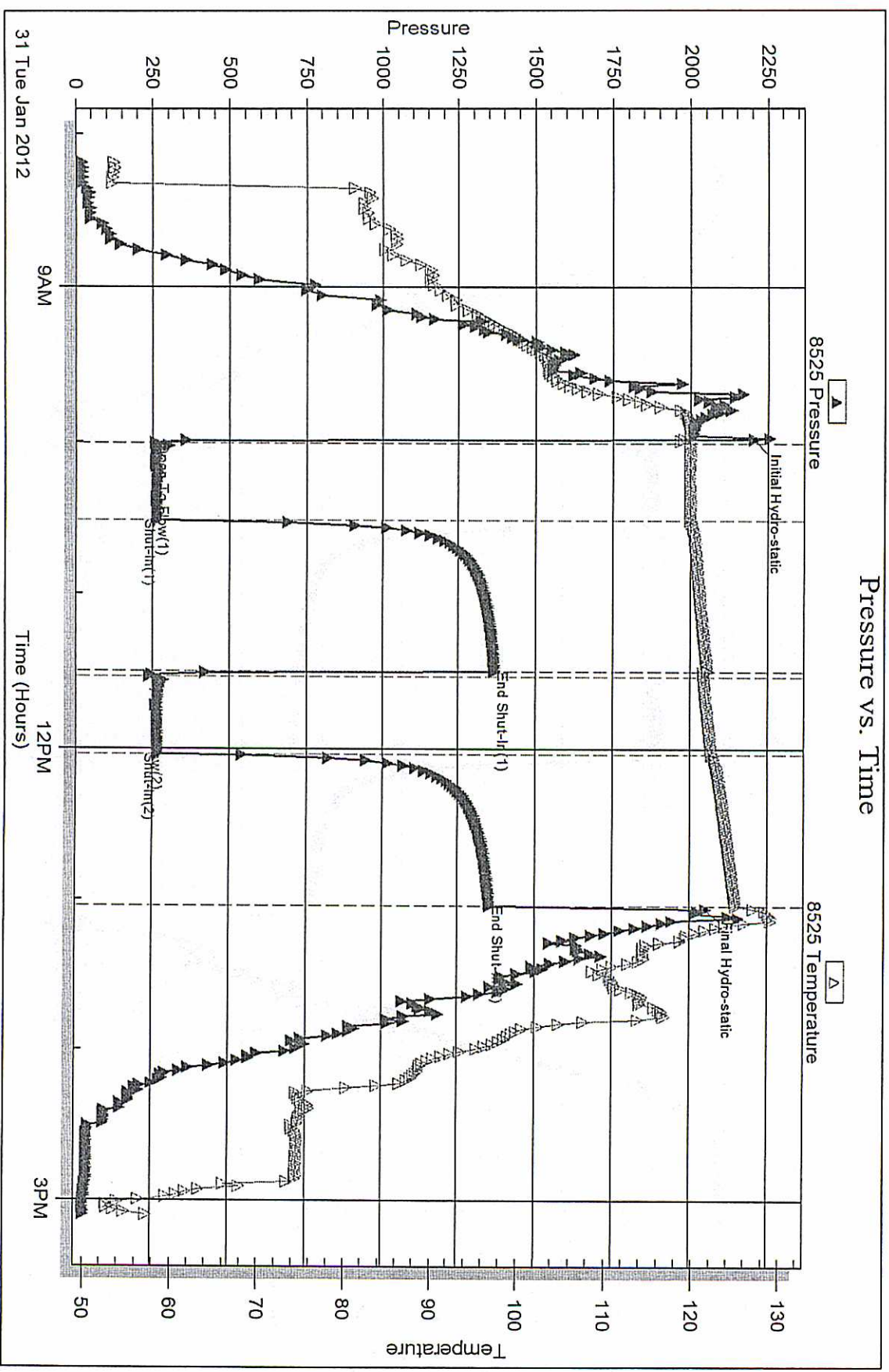
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Wildcat Oil & Gas L.L.C

Crane B#3

DST Test Number: 4

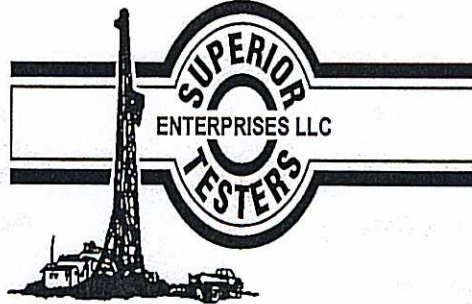
Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 18736

Printed: 2012.02.02 @ 14:01:13



DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas L.L.C**

Po Box 40 Spivey KS 67142+0040

ATTN: Tim Pierle

Crane B #3

27-30s-6w Kingman

Start Date: 2012.02.01 @ 08:10:00

End Date: 2012.02.01 @ 15:08:30

Job Ticket #: 18737 DST #: 5

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.02.02 @ 14:01:29

Wildcat Oil & Gas L.L.C
27-30s-6w Kingman
Crane B #3
DST # 5
Viola
2012.02.01



DRILL STEM TEST REPORT

Wildcat Oil & Gas L.L.C

27-30s-6w Kingman

Po Box 40 Spivey KS 67142+0040

Crane B #3

ATTN: Tim Pierle

Job Ticket: 18737

DST#: 5

Test Start: 2012.02.01 @ 08:10:00

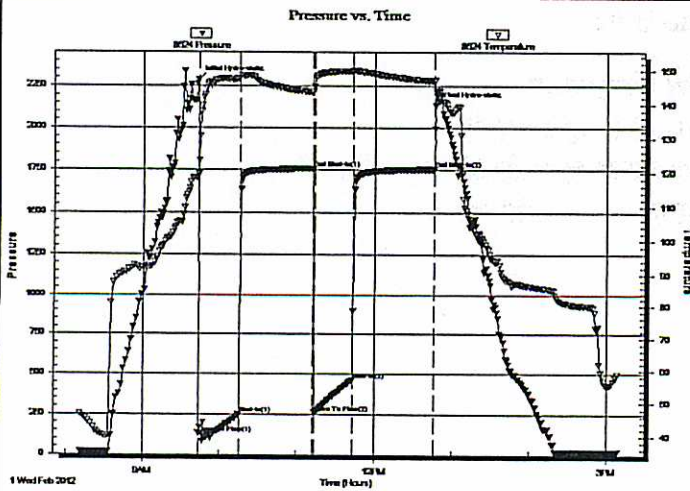
GENERAL INFORMATION:

Formation: Viola
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:44:00
 Time Test Ended: 15:08:30
 Interval: 4488.00 ft (KB) To 4501.00 ft (KB) (TVD)
 Total Depth: 4501.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: 3320-Pratt-135
 Reference Elevations: 1420.00 ft (KB)
 1410.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8524

Press@RunDepth: 462.75 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.02.01 End Date: 2012.02.01 Last Calib.: 2012.02.01
 Start Time: 08:11:00 End Time: 15:08:30 Time On Btm: 2012.02.01 @ 09:43:00
 Time Off Btm: 2012.02.01 @ 12:47:00

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket less then 1 minute gas to surface 15 minutes
 1st Shut-in 60 Minutes-Yes blow back
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in lees then 1 minute
 2nd Shut-in 60 Minutes-Yes blow back



PRESSURE SUMMARY

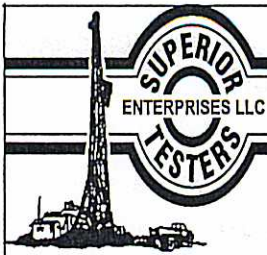
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2281.56	119.36	Initial Hydro-static
1	127.47	123.46	Open To Flow (1)
33	245.53	147.71	Shut-In(1)
90	1757.71	143.57	End Shut-In(1)
91	255.72	145.16	Open To Flow (2)
120	462.75	149.64	Shut-In(2)
183	1755.67	146.85	End Shut-In(2)
184	2135.17	144.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Spot oil muddy w water	0.59
0.00	19%gas 1%oil 50%mud 30%w water	0.00
120.00	gassy water cut mud	1.68
0.00	70%gas 10%w ater 20%mud	0.00
600.00	Water	8.42
0.00	3522 feet gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.25	9.00	14.28
Last Gas Rate	0.25	7.00	11.11
Max. Gas Rate	0.25	9.00	14.28



DRILL STEM TEST REPORT

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
Crane B #3
 Job Ticket: 18737 DST#: 5
 Test Start: 2012.02.01 @ 08:10:00

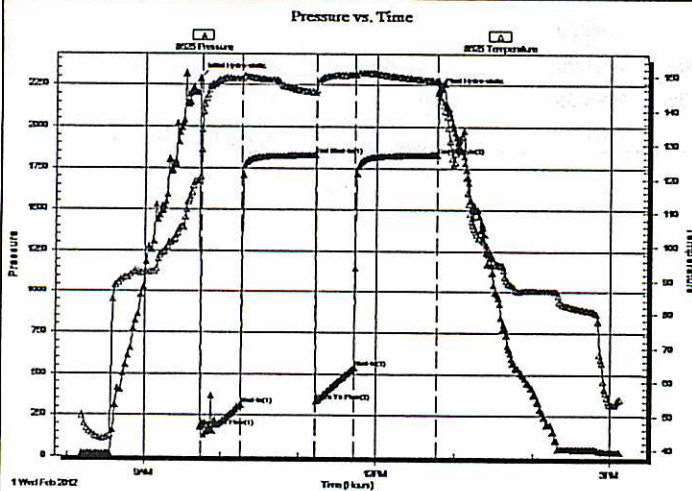
GENERAL INFORMATION:

Formation: Viola
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:44:00
 Time Test Ended: 15:08:30
 Interval: 4488.00 ft (KB) To 4501.00 ft (KB) (TVD)
 Total Depth: 4501.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jared Scheck
 Unit No: 3320-Pratt-135
 Reference Elevations: 1420.00 ft (KB)
 1410.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8525

Press@RunDepth: 1830.45 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.02.01 End Date: 2012.02.01 Last Calib.: 2012.02.01
 Start Time: 08:11:00 End Time: 15:08:00 Time On Btm: 2012.02.01 @ 09:43:00
 Time Off Btm: 2012.02.01 @ 12:47:00

TEST COMMENT: 1st Opening 30 Minutes-Strong blow built bottom of bucket less then 1 minute gas to surface 15 minutes
 1st Shut-in 60 Minutes-Yes blow back
 2nd Opening 30 Minutes-Strong blow built bottom of bucket in lees then 1 minute
 2nd Shut-in 60 Minutes-Yes blow back



PRESSURE SUMMARY

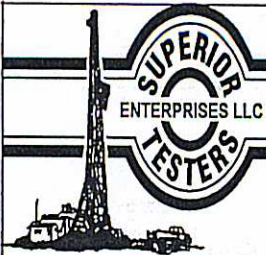
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2293.71	120.60	Initial Hydro-static
1	178.65	128.46	Open To Flow (1)
33	311.17	149.20	Shut-In(1)
90	1830.08	145.28	End Shut-In(1)
91	330.27	146.07	Open To Flow (2)
120	540.03	150.24	Shut-In(2)
183	1830.45	148.57	End Shut-In(2)
184	2211.82	146.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Spot oil muddy w ater	0.59
0.00	19%gas 1%oil 50%mud 30%w ater	0.00
120.00	gassy w ater cut mud	1.68
0.00	70%gas 10%w ater 20%mud	0.00
600.00	Water	8.42
0.00	3522 feet gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.25	9.00	14.28
Last Gas Rate	0.25	7.00	11.11
Max. Gas Rate	0.25	9.00	14.28



DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas L.L.C

27-30s-6w Kingman

Po Box 40 Spivey KS 67142+0040

Crane B #3

Job Ticket: 18737

DST#: 5

ATTN: Tim Pierle

Test Start: 2012.02.01 @ 08:10:00

Tool Information

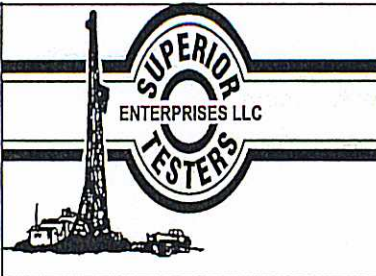
Drill Pipe:	Length: 4362.00 ft	Diameter: 3.80 inches	Volume: 61.19 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 75000.00 lb
			Total Volume: 61.78 bbl	Tool Chased 2.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4488.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
SHut-InTool	5.00		Inside	4473.00	
Hydrolic Tool	5.00			4478.00	
Packer	5.00			4483.00	20.00 Bottom Of Top Packer
Packer	5.00			4488.00	
Anchor	8.00			4496.00	
Recorder	1.00	8524	Inside	4497.00	
Recorder	1.00	8525	Outside	4498.00	
Bullnose	3.00			4501.00	13.00 Bottom Packers & Anchor

Total Tool Length: 33.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas L.L.C
 Po Box 40 Spivey KS 67142+0040
 ATTN: Tim Pierle

27-30s-6w Kingman
 Crane B #3
 Job Ticket: 18737 DST#: 5
 Test Start: 2012.02.01 @ 08:10:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	ft		
Water Loss: 10.39 in ³	Cushion Volume:		
Resistivity: ohm.m	bbl		
Salinity: 8000.00 ppm	Gas Cushion Type:		
Filter Cake: 1.00 inches	psia		
	Gas Cushion Pressure:		

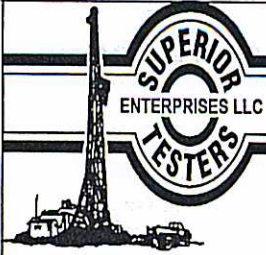
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Spot oil muddy w ater	0.590
0.00	19%gas 1%oil 50%mud 30%w ater	0.000
120.00	gassy water cut mud	1.683
0.00	70%gas 10%w ater 20%mud	0.000
600.00	Water	8.416
0.00	3522 feet gas in pipe	0.000
0.00	Chlorides 90,000	0.000
0.00	Resistivity .15 @58 degrees	0.000

Total Length: 840.00 ft Total Volume: 10.689 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Chlorides 90,000



DRILL STEM TEST REPORT

GAS RATES

Wildcat Oil & Gas L.L.C

27-30s-6w Kingman

Po Box 40 Spivey KS 67142+0040

Crane B #3

Job Ticket: 18737

DST#: 5

ATTN: Tim Pierle

Test Start: 2012.02.01 @ 08:10:00

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

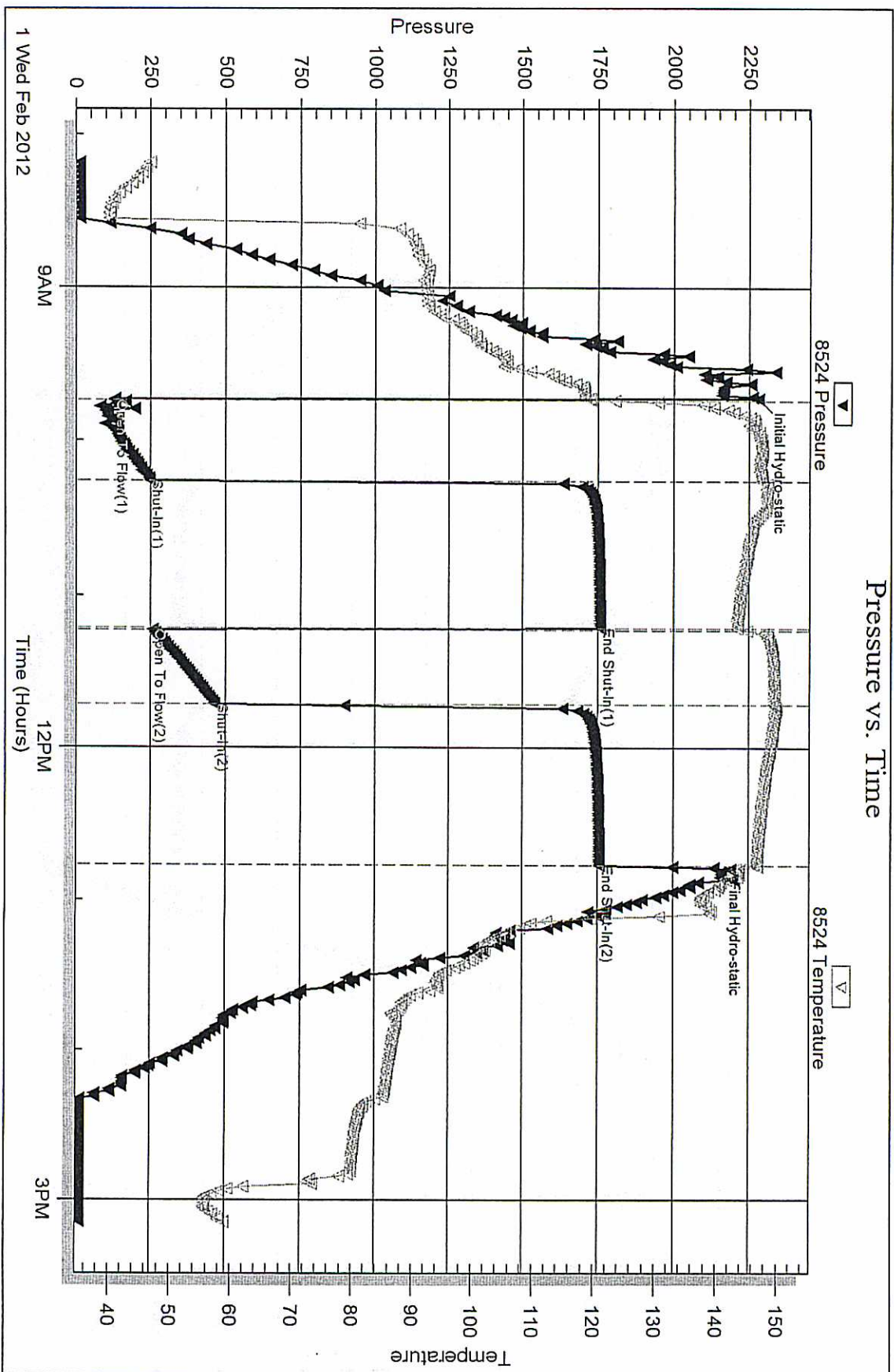
Flow Period	Elapsed Time	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
1	10	0.25	9.00	14.28
1	10	0.25	9.00	14.28
2	10	0.25	6.60	10.47
2	10	0.25	7.00	11.11
2	10	0.25	7.00	11.11

Serial #: 8524

Wildcat Oil & Gas L.L.C

Crane B #3

DST Test Number: 5



Superior Testers Enterprises LLC

Ref. No: 18737

Printed: 2012.02.02 @ 14:01:30

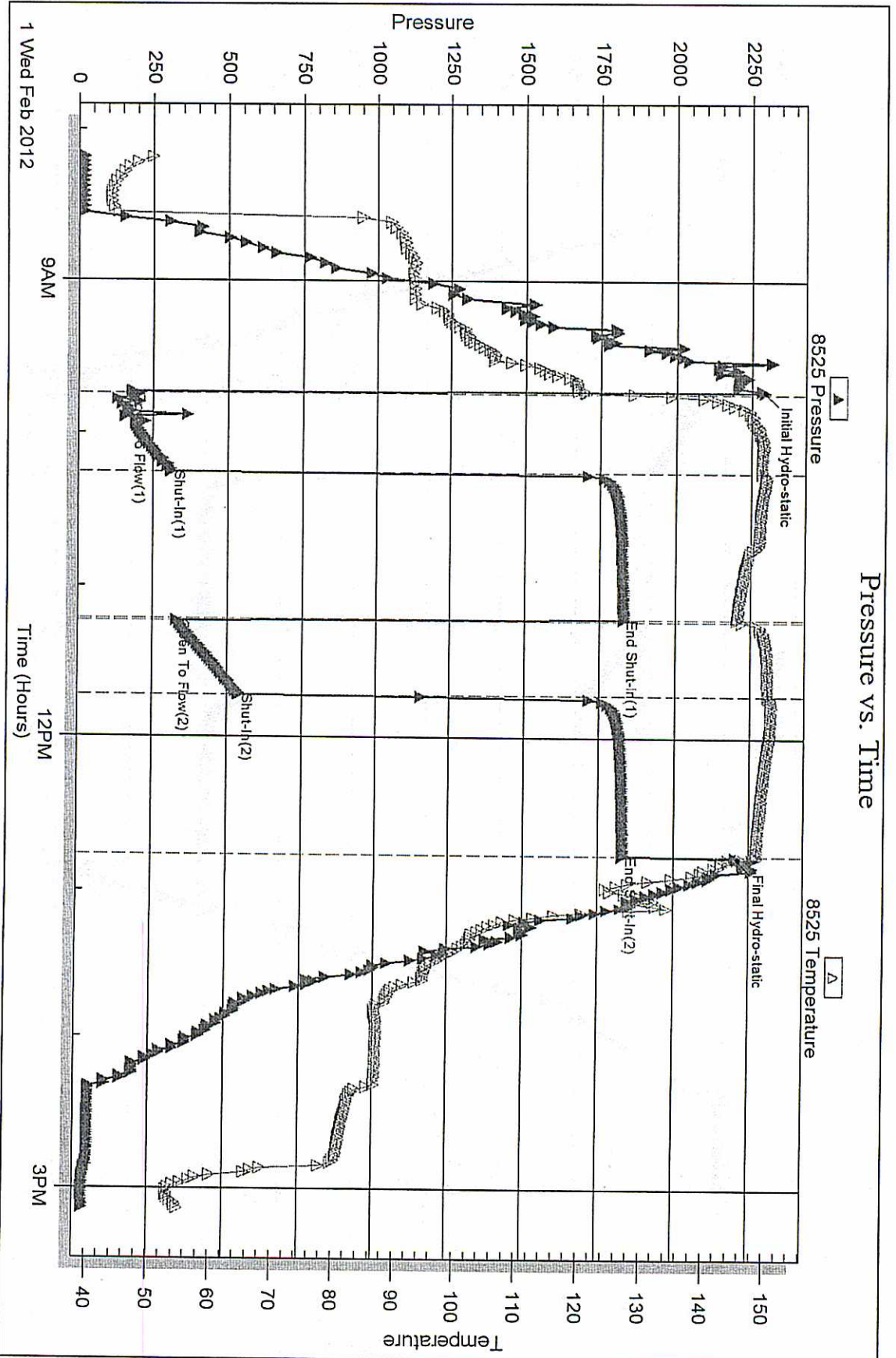
Serial #: 8525

Wildcat Oil & Gas L.L.C

Crane B#3

DST Test Number: 5

Pressure vs. Time



Superior Testers Enterprises LLC

Ref. No: 18737

Printed: 2012.02.02 @ 14:01:30