



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1079238

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

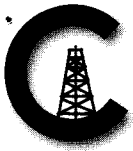
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 246534

Invoice Date: 12/15/2011 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC
BOX 171
GRIDLEY KS 66852
() -

ROSSILLION #6D
33476
24-21-10E
12-10-11
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	140.00	19.2000	2688.00
1110A	KOL SEAL (50# BAG)	700.00	.4600	322.00
1107A	PHENOSEAL (M) 40# BAG)	140.00	1.2900	180.60
1131	60/40 POZ MIX	245.00	12.5500	3074.75
1118B	PREMIUM GEL / BENTONITE	1685.00	.2100	353.85
1107A	PHENOSEAL (M) 40# BAG)	245.00	1.2900	316.05
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	4.00	48.0000	192.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1584.0000	1584.00
4277	DV TOOL SIZE 5 1/2" (STA	1.00	3220.0000	3220.00
4306	THREAD LOCK KIT	1.00	25.0000	25.00
4310	STOP RING 5 1/2"	1.00	30.0000	30.00

Description	Hours	Unit Price	Total
515 TON MILEAGE DELIVERY	547.20	1.34	733.25
520 CEMENT PUMP	1.00	1030.00	1030.00
520 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
520 CEMENT PUMP	1.00	1030.00	1030.00

Parts: 12444.25 Freight: .00 Tax: 908.43 AR 16265.93
 Labor: .00 Misc: .00 Total: 16265.93
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33476

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API# 15-111-20445

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12/10/11	7842	Rossillon # 60	24	21	10E	Lyon	
CUSTOMER Tribble Mackeary Oil LLC			Gulfco Orly				
MAILING ADDRESS P.O. Box 171							
CITY Gridley		STATE KS	ZIP CODE 66652	TRUCK #	DRIVER	TRUCK #	DRIVER
				520	John		
				515	Colin 1 st stage		
				611	Colin 2 nd stage		

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 2952' CASING SIZE & WEIGHT 2 1/2" x 12.5#
 DRILL PIPE 1 1/2" 2nd TUBING _____ OTHER D.V. tool @ 1667' K.B.
 SLURRY WEIGHT 13.6" SLURRY VOL 4404 - 74061 WATER gal/sk 9.0 - 8.0 CEMENT LEFT in CASING 44'
 DISPLACEMENT 1 - 38.2 DISPLACEMENT PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing. Packoff shoe set @ 2625' KG. Set packoff shoe @ 1100 PSI. Stage 1: Pump 15 bbl water ahead. Mixed 140 sacks thickest cement w/ 5" Katsool/sk + 1" phenaseal/sk @ 12.5" gal. yield 1.25 washout pump + lines, release flow plug. Displace w/ 61 bbl water. Final pump pressure 700 PSI. Pump plug to 1100 PSI, release pressure, plug held. Drop try bar. Open stage collar @ 1100 PSI. Circulated 6 bbl slurry cement w/ rig and pump. Circulate 2 1/2 hrs stage 1 complete. Stage 2: Pump 10 bbl water ahead. Mixed 245 sacks 60/40 Permox cement w/ 8% gel + 1" phenaseal/sk @ 12.5" gal. yield 1.20. Washout pump + lines, release closing plug. Displace to seat w/ 38.2 bbl water. Final pump pressure 700 PSI. Pump plug to 1100 PSI, tool closed. 1500 PSI. Pump plug. Release pressure, float + plug held. No flow back. Tool closed. 12 bbl slurry to pit. Stage 2 complete. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	30	MILEAGE	4.00	120.00
5401	1	2 nd stage pump charge	1030.00	1030.00
1126A	140 sacks	thickest cement	19.20	2688.00
1110A	700#	5" Katsool/sk → 1 st stage	.46	322.00
1107A	140#	1" phenaseal/sk	1.29	180.60
1131	245 sacks	60/40 Permox cement	12.55	3074.75
1118B	16.85#	8% gel → 2 nd stage	.21	353.85
1107A	245#	1" phenaseal/sk	1.29	316.05
5407A	18.24	tan mileage bulk truck	1.34	733.25
4104	2	cement baskets	229.00	458.00
4130	4	centralizers	48.00	192.00
4253	1	5 1/2" x 7 7/8" Type A packer shoe	1584.00	1584.00
4277	1	5 1/2" DV tool (stage collar)	3220.00	3220.00
4306	1	thread lock kit	25.00	25.00
4310	1	stop ring 5 1/2"	30.00	30.00
		Subtotal		15,357.50
		SALES TAX 7.3%		908.43
		ESTIMATED TOTAL		16,265.93

Ravin 3737

AUTHORIZATION Mike Judd TITLE Drill DATE 12-10-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 246377

Invoice Date: 12/09/2011 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC
BOX 171
GRIDLEY KS 66852
() -

ROSSILLION #60
33472
24-21S-10E
12-06-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	90.00	14.9500	1345.50
1102	CALCIUM CHLORIDE (50#)	255.00	.7400	188.70
1118B	PREMIUM GEL / BENTONITE	170.00	.2100	35.70
1107	FLO-SEAL (25#)	22.00	2.3500	51.70

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
445 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
667 MIN. BULK DELIVERY	1.00	350.00	350.00

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 Parts: 1621.60 Freight: .00 Tax: 118.38 AR 3034.98
 Labor: .00 Misc: .00 Total: 3034.98
 Sublt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33472
LOCATION Fixek9
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-111-20445

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12/16/14	7842	Rossillon # 60	24	213	10E	Lyons																
CUSTOMER <u>Trimble + MacLassney Oil LLC</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>667</td> <td>Allen B.</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Dave			667	Allen B.						
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667	Allen B.																					
MAILING ADDRESS <u>P.O. Box 171</u>																						
CITY <u>Gridley</u>	STATE <u>KS</u>	ZIP CODE <u>66653</u>																				

JOB TYPE surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 124' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 123' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15# SLURRY VOL 21.6 Bbls WATER gal/sk 6.5 CEMENT LEFT IN CASING 20'
DISPLACEMENT 6 1/2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ fresh water. Mixed 90 sacks class A cement w/ 3% cacl2, 2% gel + 1/4" flocc @ 15#/gal. Displace w/ 6 1/2 Bbl fresh water. Shut casing in w/ good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5403	1	PUMP CHARGE	825.00	825.00
5406	30	MILEAGE	4.00	120.00
11045	90 sacks	class A cement	14.95	1345.50
1102	255*	3% cacl2	.74	188.70
11188	170*	2% gel	.21	35.70
1107	22*	1/4" floccle/sk	2.35	51.70
5407	4.23	for mileage bulk trk	m/c	350.00
				2916.60
			7.3%	SALES TAX 118.38
				ESTIMATED TOTAL 3034.98

Ravin 3737

AUTHORIZATION [Signature] TITLE 246311 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.