KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1079291

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date colling Pit capacity:	Existing	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section			
	(bbls)		County			
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No			

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607	DICDOCAL	AND DIT	CONTENTS.
8/5-DU/	DISPUSAL		COMITMIS

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - (1) A \$1,000 penalty for the first violation;
 - (2) a \$2.500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: \square Yes \square No
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: \square Yes \square No If yes, written permission from the land owner must be obtained. Attach writte permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator: \square Yes \square No If yes, written permission from the land owner must be obtained. Attacopermission and a copy of the lease assignment that covers the acreage where the haul-off pit is to blocated, to the haul-off pit application.

The Garden City Company P.O. Box 597 Garden City, KS 67846

April 18, 2012

Kansas Corporation Commission Conservation Division 130 S. Market Room 2078 Wichita, KS 67202

To Whom It May Concern:

Let this letter serve as permission for Oxy USA, Inc., to build a haul-off pit in the NE quarter of Section 22 Township 23S Range 34W.

If you have questions or concerns, please contact me at 620-276-3246.

Sincerely,

Ron Conway

Summary of Changes

Lease Name and Number: SMU 319 API/Permit #: 15-055-22139-00-00

Doc ID: 1079291

Correction Number: 1

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Field Name	Previous Value	New Value
Depth Of Water Well	300	226
Feet to Nearest Water Well Within One-Mile of Pit	15	340
KCC Only - Date Received	04/18/2012	04/23/2012
KCC Only - Permit Date	04/18/2012	04/23/2012
KCC Only - Regular Section Quarter Calls	SW SE NE	SW SE SE NE
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=22&t	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=22&t
Number of Feet East or West From Section Line	990	600
Number of Feet North or South From Section Line	2970	2800
Quarter Call 3	SW	SE
Quarter Call 4 - Smallest		SW
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 79014	//kcc/detail/operatorE ditDetail.cfm?docID=10 79291

Summary of Attachments

Lease Name and Number: SMU 319

Doc ID: 1079291

Correction Number: 1

Attachment Name

SMU 319 Pit Letter from Landowner