For KCC Use:
Effective Date: 04/28/2012
District # 3
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1079353

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 4/30/2012 (month / day / year)

OPERATOR: License# 33397
Name: Running Foxes Petroleum Inc.
Address 1: 7060 S TUCSON WAY STE B
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + __ __ __ __
Contact Person: Greg Bratton
Phone: 7208890510

CONTRACTOR: License# 34430
Name: CST Oil & Gas Corporation

Well Drilled For:	Well Class:	Type Equipment:
[ ] Oil	[X] Enh Rec	[X] Infield	[ ] Mud Rotary
[ ] Gas	[ ] Storage	[ ] Pool Ext.	[X] Air Rotary
	[ ] Disposal	[ ] Wildcat	[ ] Cable
[ ] Seismic ; ____ # of Holes		[ ] Other	
[ ] Other:			

[ ] If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: ____ Original Total Depth: ____

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
NE (Q/Q/Q/Q) - NW - NE - SW Sec. 36 Twp. 24 S. R. 23 [X] E [ ] W
2620 feet from [ ] N / [X] S Line of Section
1960 feet from [ ] E / [X] W Line of Section
Is SECTION: [X] Regular [ ] Irregular?

*(**Note:** Locate well on the Section Plat on reverse side)*

County: Bourbon
Lease Name: Wunderly Well #: 11-36B INJ3
Field Name: Unnamed
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Bartlesville
Nearest Lease or unit boundary line (in footage): 350
Ground Surface Elevation: 870 Estimated Estimated feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 50
Depth to bottom of usable water: 100
Surface Pipe by Alternate: [ ] I [X] II
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe (if any):
Projected Total Depth: 500
Formation at Total Depth: Cherokee
Water Source for Drilling Operations:
[ ] Well [X] Farm Pond [ ] Other:
DWR Permit #:
*(**Note:** Apply for Permit with DWR [ ])*
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-011-23980-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 20 feet per ALT. [ ] I [X] II
Approved by: Rick Hestermann 04/23/2012
This authorization expires: 04/23/2013
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: ____ Agent: ____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] **Well will not be drilled or Permit Expired** Date: ____
Signature of Operator or Agent:

36 24 23 [X] E [ ] W

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

1079353

For KCC Use ONLY

API # 15 - 15-011-23980-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Running Foxes Petroleum Inc.

Lease: Wunderly

Well Number: 11-36B INJ3

Field: Unnamed

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NE - NW - NE - SW

Location of Well: County: Bourbon

2620 feet from ☐ N / ☒ S Line of Section

1960 feet from ☐ E / ☒ W Line of Section

Sec. 36 Twp. 24 S. R. 23 ☒ E ☐ W

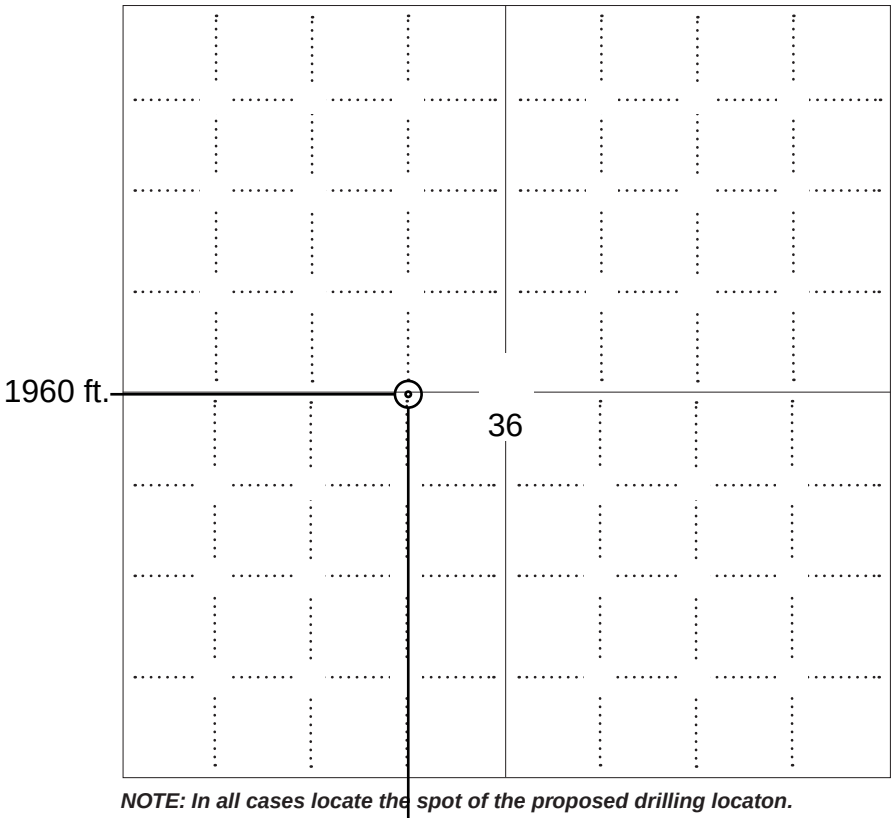
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

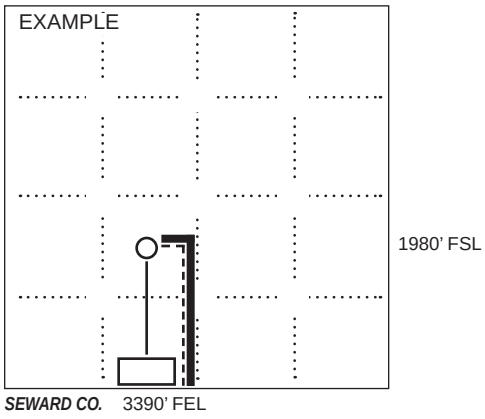
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- ○ Well Location
- ▭ Tank Battery Location
- ——— Pipeline Location
- - - - - - Electric Line Location
- ▬▬ Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

1079353

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Running Foxes Petroleum Inc.
License Number: 33397

Operator Address: 7060 S TUCSON WAY STE B CENTENNIAL CO 80112

Contact Person: Greg Bratton
Phone Number: 7208890510

Lease Name & Well No.: Wunderly 11-36B INJ3

Pit Location (QQQQ): NE - NW - NE - SW

Sec. 36 Twp. 24 R. 23 ☒ East ☐ West

2620 Feet from ☐ North / ☒ South Line of Section

1960 Feet from ☐ East / ☒ West Line of Section

Bourbon County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☒ Drilling Pit
☐ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:

Pit capacity: 150 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
Native Mud

Pit dimensions (all but working pits): 12 Length (feet) 12 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 8 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
NA feet Depth of water well _____ feet

Depth to shallowest fresh water _____ feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Native Mud

Number of working pits to be utilized: 1

Abandonment procedure: air dry and back fill

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 04/23/2012 Permit Number: 15-011-23980-00-00 Permit Date: 04/23/2012 Lease Inspection: ☒ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1079353

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 7060 S TUCSON WAY STE B
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + _ _ _ _
Contact Person: Jeff Swanson
Phone: (303) 6178919 Fax: ( ) _____
Email Address:

Well Location:
NE - NW - NE - SW Sec. 36 Twp. 24 S. R. 23 ☒ East ☐ West
County: Bourbon
Lease Name: Wunderly Well #: 11-36B INJ3

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Mike Wunderly
Address 1: 1749 145th St.
Address 2:
City: Ft. Scott State: KS Zip: 66701 + _ _ _ _

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

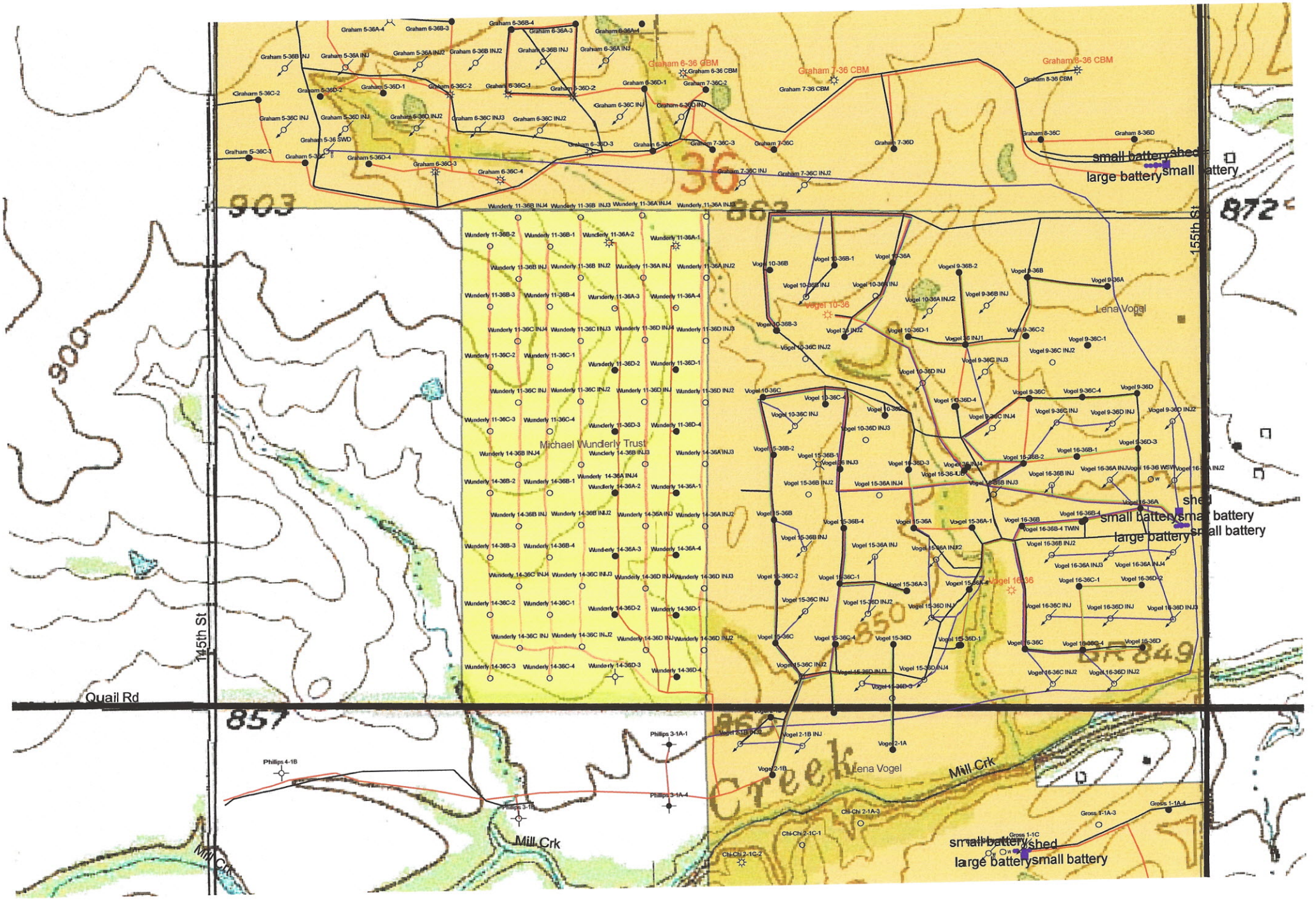
☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Graham 6-36 CBM
Graham 7-36 CBM
Graham 8-36 CBM
Graham 5-36 SWD
Wunderly 11-36B INJ4
Wunderly 11-36B INJ3
Wunderly 11-36A INJ4
Wunderly 11-36A INJ3
Wunderly 11-36B-2
Wunderly 11-36B-1
Wunderly 11-36A-2
Wunderly 11-36A-1
Wunderly 11-36B INJ
Wunderly 11-36B INJ2
Wunderly 11-36A INJ
Wunderly 11-36A INJ2
Wunderly 11-36B-3
Wunderly 11-36B-4
Wunderly 11-36A-3
Wunderly 11-36A-4
Wunderly 11-36C INJ4
Wunderly 11-36C INJ3
Wunderly 11-36D INJ4
Wunderly 11-36D INJ3
Wunderly 11-36C-2
Wunderly 11-36C-1
Wunderly 11-36D-2
Wunderly 11-36D-1
Wunderly 11-36C INJ
Wunderly 11-36C INJ2
Wunderly 11-36D INJ
Wunderly 11-36D INJ2
Wunderly 11-36C-3
Wunderly 11-36C-4
Wunderly 11-36D-3
Wunderly 11-36D-4
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Wunderly 14-36B INJ3
Wunderly 14-36A INJ3
Wunderly 14-36A INJ4
Wunderly 14-36B-2
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Wunderly 14-36B INJ2
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Wunderly 14-36A INJ2
Wunderly 14-36B-3
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Wunderly 14-36A-4
Wunderly 14-36C INJ4
Wunderly 14-36C INJ3
Wunderly 14-36D INJ4
Wunderly 14-36D INJ3
Wunderly 14-36C-2
Wunderly 14-36C-1
Wunderly 14-36D-2
Wunderly 14-36D-1
Wunderly 14-36C INJ
Wunderly 14-36C INJ2
Wunderly 14-36D INJ
Wunderly 14-36D INJ2
Wunderly 14-36C-3
Wunderly 14-36C-4
Wunderly 14-36D-3
Wunderly 14-36D-4
Vogel 10-36
Vogel 10-36B
Vogel 10-36B-1
Vogel 10-36A
Vogel 9-36B-2
Vogel 9-36B
Vogel 9-36A
Vogel 10-36B INJ
Vogel 10-36A INJ
Vogel 10-36A INJ2
Vogel 9-36B INJ
Vogel 10-36B-3
Vogel 36 INJ2
Vogel 10-36D-1
Vogel 36 INJ1
Vogel 9-36C-2
Vogel 9-36C-1
Vogel 10-36C INJ2
Vogel 9-36C INJ3
Vogel 9-36C INJ2
Vogel 10-36D INJ
Vogel 10-36C
Vogel 10-36C-4
Vogel 10-36D-4
Vogel 9-36C
Vogel 9-36C-4
Vogel 9-36D
Vogel 10-36C INJ
Vogel 9-36C INJ4
Vogel 9-36C INJ
Vogel 9-36D INJ
Vogel 9-36D INJ2
Vogel 10-36D INJ3
Vogel 15-36B-2
Vogel 15-36B-1
Vogel 16-36B-2
Vogel 16-36B-1
Vogel 9-36D-3
Vogel 16-36B INJ
Vogel 16-36A INJ
Vogel 16-36 WSW
Vogel 16-36 INJ2
Vogel 15-36B INJ2
Vogel 15-36A INJ4
Vogel 16-36B INJ3
Vogel 16-36A
Vogel 16-36B-4
Vogel 16-36B-4 TWIN
Vogel 15-36B
Vogel 15-36B-4
Vogel 15-36A
Vogel 15-36A-1
Vogel 16-36B
Vogel 16-36B INJ2
Vogel 15-36B INJ
Vogel 15-36A INJ
Vogel 15-36A INJ2
Vogel 16-36A INJ3
Vogel 16-36A INJ4
Vogel 15-36C-2
Vogel 15-36C-1
Vogel 15-36A-3
Vogel 16-36
Vogel 16-36C-1
Vogel 16-36D-2
Vogel 15-36C INJ
Vogel 15-36D INJ2
Vogel 15-36D INJ
Vogel 16-36C INJ
Vogel 16-36D INJ
Vogel 16-36D INJ3
Vogel 15-36C
Vogel 15-36C-4
Vogel 15-36D
Vogel 15-36D-1
Vogel 16-36C
Vogel 16-36C-4
Vogel 16-36D
Vogel 15-36C INJ2
Vogel 15-36D INJ3
Vogel 15-36D INJ4
Vogel 16-36C INJ2
Vogel 16-36D INJ2
Vogel 15-36D-3
Vogel 2-1B INJ2
Vogel 2-1B INJ
Vogel 2-1A
Vogel 2-1B
Phillips 3-1A-1
Phillips 3-1A-4
Phillips 4-1B
Phillips 3-1B
Chi-Chi 2-1A-3
Chi-Chi 2-1C-1
Chi-Chi 2-1C-2
Gross 1-1A-3
Gross 1-1A-4
Gross 1-1C
Michael Wunderly Trust
Lena Vogel
Lena Vogel
Mill Crk
Mill Crk
Mill Crk
Quail Rd
145th St
155th St
903
862
872
900
857
36
850
BR 849
Creek
small battery
shed
large battery
small battery
shed
small battery
small battery
large battery
small battery
small battery
shed
large battery
small battery

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling,completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 23, 2012

Greg Bratton
Running Foxes Petroleum Inc.
7060 S TUCSON WAY STE B
CENTENNIAL, CO 80112

Re: Drilling Pit Application
API 15-011-23972-00-00
Wunderly 11-36B INJ3
SW/4 Sec.36-24S-23E
Bourbon County, Kansas

Dear Greg Bratton:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.